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August 14, 2018

Filing Center
Public Utility Commission of Oregon
201 High Street, SE Suite 100
Salem, OR 97301-3612

Attention Filing Center:

RE: Docket No. UG-288
Natural Gas Decoupling Mechanism
Quarterly Report

Attached for filing with the Commission is an electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for April, May and June 2018, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 2nd quarter of 2018.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, appearing to read "Patrick Ehrbar", is written over a horizontal line. The signature is fluid and cursive, with a long, sweeping tail that extends to the right.

Patrick Ehrbar
Director of Regulatory Affairs
Enc.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(o)	
Residential Group											
1	Rate Year Allowed Customers	Page 3	90,463	90,463	90,455	90,379	90,208	89,906	271,381	270,493	1,078,451
2	Total Actual Billed Customers	Revenue Reports	90,112	90,142	90,337	90,197	90,101	89,830	270,591	270,128	540,719
3	Total Actual Usage (Therms)	Revenue Reports	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	20,400,109	7,098,372	27,498,481
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 3,199,683	\$ 2,100,230	\$ 1,640,635	\$ 14,751,998	\$ 6,940,548	\$ 21,692,546
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 906,476	\$ 905,311	\$ 908,238	\$ 907,143	\$ 907,100	\$ 905,038	\$ 2,720,025	\$ 2,719,280	\$ 5,439,306
6	New Hook-up Customers Billed	Revenue Reports	1,657	1,731	1,854	1,990	2,031	2,130	5,242	6,151	11,393
7	New Hook-up Usage (Therms)	Revenue Reports	114,336	95,666	113,214	80,664	47,628	24,610	323,216	152,902	476,117
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 83,660	\$ 73,390	\$ 84,837	\$ 66,839	\$ 47,942	\$ 35,194	\$ 241,887	\$ 149,975	\$ 391,862
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 15,886	\$ 16,684	\$ 17,729	\$ 19,025	\$ 19,710	\$ 20,605	\$ 50,299	\$ 59,340	\$ 109,639
10	Actual Customers	Rate Year Adjusted	90,112	90,142	90,337	90,197	90,101	89,830	270,591	270,128	540,719
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$42.35	\$38.50	\$26.88	\$17.44	\$11.19	\$45.95	\$18.50	\$32.24
12	Decoupled Revenue	(10) x (11)	\$ 5,137,056	\$ 3,817,312	\$ 3,478,160	\$ 2,424,882	\$ 1,570,985	\$ 1,005,433	\$ 12,432,528	\$ 5,001,300	\$ 17,433,828
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 3,199,683	\$ 2,100,230	\$ 1,640,635	\$ 14,751,998	\$ 6,940,548	\$ 21,692,546
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 906,476	\$ 905,311	\$ 908,238	\$ 907,143	\$ 907,100	\$ 905,038	\$ 2,720,025	\$ 2,719,280	\$ 5,439,306
15	Customer Decoupled Payments	(13) - (14)	\$ 4,148,289	\$ 4,170,922	\$ 3,712,762	\$ 2,292,540	\$ 1,193,130	\$ 735,597	\$ 12,031,973	\$ 4,221,267	\$ 16,253,240
16	Residential Revenue Per Customer Received		\$46.03	\$46.27	\$41.10	\$25.42	\$13.24	\$8.19	\$44.47	\$15.62	\$30.06
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 988,766	\$ (353,610)	\$ (234,601)	\$ 132,342	\$ 377,855	\$ 269,836	\$ 400,555	\$ 780,033	\$ 1,180,588
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (31,380)	\$ 11,223	\$ 7,446	\$ (4,200)	\$ (11,992)	\$ (8,564)	\$ (12,712)	\$ (24,756)	\$ (37,468)
19		Authorized ROR	7.35%	7.35%	7.35%	7.35%	7.35%	7.35%			
20	Interest on Deferral	Avg Balance Calc	\$ 2,932	\$ 4,833	\$ 3,119	\$ 2,835	\$ 4,365	\$ 6,312	\$ 10,884	\$ 13,512	\$ 24,396
21	Monthly Residential Deferral Totals		\$ 960,318	\$ (337,554)	\$ (224,037)	\$ 130,977	\$ 370,228	\$ 267,584	\$ 398,727	\$ 768,789	\$ 1,167,515
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 960,318	\$ 622,764	\$ 398,727	\$ 529,704	\$ 899,931	\$ 1,167,515	\$ 398,727	\$ 1,167,515	\$ 1,167,515
23	Weather Related Deferred Revenue		\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 21,603	\$ 498,040	\$ 519,642
24	Revenue Related Expenses		\$ (17,797)	\$ 11,000	\$ 6,130	\$ (3,536)	\$ (10,754)	\$ (1,103)	\$ (668)	\$ (15,392)	\$ (16,060)
25	Interest		\$ 1,709	\$ 2,372	\$ 742	\$ 3,768	\$ 1,893	\$ 3,043	\$ 4,823	\$ 8,704	\$ 13,527
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 559,769	\$ (342,531)	\$ (191,480)	\$ 114,652	\$ 339,082	\$ 37,617	\$ 25,758	\$ 491,351	\$ 517,109
27	Cumulative Weather Related Deferral Balance		\$ 559,769	\$ 217,238	\$ 25,758	\$ 140,411	\$ 479,492	\$ 517,109	\$ 802,765	\$ 1,137,012	\$ 5,042,432
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 412,909	\$ 2,293	\$ (36,250)	\$ 17,922	\$ 29,912	\$ 234,159	\$ 378,952	\$ 281,993	\$ 660,945
29	Revenue Related Expenses		\$ (13,583)	\$ 223	\$ 1,315	\$ (664)	\$ (1,238)	\$ (7,461)	\$ (12,045)	\$ (9,363)	\$ (21,408)
30	Interest		\$ 1,223	\$ 2,461	\$ 2,377	\$ (934)	\$ 2,472	\$ 3,269	\$ 6,061	\$ 4,808	\$ 10,869
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 400,549	\$ 4,977	\$ (32,557)	\$ 16,325	\$ 31,146	\$ 229,967	\$ 372,968	\$ 277,438	\$ 650,406
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 400,549	\$ 405,526	\$ 372,968	\$ 389,293	\$ 420,439	\$ 650,406	\$ 372,968	\$ 650,406	\$ 650,406
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 960,318	\$ 622,764	\$ 398,727	\$ 529,704	\$ 899,931	\$ 1,167,515	\$ 398,727	\$ 1,167,515	\$ 1,167,515

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total	
	(a)	(c)	(d)	(e)	(f)	(g)	(h)			(o)	
Non-Residential Group											
1	Rate Year Allowed Customers	Page 3	11,860	11,900	11,904	11,870	11,854	11,828	\$ 35,664	\$ 35,552	141,739
2	Total Actual Billed Customers	Revenue Reports	11,945	11,877	11,905	11,903	11,858	11,846	\$ 35,727	\$ 35,607	71,334
3	Total Actual Usage (Therms)	Revenue Reports	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	\$ 13,480,852	\$ 6,295,605	19,776,457
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,470,125	\$ 2,358,231	\$ 2,103,405	\$ 1,510,377	\$ 914,481	\$ 807,325	\$ 6,931,760	\$ 3,232,183	\$ 10,163,943
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 224,100	\$ 205,456	\$ 205,342	\$ 205,354	\$ 204,544	\$ 204,163	\$ 634,897	\$ 614,061	\$ 1,248,958
6	New Hook-up Customers Billed	Revenue Reports	197	209	224	226	232	255	\$ 630	\$ 713	1,343
7	New Hook-up Usage (Therms)	Revenue Reports	82,990	65,885	72,823	53,002	33,571	21,802	\$ 221,698	\$ 108,375	330,072
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 45,478	\$ 36,364	\$ 40,635	\$ 30,359	\$ 21,709	\$ 16,102	\$ 122,476	\$ 68,170	\$ 190,646
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,219	\$ 3,453	\$ 3,879	\$ 3,829	\$ 3,999	\$ 4,315	\$ 10,551	\$ 12,142	\$ 22,693
10	Actual Customers	Rate Year Adjusted	11,860	11,877	11,904	11,870	11,854	11,828	\$ 35,641	\$ 35,552	71,193
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$150.89	\$140.42	\$97.30	\$68.88	\$51.28	\$ 163.25	\$ 72.49	\$117.92
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 1,792,177	\$ 1,671,497	\$ 1,154,992	\$ 816,499	\$ 606,546	\$ 5,817,214	\$ 2,578,037	\$ 8,395,251
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,450,555	\$ 2,358,231	\$ 2,103,187	\$ 1,505,922	\$ 914,078	\$ 806,198	\$ 6,911,972	\$ 3,226,198	\$ 10,138,170
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 222,714	\$ 205,456	\$ 205,321	\$ 204,792	\$ 204,470	\$ 203,861	\$ 633,491	\$ 613,123	\$ 1,246,614
15	Customer Decoupled Payments	(13) - (14)	\$ 2,227,840	\$ 2,152,775	\$ 1,897,866	\$ 1,301,130	\$ 709,608	\$ 602,337	\$ 6,278,481	\$ 2,613,075	\$ 8,891,557
16	Non-Residential Revenue Per Customer Received		\$187.84	\$181.26	\$159.43	\$109.62	\$59.86	\$50.92	\$ 176.18	\$ 73.47	\$124.89
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 125,699	\$ (360,598)	\$ (226,369)	\$ (146,138)	\$ 106,891	\$ 4,209	\$ (461,268)	\$ (35,038)	\$ (496,306)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,989)	\$ 11,444	\$ 7,184	\$ 4,638	\$ (3,392)	\$ (134)	\$ 14,639	\$ 1,112	\$ 15,751
19		Authorized ROR	7.35%	7.35%	7.35%	7.35%	7.35%	7.35%			
20	Interest on Deferral	Avg Balance Calc	\$ 373	\$ (322)	\$ (2,064)	\$ (3,181)	\$ (3,317)	\$ (3,008)	\$ (2,013)	\$ (9,506)	\$ (11,519)
21	Monthly Non-Residential Deferral Totals		\$ 122,082	\$ (349,475)	\$ (221,248)	\$ (144,681)	\$ 100,181	\$ 1,067	\$ (448,641)	\$ (43,432)	\$ (492,074)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (593,322)	\$ (493,141)	\$ (492,074)	\$ (448,641)	\$ (492,074)	\$ (492,074)
23	Weather Related Deferred Revenue		\$ 277,190	\$ (161,039)	\$ (90,215)	\$ 52,853	\$ 158,748	\$ 21,640	\$ 25,936	\$ 233,242	\$ 259,178
24	Revenue Related Expenses		\$ (8,567)	\$ 4,977	\$ 2,788	\$ (1,633)	\$ (4,906)	\$ (669)	\$ (802)	\$ (7,209)	\$ (8,010)
25	Interest		\$ 823	\$ 1,172	\$ 434	\$ 326	\$ 956	\$ 1,497	\$ 2,429	\$ 2,778	\$ 5,207
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 269,446	\$ (154,890)	\$ (86,993)	\$ 51,546	\$ 154,798	\$ 22,469	\$ 27,563	\$ 228,812	\$ 256,375
27	Cumulative Weather Related Deferral Balance		\$ 269,446	\$ 114,556	\$ 27,563	\$ 79,109	\$ 233,906	\$ 256,375	\$ 411,565	\$ 569,390	\$ 2,519,205
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (151,491)	\$ (199,558)	\$ (136,154)	\$ (198,991)	\$ (51,857)	\$ (17,432)	\$ (487,203)	\$ (268,280)	\$ (755,483)
29	Revenue Related Expenses		\$ 4,578	\$ 6,467	\$ 4,396	\$ 6,271	\$ 1,514	\$ 535	\$ 8,321	\$ 15,441	\$ 23,761
30	Interest		\$ (450)	\$ (1,494)	\$ (2,498)	\$ (3,507)	\$ (4,273)	\$ (4,505)	\$ (4,442)	\$ (12,285)	\$ (16,726)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (147,363)	\$ (194,585)	\$ (134,256)	\$ (196,227)	\$ (54,616)	\$ (21,401)	\$ (476,204)	\$ (272,244)	\$ (748,449)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (147,363)	\$ (341,949)	\$ (476,204)	\$ (672,431)	\$ (727,047)	\$ (748,449)	\$ (476,204)	\$ (748,449)	\$ (748,449)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (593,322)	\$ (493,141)	\$ (492,074)	\$ (448,641)	\$ (492,074)	\$ (492,074)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ 1,082,400	\$ 395,371	\$ (49,915)	\$ (63,619)	\$ 406,791	\$ 675,442	\$ (49,915)	\$ 675,442	\$ 675,442

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201804	398,726.60	130,976.98	529,703.58
	REG ASSET-DECOUPLING DEFERRED		201805	529,703.58	370,227.84	899,931.42
	REG ASSET-DECOUPLING DEFERRED		201806	899,931.42	267,584.00	1,167,515.42
	FERC Acct 186328			Sum:	768,788.82	
186338	REG ASSET NON-RES DECOUPLING D	GD	201804	-448,641.21	-144,681.02	-593,322.23
	REG ASSET NON-RES DECOUPLING D		201805	-593,322.23	100,181.44	-493,140.79
	REG ASSET NON-RES DECOUPLING D		201806	-493,140.79	1,067.25	-492,073.54
	FERC Acct 186338			Sum:	-43,432.33	
				Sum:	725,356.49	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201804	-1,955,951.90	-11,980.21	-1,967,932.11
	REG ASSET- DECOUPLING PRIOR YE		201805	-1,967,932.11	-12,053.58	-1,979,985.69
	REG ASSET- DECOUPLING PRIOR YE		201806	-1,979,985.69	-12,127.41	-1,992,113.10
	FERC Acct 182329			Sum:	-36,161.20	
182339	REG ASSET - NON RES DECOUPLING	GD	201804	-867,013.58	-5,310.46	-872,324.04
	REG ASSET - NON RES DECOUPLING		201805	-872,324.04	-5,342.98	-877,667.02
	REG ASSET - NON RES DECOUPLING		201806	-877,667.02	-5,375.71	-883,042.73
	FERC Acct 182339			Sum:	-16,029.15	
				Sum:	-52,190.35	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201804	365,990.75	-91,647.93	274,342.82
	REG ASSET- DECOUPLING SURCHARG		201805	274,342.82	-45,007.73	229,335.09
	REG ASSET- DECOUPLING SURCHARG		201806	229,335.09	-30,604.72	198,730.37
	FERC Acct 495328			Sum:	-167,260.38	
182338	REG ASSET - NON RES DECOUPLING	GD	201804	441,218.72	-68,220.68	372,998.04
	REG ASSET - NON RES DECOUPLING		201805	372,998.04	-40,960.40	332,037.64
	REG ASSET - NON RES DECOUPLING		201806	332,037.64	-37,372.90	294,664.74
	FERC Acct 495338			Sum:	-146,553.98	
				Sum:	-313,814.36	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201804	433,790.84	40,081.30	473,872.14
	ADFIT DECOUPLING DEFERRED REV		201805	473,872.14	-77,079.36	396,792.78
	ADFIT DECOUPLING DEFERRED REV		201806	396,792.78	-38,465.81	358,326.97
	FERC Acct 283328			Sum:	-75,463.87	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201804	-387,842.46	-128,142.34	-515,984.80
	RESIDENTIAL DECOUPLING DEFERRE		201805	-515,984.80	-365,862.95	-881,847.75
	RESIDENTIAL DECOUPLING DEFERRE		201806	-881,847.75	-261,271.78	-1,143,119.53
	FERC Acct 495328			Sum:	-755,277.07	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201804	446,628.39	141,499.75	588,128.14
	NON-RES DECOUPLING DEFERRED RE		201805	588,128.14	-103,498.57	484,629.57
	NON-RES DECOUPLING DEFERRED RE		201806	484,629.57	-4,075.26	480,554.31
	FERC Acct 495338			Sum:	33,925.92	
				Sum:	-721,351.15	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201804	485,103.10	92,282.30	577,385.40
	AMORTIZATION RES DECOUPLING DE		201805	577,385.40	45,506.72	622,892.12
	AMORTIZATION RES DECOUPLING DE		201806	622,892.12	31,028.80	653,920.92
	FERC Acct 495328			Sum:	168,817.82	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201804	318,296.84	69,027.31	387,324.15
	AMORTIZATION NON-RES DECOUPLIN		201805	387,324.15	41,658.87	428,983.02
	AMORTIZATION NON-RES DECOUPLIN		201806	428,983.02	37,993.76	466,976.78
	FERC Acct 495338			Sum:	148,679.94	
				Sum:	317,497.76	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201804	-20,229.34	-4,899.03	-25,128.37
	INT INC ON OTH DEFERRALS-IV FU		201805	-25,128.37	-6,178.70	-31,307.07
	INT INC ON OTH DEFERRALS-IV FU		201806	-31,307.07	-8,095.08	-39,402.15
	FERC Acct 419605			Sum:	-19,172.81	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201804	53,628.55	20,471.94	74,100.49
	INT EXP ON OTH DEFERRALS-IV FU		201805	74,100.49	20,713.69	94,814.18
	INT EXP ON OTH DEFERRALS-IV FU		201806	94,814.18	20,511.13	115,325.31
	FERC Acct 431605			Sum:	61,696.76	
				Sum:	42,523.95	

Reconciliation of Account 419605 for Q2 2018

Balance Sheet Account	April	May	June
191723 Res Intervenor funding Amort	\$ 40.60	\$ 31.55	\$ 26.53
191724 Ind/Trans Intervenor funding Amort	\$ 8.85	\$ 7.34	\$ 5.90
191720 Intervenor Citizen Utility Board	\$ 283.40	\$ 285.14	\$ 286.89
191721 Matching Grant Intervenor Funding	\$ 17.92	\$ 18.03	\$ 18.14
191722 Other Issues Funding	\$ 272.62	\$ 274.29	\$ 400.46
186328 Decoupling Deferred Revenue (residential)	\$ 2,834.64	\$ 4,364.89	\$ 6,312.22
186338 Decoupling Deferred Revenue (non-res)	\$ (3,181.27)	\$ (3,317.13)	\$ (3,008.01)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (11,980.21)	\$ (12,053.58)	\$ (12,127.41)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (5,310.46)	\$ (5,342.98)	\$ (5,375.71)
182328 Res Decoupling Surcharge/Rebate	\$ 634.37	\$ 498.99	\$ 424.08
182338 Non-Res Decoupling Surcharge/Rebate	\$ 806.63	\$ 698.47	\$ 620.86
Total	\$ (15,572.91)	\$ (14,534.99)	\$ (12,416.04)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 2nd Quarter 2018

AVISTA UTILITIES
 OREGON JURISDICTION
 MONTHLY WEATHER CORRECTION
 Twelve Months Ended December 2018

		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total
Medford	Actual DDH	695	674	570	368	92	39	1,939	499	2,438
Roseburg	Actual DDH	579	586	548	351	111	54	1,713	516	2,229
Klammath Falls	Actual DDH	870	923	873	627	303	181	2,666	1,111	3,777
La Grande	Actual DDH	854	895	763	545	210	142	2,512	897	3,409
Medford	Normal DDH	781	597	536	393	202	52	1,914	647	2,561
Roseburg	Normal DDH	678	554	504	379	214	75	1,736	668	2,404
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	2,716	1,328	4,044
La Grande	Normal DDH	1,006	829	725	563	351	157	2,560	1,071	3,631
Medford	DDH from Norm	86	(77)	(34)	25	110	13	(25)	148	123
Roseburg	DDH from Norm	99	(32)	(44)	28	103	21	23	152	175
Klammath Falls	DDH from Norm	177	(61)	(66)	42	139	36	50	217	267
La Grande	DDH from Norm	152	(66)	(38)	18	141	15	48	174	222
								Q1 Average	Q2 Average	YTD Average
Medford	410 Cust	54,993	54,950	55,110	55,084	55,050	54,874	55,018	55,003	55,010
Roseburg	410 Cust	13,602	13,653	13,677	13,638	13,599	13,545	13,644	13,594	13,619
Klammath Falls	410 Cust	14,783	14,794	14,818	14,749	14,741	14,720	14,798	14,737	14,768
La Grande	410 Cust	6,734	6,745	6,732	6,726	6,711	6,691	6,737	6,709	6,723
Medford	420 Cust	6,971	6,909	6,943	6,950	6,914	6,906	6,941	6,923	6,932
Roseburg	420 Cust	2,169	2,162	2,152	2,142	2,139	2,139	2,161	2,140	2,151
Klammath Falls	420 Cust	1,764	1,761	1,762	1,769	1,766	1,755	1,762	1,763	1,763
La Grande	420 Cust	920	925	930	919	916	922	925	919	922
Medford	424 Cust	41	42	38	44	41	41	40	42	41
Roseburg	424 Cust	24	23	24	24	24	24	24	24	24
Klammath Falls	424 Cust	16	17	17	17	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
Medford	Schedule 410	0.11011	0.10571	0.09769	0.08484	0.06075	0.04465			
Roseburg	Schedule 410	0.10687	0.10367	0.09721	0.07918	0.05406	0.04600			
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361	0.06111	0.03960	0.02162			
La Grande	Schedule 410	0.09396	0.08731	0.08246	0.06698	0.06580	0.03782			
Medford	Schedule 420	0.43468	0.39906	0.36884	0.33342	0.24208	0.21766			
Roseburg	Schedule 420	0.42045	0.39664	0.35551	0.30689	0.20086	0.21323			
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199	0.21085	0.12997	0.12421			
La Grande	Schedule 420	0.39780	0.36526	0.33212	0.23394	0.21045	0.12020			
Medford	Schedule 424	0.48846	0.22250	0.39482	0.65815	0.68050	1.27835			
Roseburg	Schedule 424	1.34944	1.28278	1.93123	2.50720	2.44527	3.65646			
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901	0.44675	0.26656	0.73581			
La Grande	Schedule 424	0.00000	0.00000	0.14191	1.56925	2.25875	21.03282			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Adjustment to Normal									
Medford	Schedule 410	520,754	(447,275)	(183,046)	116,833	367,872	31,852	(109,567)	516,556
Roseburg	Schedule 410	143,911	(45,293)	(58,500)	30,236	75,722	13,084	40,118	119,042
Klamath Falls	Schedule 410	210,662	(68,991)	(71,990)	37,855	81,140	11,457	69,681	130,452
La Grande	Schedule 410	96,174	(38,868)	(21,095)	8,109	62,263	3,796	36,212	74,168
Total Schedule 410		971,501	(600,427)	(334,630)	193,033	586,997	60,189	36,445	840,219
Medford	Schedule 420	260,593	(212,297)	(87,069)	57,932	184,112	19,541	(38,773)	261,584
Roseburg	Schedule 420	90,284	(27,441)	(33,663)	18,406	44,253	9,578	29,180	72,237
Klamath Falls	Schedule 420	98,517	(31,733)	(31,630)	15,666	31,904	7,848	35,154	55,418
La Grande	Schedule 420	55,628	(22,299)	(11,737)	3,870	27,181	1,662	21,592	32,713
Total Schedule 420		505,023	(293,771)	(164,099)	95,873	287,450	38,629	47,153	421,952
Medford	Schedule 424	1,722	(720)	(510)	724	3,069	681	493	4,474
Roseburg	Schedule 424	3,206	(944)	(2,039)	1,685	6,045	1,843	223	9,572
Klamath Falls	Schedule 424	949	(305)	(403)	319	630	450	241	1,399
La Grande	Schedule 424	-	-	(11)	56	637	631	(11)	1,324
Total Schedule 424		5,877	(1,969)	(2,963)	2,784	10,381	3,606	946	16,770
Total Oregon Usage Adjustment		1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	84,543	1,278,941

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Schedule 410 Usage Adjustment	971,501	(600,427)	(334,630)	193,033	586,997	60,189	36,445	840,219
Schedule 420 Usage Adjustment	505,023	(293,771)	(164,099)	95,873	287,450	38,629	47,153	421,952
Schedule 424 Usage Adjustment	5,877	(1,969)	(2,963)	2,784	10,381	3,606	946	16,770
	1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	84,543	1,278,941
Schedule 410 Base Rate	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275		
Schedule 420 Base Rate	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725		
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 21,603	\$ 498,040
Schedule 420 Revenue Adjustment	\$ 276,374	\$ (160,766)	\$ (89,803)	\$ 52,467	\$ 157,307	\$ 21,140	\$ 25,804	\$ 230,913
Schedule 424 Revenue Adjustment	\$ 816	\$ (273)	\$ (411)	\$ 387	\$ 1,442	\$ 501	\$ 131	\$ 2,329
Total Revenue Adjustment	\$ 853,047	\$ (516,942)	\$ (288,566)	\$ 167,274	\$ 506,691	\$ 57,317	\$ 47,538	\$ 731,282

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Actual per Books								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	6,800,036	2,366,124
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	75	26
2017/18 New Hookup Billed								
Residential Customers	1,657	1,731	1,854	1,990	2,031	2,130	1,747	2,050
Residential Usage	114,336	95,666	113,214	80,664	47,628	24,610	107,739	50,967
Residential Use/Customer	69.0	55.3	61.1	40.5	23.5	11.6	62	25
Rate Year Adjusted Actual								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	6,800,036	2,366,124
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	75	26
Rate Year Adjusted Weather Normalized								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	8,047,107	6,449,223	5,940,224	4,073,115	2,500,783	1,364,693	6,812,185	2,646,197
Residential Use/Customer	89.3	71.5	65.8	45.2	27.8	15.2	76	29
UG-325 Rate Year								
Residential Customers	90,463	90,463	90,455	90,379	90,208	89,906	90,460	90,164
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279	6,632,663	2,669,585
Residential Use/Customer	90.0	69.3	60.7	44.2	27.3	17.3	73	30
Actual per Books								
Non-Residential Customers	11,945	11,877	11,905	11,903	11,858	11,846	11,909	11,869
Non-Residential Usage	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	4,493,617	2,098,535
Non-Residential Use/Customer	404.7	387.9	339.3	245.6	148.8	135.8	377	177
2017/18 New Hookup Billed								
Non-Residential Customers	197	209	224	226	232	255	210	238
Non-Residential Usage	82,990	65,885	72,823	53,002	33,571	21,802	73,899	36,125
Non-Residential Use/Customer	421.3	315.2	325.1	234.5	144.7	85.5	354	155
Rate Year Adjusted Actual								
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,880	11,851
Non-Residential Usage	4,798,432	4,607,237	4,039,080	2,915,137	1,763,318	1,607,222	4,481,583	2,095,226
Non-Residential Use/Customer	404.6	387.9	339.3	245.6	148.8	135.9	377	177
Rate Year Adjusted Weather Normalized								
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,880	11,851
Non-Residential Usage	5,075,622	4,446,198	3,948,866	2,967,991	1,922,067	1,628,863	4,490,228	2,172,973
Non-Residential Use/Customer	428.0	374.4	331.7	250.0	162.1	137.7	378	183
UG-325 Rate Year								
Non-Residential Customers	11,860	11,900	11,904	11,870	11,854	11,828	11,888	11,851
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257	4,211,147	1,921,724
Non-Residential Use/Customer	428.8	339.3	294.8	220.3	151.2	114.8	354	162

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(o)	
Residential Group											
1	Rate Year Allowed Customers	Page 3	90,463	90,463	90,455	90,379	90,208	89,906	271,381	270,493	1,078,451
2	Total Actual Billed Customers	Revenue Reports	90,112	90,142	90,337	90,197	90,101	89,830	270,591	270,128	540,719
3	Total Actual Usage (Therms)	Revenue Reports	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	20,400,109	7,098,372	27,498,481
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 3,199,683	\$ 2,100,230	\$ 1,640,635	\$ 14,751,998	\$ 6,940,548	\$ 21,692,546
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 906,476	\$ 905,311	\$ 908,238	\$ 907,143	\$ 907,100	\$ 905,038	\$ 2,720,025	\$ 2,719,280	\$ 5,439,306
6	New Hook-up Customers Billed	Revenue Reports	1,657	1,731	1,854	1,990	2,031	2,130	5,242	6,151	11,393
7	New Hook-up Usage (Therms)	Revenue Reports	114,336	95,666	113,214	80,664	47,628	24,610	323,216	152,902	476,117
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 83,660	\$ 73,390	\$ 84,837	\$ 66,839	\$ 47,942	\$ 35,194	241,887	149,975	\$ 391,862
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 15,886	\$ 16,684	\$ 17,729	\$ 19,025	\$ 19,710	\$ 20,605	50,299	59,340	\$ 109,639
10	Actual Customers	Rate Year Adjusted	90,112	90,142	90,337	90,197	90,101	89,830	270,591	270,128	540,719
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$57.01	\$42.35	\$38.50	\$26.88	\$17.44	\$11.19	\$45.95	\$18.50	\$32.24
12	Decoupled Revenue	(10) x (11)	\$ 5,137,056	\$ 3,817,312	\$ 3,478,160	\$ 2,424,882	\$ 1,570,985	\$ 1,005,433	\$ 12,432,528	\$ 5,001,300	\$ 17,433,828
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 5,054,766	\$ 5,076,233	\$ 4,621,000	\$ 3,199,683	\$ 2,100,230	\$ 1,640,635	\$ 14,751,998	\$ 6,940,548	\$ 21,692,546
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 906,476	\$ 905,311	\$ 908,238	\$ 907,143	\$ 907,100	\$ 905,038	\$ 2,720,025	\$ 2,719,280	\$ 5,439,306
15	Customer Decoupled Payments	(13) - (14)	\$ 4,148,289	\$ 4,170,922	\$ 3,712,762	\$ 2,292,540	\$ 1,193,130	\$ 735,597	\$ 12,031,973	\$ 4,221,267	\$ 16,253,240
16	Residential Revenue Per Customer Received		\$46.03	\$46.27	\$41.10	\$25.42	\$13.24	\$8.19	\$44.47	\$15.62	\$30.06
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 988,766	\$ (353,610)	\$ (234,601)	\$ 132,342	\$ 377,855	\$ 269,836	\$ 400,555	\$ 780,033	\$ 1,180,588
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (31,380)	\$ 11,223	\$ 7,446	\$ (4,200)	\$ (11,992)	\$ (8,564)	\$ (12,712)	\$ (24,756)	\$ (37,468)
19		Authorized ROR	7.35%	7.35%	7.35%	7.35%	7.35%	7.35%			
20	Interest on Deferral	Avg Balance Calc	\$ 2,932	\$ 4,833	\$ 3,119	\$ 2,835	\$ 4,365	\$ 6,312	\$ 10,884	\$ 13,512	\$ 24,396
21	Monthly Residential Deferral Totals		\$ 960,318	\$ (337,554)	\$ (224,037)	\$ 130,977	\$ 370,228	\$ 267,584	\$ 398,727	\$ 768,789	\$ 1,167,515
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 960,318	\$ 622,764	\$ 398,727	\$ 529,704	\$ 899,931	\$ 1,167,515	\$ 398,727	\$ 1,167,515	\$ 1,167,515
23	Weather Related Deferred Revenue		\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 21,603	\$ 498,040	\$ 519,642
24	Revenue Related Expenses		\$ (17,797)	\$ 11,000	\$ 6,130	\$ (3,536)	\$ (10,754)	\$ (1,103)	\$ (668)	\$ (15,392)	\$ (16,060)
25	Interest		\$ 1,709	\$ 2,372	\$ 742	\$ 3,768	\$ 1,893	\$ 3,043	\$ 4,823	\$ 8,704	\$ 13,527
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ 559,769	\$ (342,531)	\$ (191,480)	\$ 114,652	\$ 339,082	\$ 37,617	\$ 25,758	\$ 491,351	\$ 517,109
27	Cumulative Weather Related Deferral Balance		\$ 559,769	\$ 217,238	\$ 25,758	\$ 140,411	\$ 479,492	\$ 517,109	\$ 802,765	\$ 1,137,012	\$ 5,042,432
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 412,909	\$ 2,293	\$ (36,250)	\$ 17,922	\$ 29,912	\$ 234,159	\$ 378,952	\$ 281,993	\$ 660,945
29	Revenue Related Expenses		\$ (13,583)	\$ 223	\$ 1,315	\$ (664)	\$ (1,238)	\$ (7,461)	\$ (12,045)	\$ (9,363)	\$ (21,408)
30	Interest		\$ 1,223	\$ 2,461	\$ 2,377	\$ (934)	\$ 2,472	\$ 3,269	\$ 6,061	\$ 4,808	\$ 10,869
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 400,549	\$ 4,977	\$ (32,557)	\$ 16,325	\$ 31,146	\$ 229,967	\$ 372,968	\$ 277,438	\$ 650,406
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 400,549	\$ 405,526	\$ 372,968	\$ 389,293	\$ 420,439	\$ 650,406	\$ 372,968	\$ 650,406	\$ 650,406
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 960,318	\$ 622,764	\$ 398,727	\$ 529,704	\$ 899,931	\$ 1,167,515	\$ 398,727	\$ 1,167,515	\$ 1,167,515

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			(o)	
Non-Residential Group											
1	Rate Year Allowed Customers	Page 3	11,860	11,900	11,904	11,870	11,854	11,828	\$ 35,664	\$ 35,552	141,739
2	Total Actual Billed Customers	Revenue Reports	11,945	11,877	11,905	11,903	11,858	11,846	\$ 35,727	\$ 35,607	71,334
3	Total Actual Usage (Therms)	Revenue Reports	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	\$ 13,480,852	\$ 6,295,605	19,776,457
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,470,125	\$ 2,358,231	\$ 2,103,405	\$ 1,510,377	\$ 914,481	\$ 807,325	\$ 6,931,760	\$ 3,232,183	\$ 10,163,943
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 224,100	\$ 205,456	\$ 205,342	\$ 205,354	\$ 204,544	\$ 204,163	\$ 634,897	\$ 614,061	\$ 1,248,958
6	New Hook-up Customers Billed	Revenue Reports	197	209	224	226	232	255	\$ 630	\$ 713	1,343
7	New Hook-up Usage (Therms)	Revenue Reports	82,990	65,885	72,823	53,002	33,571	21,802	\$ 221,698	\$ 108,375	330,072
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 45,478	\$ 36,364	\$ 40,635	\$ 30,359	\$ 21,709	\$ 16,102	\$ 122,476	\$ 68,170	\$ 190,646
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 3,219	\$ 3,453	\$ 3,879	\$ 3,829	\$ 3,999	\$ 4,315	\$ 10,551	\$ 12,142	\$ 22,693
10	Actual Customers	Rate Year Adjusted	11,860	11,877	11,904	11,870	11,854	11,828	\$ 35,641	\$ 35,552	71,193
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$198.44	\$150.89	\$140.42	\$97.30	\$68.88	\$51.28	\$ 163.25	\$ 72.49	\$117.92
12	Decoupled Revenue	(10) x (11)	\$ 2,353,539	\$ 1,792,177	\$ 1,671,497	\$ 1,154,992	\$ 816,499	\$ 606,546	\$ 5,817,214	\$ 2,578,037	\$ 8,395,251
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,450,555	\$ 2,358,231	\$ 2,103,187	\$ 1,505,922	\$ 914,078	\$ 806,198	\$ 6,911,972	\$ 3,226,198	\$ 10,138,170
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 222,714	\$ 205,456	\$ 205,321	\$ 204,792	\$ 204,470	\$ 203,861	\$ 633,491	\$ 613,123	\$ 1,246,614
15	Customer Decoupled Payments	(13) - (14)	\$ 2,227,840	\$ 2,152,775	\$ 1,897,866	\$ 1,301,130	\$ 709,608	\$ 602,337	\$ 6,278,481	\$ 2,613,075	\$ 8,891,557
16	Non-Residential Revenue Per Customer Received		\$187.84	\$181.26	\$159.43	\$109.62	\$59.86	\$50.92	\$ 176.18	\$ 73.47	\$124.89
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 125,699	\$ (360,598)	\$ (226,369)	\$ (146,138)	\$ 106,891	\$ 4,209	\$ (461,268)	\$ (35,038)	\$ (496,306)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (3,989)	\$ 11,444	\$ 7,184	\$ 4,638	\$ (3,392)	\$ (134)	\$ 14,639	\$ 1,112	\$ 15,751
19		Authorized ROR	7.35%	7.35%	7.35%	7.35%	7.35%	7.35%			
20	Interest on Deferral	Avg Balance Calc	\$ 373	\$ (322)	\$ (2,064)	\$ (3,181)	\$ (3,317)	\$ (3,008)	\$ (2,013)	\$ (9,506)	\$ (11,519)
21	Monthly Non-Residential Deferral Totals		\$ 122,082	\$ (349,475)	\$ (221,248)	\$ (144,681)	\$ 100,181	\$ 1,067	\$ (448,641)	\$ (43,432)	\$ (492,074)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (593,322)	\$ (493,141)	\$ (492,074)	\$ (448,641)	\$ (492,074)	\$ (492,074)
23	Weather Related Deferred Revenue		\$ 277,190	\$ (161,039)	\$ (90,215)	\$ 52,853	\$ 158,748	\$ 21,640	\$ 25,936	\$ 233,242	\$ 259,178
24	Revenue Related Expenses		\$ (8,567)	\$ 4,977	\$ 2,788	\$ (1,633)	\$ (4,906)	\$ (669)	\$ (802)	\$ (7,209)	\$ (8,010)
25	Interest		\$ 823	\$ 1,172	\$ 434	\$ 326	\$ 956	\$ 1,497	\$ 2,429	\$ 2,778	\$ 5,207
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ 269,446	\$ (154,890)	\$ (86,993)	\$ 51,546	\$ 154,798	\$ 22,469	\$ 27,563	\$ 228,812	\$ 256,375
27	Cumulative Weather Related Deferral Balance		\$ 269,446	\$ 114,556	\$ 27,563	\$ 79,109	\$ 233,906	\$ 256,375	\$ 411,565	\$ 569,390	\$ 2,519,205
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (151,491)	\$ (199,558)	\$ (136,154)	\$ (198,991)	\$ (51,857)	\$ (17,432)	\$ (487,203)	\$ (268,280)	\$ (755,483)
29	Revenue Related Expenses		\$ 4,578	\$ 6,467	\$ 4,396	\$ 6,271	\$ 1,514	\$ 535	\$ 15,441	\$ 8,321	\$ 23,761
30	Interest		\$ (450)	\$ (1,494)	\$ (2,498)	\$ (3,507)	\$ (4,273)	\$ (4,505)	\$ (4,442)	\$ (12,285)	\$ (16,726)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (147,363)	\$ (194,585)	\$ (134,256)	\$ (196,227)	\$ (54,616)	\$ (21,401)	\$ (476,204)	\$ (272,244)	\$ (748,449)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (147,363)	\$ (341,949)	\$ (476,204)	\$ (672,431)	\$ (727,047)	\$ (748,449)	\$ (476,204)	\$ (748,449)	\$ (748,449)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 122,082	\$ (227,393)	\$ (448,641)	\$ (593,322)	\$ (493,141)	\$ (492,074)	\$ (448,641)	\$ (492,074)	\$ (492,074)
34	Total Oregon Cumulative Deferral Balance Residential (33) + Non-Residential (33)		\$ 1,082,400	\$ 395,371	\$ (49,915)	\$ (63,619)	\$ 406,791	\$ 675,442	\$ (49,915)	\$ 675,442	\$ 675,442

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2018)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201804	398,726.60	130,976.98	529,703.58
	REG ASSET-DECOUPLING DEFERRED		201805	529,703.58	370,227.84	899,931.42
	REG ASSET-DECOUPLING DEFERRED		201806	899,931.42	267,584.00	1,167,515.42
	FERC Acct 186328			Sum:	768,788.82	
186338	REG ASSET NON-RES DECOUPLING D	GD	201804	-448,641.21	-144,681.02	-593,322.23
	REG ASSET NON-RES DECOUPLING D		201805	-593,322.23	100,181.44	-493,140.79
	REG ASSET NON-RES DECOUPLING D		201806	-493,140.79	1,067.25	-492,073.54
	FERC Acct 186338			Sum:	-43,432.33	
				Sum:	725,356.49	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201804	-1,955,951.90	-11,980.21	-1,967,932.11
	REG ASSET- DECOUPLING PRIOR YE		201805	-1,967,932.11	-12,053.58	-1,979,985.69
	REG ASSET- DECOUPLING PRIOR YE		201806	-1,979,985.69	-12,127.41	-1,992,113.10
	FERC Acct 182329			Sum:	-36,161.20	
182339	REG ASSET - NON RES DECOUPLING	GD	201804	-867,013.58	-5,310.46	-872,324.04
	REG ASSET - NON RES DECOUPLING		201805	-872,324.04	-5,342.98	-877,667.02
	REG ASSET - NON RES DECOUPLING		201806	-877,667.02	-5,375.71	-883,042.73
	FERC Acct 182339			Sum:	-16,029.15	
				Sum:	-52,190.35	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201804	365,990.75	-91,647.93	274,342.82
	REG ASSET- DECOUPLING SURCHARG		201805	274,342.82	-45,007.73	229,335.09
	REG ASSET- DECOUPLING SURCHARG		201806	229,335.09	-30,604.72	198,730.37
	FERC Acct 495328			Sum:	-167,260.38	
182338	REG ASSET - NON RES DECOUPLING	GD	201804	441,218.72	-68,220.68	372,998.04
	REG ASSET - NON RES DECOUPLING		201805	372,998.04	-40,960.40	332,037.64
	REG ASSET - NON RES DECOUPLING		201806	332,037.64	-37,372.90	294,664.74
	FERC Acct 495338			Sum:	-146,553.98	
				Sum:	-313,814.36	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201804	433,790.84	40,081.30	473,872.14
	ADFIT DECOUPLING DEFERRED REV		201805	473,872.14	-77,079.36	396,792.78
	ADFIT DECOUPLING DEFERRED REV		201806	396,792.78	-38,465.81	358,326.97
	FERC Acct 283328			Sum:	-75,463.87	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201804	-387,842.46	-128,142.34	-515,984.80
	RESIDENTIAL DECOUPLING DEFERRE		201805	-515,984.80	-365,862.95	-881,847.75
	RESIDENTIAL DECOUPLING DEFERRE		201806	-881,847.75	-261,271.78	-1,143,119.53
FERC Acct 495328				Sum:	-755,277.07	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201804	446,628.39	141,499.75	588,128.14
	NON-RES DECOUPLING DEFERRED RE		201805	588,128.14	-103,498.57	484,629.57
	NON-RES DECOUPLING DEFERRED RE		201806	484,629.57	-4,075.26	480,554.31
FERC Acct 495338				Sum:	33,925.92	
				Sum:	-721,351.15	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201804	485,103.10	92,282.30	577,385.40
	AMORTIZATION RES DECOUPLING DE		201805	577,385.40	45,506.72	622,892.12
	AMORTIZATION RES DECOUPLING DE		201806	622,892.12	31,028.80	653,920.92
FERC Acct 495328				Sum:	168,817.82	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201804	318,296.84	69,027.31	387,324.15
	AMORTIZATION NON-RES DECOUPLIN		201805	387,324.15	41,658.87	428,983.02
	AMORTIZATION NON-RES DECOUPLIN		201806	428,983.02	37,993.76	466,976.78
FERC Acct 495338				Sum:	148,679.94	
				Sum:	317,497.76	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201804	-20,229.34	-4,899.03	-25,128.37
	INT INC ON OTH DEFERRALS-IV FU		201805	-25,128.37	-6,178.70	-31,307.07
	INT INC ON OTH DEFERRALS-IV FU		201806	-31,307.07	-8,095.08	-39,402.15
FERC Acct 419605				Sum:	-19,172.81	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201804	53,628.55	20,471.94	74,100.49
	INT EXP ON OTH DEFERRALS-IV FU		201805	74,100.49	20,713.69	94,814.18
	INT EXP ON OTH DEFERRALS-IV FU		201806	94,814.18	20,511.13	115,325.31
FERC Acct 431605				Sum:	61,696.76	
				Sum:	42,523.95	

Reconciliation of Account 419605 for Q2 2018

Balance Sheet Account	April	May	June
191723 Res Intervenor funding Amort	\$ 40.60	\$ 31.55	\$ 26.53
191724 Ind/Trans Intervenor funding Amort	\$ 8.85	\$ 7.34	\$ 5.90
191720 Intervenor Citizen Utility Board	\$ 283.40	\$ 285.14	\$ 286.89
191721 Matching Grant Intervenor Funding	\$ 17.92	\$ 18.03	\$ 18.14
191722 Other Issues Funding	\$ 272.62	\$ 274.29	\$ 400.46
186328 Decoupling Deferred Revenue (residential)	\$ 2,834.64	\$ 4,364.89	\$ 6,312.22
186338 Decoupling Deferred Revenue (non-res)	\$ (3,181.27)	\$ (3,317.13)	\$ (3,008.01)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (11,980.21)	\$ (12,053.58)	\$ (12,127.41)
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (5,310.46)	\$ (5,342.98)	\$ (5,375.71)
182328 Res Decoupling Surcharge/Rebate	\$ 634.37	\$ 498.99	\$ 424.08
182338 Non-Res Decoupling Surcharge/Rebate	\$ 806.63	\$ 698.47	\$ 620.86
Total	\$ (15,572.91)	\$ (14,534.99)	\$ (12,416.04)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total	YTD Total
Medford	Actual DDH	695	674	570	368	92	39	1,939	499	2,438
Roseburg	Actual DDH	579	586	548	351	111	54	1,713	516	2,229
Klammath Falls	Actual DDH	870	923	873	627	303	181	2,666	1,111	3,777
La Grande	Actual DDH	854	895	763	545	210	142	2,512	897	3,409
Medford	Normal DDH	781	597	536	393	202	52	1,914	647	2,561
Roseburg	Normal DDH	678	554	504	379	214	75	1,736	668	2,404
Klammath Falls	Normal DDH	1,047	862	807	669	442	217	2,716	1,328	4,044
La Grande	Normal DDH	1,006	829	725	563	351	157	2,560	1,071	3,631
Medford	DDH from Norm	86	(77)	(34)	25	110	13	(25)	148	123
Roseburg	DDH from Norm	99	(32)	(44)	28	103	21	23	152	175
Klammath Falls	DDH from Norm	177	(61)	(66)	42	139	36	50	217	267
La Grande	DDH from Norm	152	(66)	(38)	18	141	15	48	174	222
								Q1 Average	Q2 Average	YTD Average
Medford	410 Cust	54,993	54,950	55,110	55,084	55,050	54,874	55,018	55,003	55,010
Roseburg	410 Cust	13,602	13,653	13,677	13,638	13,599	13,545	13,644	13,594	13,619
Klammath Falls	410 Cust	14,783	14,794	14,818	14,749	14,741	14,720	14,798	14,737	14,768
La Grande	410 Cust	6,734	6,745	6,732	6,726	6,711	6,691	6,737	6,709	6,723
Medford	420 Cust	6,971	6,909	6,943	6,950	6,914	6,906	6,941	6,923	6,932
Roseburg	420 Cust	2,169	2,162	2,152	2,142	2,139	2,139	2,161	2,140	2,151
Klammath Falls	420 Cust	1,764	1,761	1,762	1,769	1,766	1,755	1,762	1,763	1,763
La Grande	420 Cust	920	925	930	919	916	922	925	919	922
Medford	424 Cust	41	42	38	44	41	41	40	42	41
Roseburg	424 Cust	24	23	24	24	24	24	24	24	24
Klammath Falls	424 Cust	16	17	17	17	17	17	17	17	17
La Grande	424 Cust	2	2	2	2	2	2	2	2	2
Weather-Sensitive Coefficients		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18			
Medford	Schedule 410	0.11011	0.10571	0.09769	0.08484	0.06075	0.04465			
Roseburg	Schedule 410	0.10687	0.10367	0.09721	0.07918	0.05406	0.04600			
Klammath Falls	Schedule 410	0.08051	0.07645	0.07361	0.06111	0.03960	0.02162			
La Grande	Schedule 410	0.09396	0.08731	0.08246	0.06698	0.06580	0.03782			
Medford	Schedule 420	0.43468	0.39906	0.36884	0.33342	0.24208	0.21766			
Roseburg	Schedule 420	0.42045	0.39664	0.35551	0.30689	0.20086	0.21323			
Klammath Falls	Schedule 420	0.31553	0.29541	0.27199	0.21085	0.12997	0.12421			
La Grande	Schedule 420	0.39780	0.36526	0.33212	0.23394	0.21045	0.12020			
Medford	Schedule 424	0.48846	0.22250	0.39482	0.65815	0.68050	1.27835			
Roseburg	Schedule 424	1.34944	1.28278	1.93123	2.50720	2.44527	3.65646			
Klammath Falls	Schedule 424	0.33503	0.29395	0.35901	0.44675	0.26656	0.73581			
La Grande	Schedule 424	0.00000	0.00000	0.14191	1.56925	2.25875	21.03282			

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

Adjustment to Normal		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Medford	Schedule 410	520,754	(447,275)	(183,046)	116,833	367,872	31,852	(109,567)	516,556
Roseburg	Schedule 410	143,911	(45,293)	(58,500)	30,236	75,722	13,084	40,118	119,042
Klammath Falls	Schedule 410	210,662	(68,991)	(71,990)	37,855	81,140	11,457	69,681	130,452
La Grande	Schedule 410	96,174	(38,868)	(21,095)	8,109	62,263	3,796	36,212	74,168
Total Schedule 410		971,501	(600,427)	(334,630)	193,033	586,997	60,189	36,445	840,219
Medford	Schedule 420	260,593	(212,297)	(87,069)	57,932	184,112	19,541	(38,773)	261,584
Roseburg	Schedule 420	90,284	(27,441)	(33,663)	18,406	44,253	9,578	29,180	72,237
Klammath Falls	Schedule 420	98,517	(31,733)	(31,630)	15,666	31,904	7,848	35,154	55,418
La Grande	Schedule 420	55,628	(22,299)	(11,737)	3,870	27,181	1,662	21,592	32,713
Total Schedule 420		505,023	(293,771)	(164,099)	95,873	287,450	38,629	47,153	421,952
Medford	Schedule 424	1,722	(720)	(510)	724	3,069	681	493	4,474
Roseburg	Schedule 424	3,206	(944)	(2,039)	1,685	6,045	1,843	223	9,572
Klammath Falls	Schedule 424	949	(305)	(403)	319	630	450	241	1,399
La Grande	Schedule 424	-	-	(11)	56	637	631	(11)	1,324
Total Schedule 424		5,877	(1,969)	(2,963)	2,784	10,381	3,606	946	16,770
Total Oregon Usage Adjustment		1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	84,543	1,278,941

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Schedule 410 Usage Adjustment	971,501	(600,427)	(334,630)	193,033	586,997	60,189	36,445	840,219
Schedule 420 Usage Adjustment	505,023	(293,771)	(164,099)	95,873	287,450	38,629	47,153	421,952
Schedule 424 Usage Adjustment	5,877	(1,969)	(2,963)	2,784	10,381	3,606	946	16,770
	1,482,401	(896,166)	(501,692)	291,691	884,827	102,423	84,543	1,278,941
Schedule 410 Base Rate	0.59275	0.59275	0.59275	0.59275	0.59275	0.59275		
Schedule 420 Base Rate	0.54725	0.54725	0.54725	0.54725	0.54725	0.54725		
Schedule 424 Base Rate	0.13887	0.13887	0.13887	0.13887	0.13887	0.13887		
Schedule 410 Revenue Adjustment	\$ 575,857	\$ (355,903)	\$ (198,352)	\$ 114,421	\$ 347,942	\$ 35,677	\$ 21,603	\$ 498,040
Schedule 420 Revenue Adjustment	\$ 276,374	\$ (160,766)	\$ (89,803)	\$ 52,467	\$ 157,307	\$ 21,140	\$ 25,804	\$ 230,913
Schedule 424 Revenue Adjustment	\$ 816	\$ (273)	\$ (411)	\$ 387	\$ 1,442	\$ 501	\$ 131	\$ 2,329
Total Revenue Adjustment	\$ 853,047	\$ (516,942)	\$ (288,566)	\$ 167,274	\$ 506,691	\$ 57,317	\$ 47,538	\$ 731,282

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 2nd Quarter 2018

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Q1 Total	Q2 Total
Actual per Books								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	6,800,036	2,366,124
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	75	26
2017/18 New Hookup Billed								
Residential Customers	1,657	1,731	1,854	1,990	2,031	2,130	1,747	2,050
Residential Usage	114,336	95,666	113,214	80,664	47,628	24,610	107,739	50,967
Residential Use/Customer	69.0	55.3	61.1	40.5	23.5	11.6	62	25
Rate Year Adjusted Actual								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	7,075,606	7,049,650	6,274,853	3,880,081	1,913,786	1,304,504	6,800,036	2,366,124
Residential Use/Customer	78.5	78.2	69.5	43.0	21.2	14.5	75	26
Rate Year Adjusted Weather Normalized								
Residential Customers	90,112	90,142	90,337	90,197	90,101	89,830	90,197	90,043
Residential Usage	8,047,107	6,449,223	5,940,224	4,073,115	2,500,783	1,364,693	6,812,185	2,646,197
Residential Use/Customer	89.3	71.5	65.8	45.2	27.8	15.2	76	29
UG-325 Rate Year								
Residential Customers	90,463	90,463	90,455	90,379	90,208	89,906	90,460	90,164
Residential Usage	8,138,166	6,272,728	5,487,095	3,990,763	2,463,713	1,554,279	6,632,663	2,669,585
Residential Use/Customer	90.0	69.3	60.7	44.2	27.3	17.3	73	30
Actual per Books								
Non-Residential Customers	11,945	11,877	11,905	11,903	11,858	11,846	11,909	11,869
Non-Residential Usage	4,834,145	4,607,237	4,039,470	2,922,915	1,763,942	1,608,748	4,493,617	2,098,535
Non-Residential Use/Customer	404.7	387.9	339.3	245.6	148.8	135.8	377	177
2017/18 New Hookup Billed								
Non-Residential Customers	197	209	224	226	232	255	210	238
Non-Residential Usage	82,990	65,885	72,823	53,002	33,571	21,802	73,899	36,125
Non-Residential Use/Customer	421.3	315.2	325.1	234.5	144.7	85.5	354	155
Rate Year Adjusted Actual								
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,880	11,851
Non-Residential Usage	4,798,432	4,607,237	4,039,080	2,915,137	1,763,318	1,607,222	4,481,583	2,095,226
Non-Residential Use/Customer	404.6	387.9	339.3	245.6	148.8	135.9	377	177
Rate Year Adjusted Weather Normalized								
Non-Residential Customers	11,860	11,877	11,904	11,870	11,854	11,828	11,880	11,851
Non-Residential Usage	5,075,622	4,446,198	3,948,866	2,967,991	1,922,067	1,628,863	4,490,228	2,172,973
Non-Residential Use/Customer	428.0	374.4	331.7	250.0	162.1	137.7	378	183
UG-325 Rate Year								
Non-Residential Customers	11,860	11,900	11,904	11,870	11,854	11,828	11,888	11,851
Non-Residential Usage	5,086,227	4,037,385	3,509,828	2,614,908	1,792,006	1,358,257	4,211,147	1,921,724
Non-Residential Use/Customer	428.8	339.3	294.8	220.3	151.2	114.8	354	162