



**Avista Corp.**

1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

February 14, 2020

Filing Center  
Public Utility Commission of Oregon  
201 High Street, SE Suite 100  
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (16)  
Docket No. UG-288  
Natural Gas Decoupling Mechanism  
Quarterly Report

Attached for filing with the Commission is a CONFIDENTIAL electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for October, November and December 2019, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 4<sup>th</sup> quarter of 2019.

The Company has not released its earnings for 2019, therefore, we are asking that the financial information contained in these reports be treated as CONFIDENTIAL.

Questions regarding this filing should be directed to Tara Knox at (509) 495-4325.

Sincerely,

A handwritten signature in black ink, reading "Patrick D. Ehrbar". The signature is written in a cursive, flowing style.

Patrick Ehrbar  
Director of Regulatory Affairs  
Enc.

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2019

**Avista Utilities**  
**Natural Gas Decoupling Mechanism (Oregon)**  
**Development of OR Natural Gas Deferrals (Calendar Year 2019)**  
**Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017**

Line No.	Source	Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(l)	(m)	(n)	(o)	(p)	(q)		(s)	
<b>Residential Group</b>										
1	Rate Year Allowed Customers	Page 3	88,757	89,449	90,099	271,381	270,493	268,272	268,305	1,078,451
2	Total Actual Billed Customers	Revenue Reports				272,537	275,477	270,946		
3	Total Actual Usage (Therms)	Revenue Reports				22,757,849	7,361,249	4,047,983		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 15,859,032	\$ 6,603,463	\$ 5,612,209		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 2,737,885	\$ 2,772,027	\$ 2,726,957		
6	New Hook-up Customers Billed	Revenue Reports				9,012	9,912	10,558		
7	New Hook-up Usage (Therms)	Revenue Reports				626,967	248,421	100,813		
8	New Hook-up Base Rate Revenue	Revenue Reports				459,455	243,723	162,574		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				87,819	96,465	102,807		
10	<b>Actual Customers</b>	<b>Rate Year Adjusted</b>				<b>270,543</b>	<b>269,426</b>	<b>267,997</b>		
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$18.70	\$38.79	\$56.44	\$45.95	\$18.50	\$8.90	\$37.98	\$27.84
12	<b>Decoupled Revenue</b>	<b>(10) x (11)</b>				<b>\$ 12,438,409</b>	<b>\$ 4,980,224</b>	<b>\$ 2,386,632</b>		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 15,755,915	\$ 6,470,504	\$ 5,567,193		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 2,718,448	\$ 2,713,045	\$ 2,698,270		
15	<b>Customer Decoupled Payments</b>	<b>(13) - (14)</b>				<b>\$ 13,037,467</b>	<b>\$ 3,757,458</b>	<b>\$ 2,868,923</b>		
16	Residential Revenue Per Customer Received					\$48.17	\$13.97	\$10.70		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ (599,058)	\$ 1,222,765	\$ (482,291)		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ 19,012	\$ (38,807)	\$ 15,306		
19		Authorized ROR	7.35%	7.35%	7.35%					
20	Interest on Deferral	Avg Balance Calc				\$ 2,560	\$ (879)	\$ 3,822		
21	<b>Monthly Residential Deferral Totals</b>					<b>\$ (577,485)</b>	<b>\$ 1,183,079</b>	<b>\$ (463,163)</b>		
22	Cumulative Deferral Balance	Σ((17) + (20))				\$ (577,485)	\$ 605,594	\$ 142,432		
23	Weather Related Deferred Revenue					\$ (820,597)	\$ 521,311	\$ (100,948)		
24	Revenue Related Expenses					\$ 26,043	\$ (16,545)	\$ 3,204		
25	Interest					\$ (3,879)	\$ (8,306)	\$ (5,881)		
26	<b>Total Residential Weather Related Deferral Surcharge (Rebate)</b>					<b>\$ (798,433)</b>	<b>\$ 496,460</b>	<b>\$ (103,625)</b>		
27	Cumulative Weather Related Deferral Balance					\$ (798,433)	\$ (301,973)	\$ (405,598)		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ 221,540	\$ 701,454	\$ (381,343)		
29	Revenue Related Expenses					\$ (7,031)	\$ (22,262)	\$ 12,103		
30	Interest					\$ 6,440	\$ 7,427	\$ 9,703		
31	<b>Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)</b>					<b>\$ 220,948</b>	<b>\$ 686,620</b>	<b>\$ (359,538)</b>		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ 220,948	\$ 907,568	\$ 548,030		
33	<b>Residential Cumulative Deferral Surcharge (Rebate) Balance</b>					<b>\$ (577,485)</b>	<b>\$ 605,594</b>	<b>\$ 142,432</b>		

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2019

Avista Utilities  
Natural Gas Decoupling Mechanism (Oregon)  
Development of OR Natural Gas Deferrals (Calendar Year 2019)  
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(l)	(m)	(n)	(o)	(p)	(q)		(s)	
<b>Non-Residential Group</b>										
1	Rate Year Allowed Customers	Page 3	11,663	11,736	11,804	\$ 35,664	\$ 35,552	\$ 35,321	\$ 35,203	141,739
2	Total Actual Billed Customers	Revenue Reports				\$ 35,733	\$ 36,010	\$ 35,475		
3	Total Actual Usage (Therms)	Revenue Reports				\$ 15,884,802	\$ 7,282,560	\$ 6,158,628		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 7,625,412	\$ 3,270,990	\$ 2,804,678		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 615,873	\$ 621,389	\$ 611,473		
6	New Hook-up Customers Billed	Revenue Reports				\$ 1,060	\$ 1,198	\$ 1,218		
7	New Hook-up Usage (Therms)	Revenue Reports				\$ 1,027,545	\$ 808,025	\$ 559,610		
8	New Hook-up Base Rate Revenue	Revenue Reports				\$ 318,991	\$ 202,133	\$ 127,115		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				\$ 18,204	\$ 20,151	\$ 20,484		
10	<b>Actual Customers</b>	<b>Rate Year Adjusted</b>				<b>\$ 35,451</b>	<b>\$ 35,552</b>	<b>\$ 35,225</b>		
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$103.00	\$155.01	\$200.86	\$163.25	\$72.49	\$59.34	\$ 152.96	\$112.01
12	<b>Decoupled Revenue</b>	<b>(10) x (11)</b>				<b>\$ 5,790,837</b>	<b>\$ 2,578,037</b>	<b>\$ 2,089,140</b>		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 7,550,400	\$ 3,193,721	\$ 2,778,261		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 611,020	\$ 613,619	\$ 607,253		
15	<b>Customer Decoupled Payments</b>	<b>(13) - (14)</b>				<b>\$ 6,939,380</b>	<b>\$ 2,580,102</b>	<b>\$ 2,171,008</b>		
16	Non-Residential Revenue Per Customer Received					\$ 195.59	\$ 72.54	\$61.62		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ (1,148,543)	\$ (2,065)	\$ (81,869)		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ 36,451	\$ 66	\$ 2,598		
19	Interest on Deferral	Authorized ROR	7.35%	7.35%	7.35%					
20	Interest on Deferral	Avg Balance Calc				\$ (6,488)	\$ (21,633)	\$ (23,890)		
21	<b>Monthly Non-Residential Deferral Totals</b>					<b>\$ (1,118,579)</b>	<b>\$ (23,632)</b>	<b>\$ (103,160)</b>		
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))				\$ (1,118,579)	\$ (1,142,211)	\$ (1,245,371)		
23	Weather Related Deferred Revenue					\$ (396,158)	\$ 239,805	\$ (79,264)		
24	Revenue Related Expenses					\$ 12,573	\$ (7,611)	\$ 2,516		
25	Interest					\$ (2,005)	\$ (4,182)	\$ (3,143)		
26	<b>Total Non-Residential Weather Related Deferral Surcharge (Rebate)</b>					<b>\$ (385,590)</b>	<b>\$ 228,012</b>	<b>\$ (79,891)</b>		
27	Cumulative Weather Related Deferral Balance					\$ (385,590)	\$ (157,578)	\$ (237,468)		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ (752,384)	\$ (241,870)	\$ (2,605)		
29	Revenue Related Expenses					\$ 23,878	\$ 7,676	\$ 83		
30	Interest					\$ (4,483)	\$ (17,451)	\$ (20,747)		
31	<b>Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)</b>					<b>\$ (732,989)</b>	<b>\$ (251,644)</b>	<b>\$ (23,270)</b>		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ (732,989)	\$ (984,633)	\$ (1,007,903)		
33	<b>Non-Residential Cumulative Deferral Surcharge (Rebate) Balance</b>					<b>\$ (1,118,579)</b>	<b>\$ (1,142,211)</b>	<b>\$ (1,245,371)</b>		
34	<b>Total Oregon Cumulative Deferral Balance Surcharge (Rebate)</b>	<b>Residential (33) + Non-Residential (33)</b>				<b>\$ (1,696,064)</b>	<b>\$ (536,616)</b>	<b>\$ (1,102,940)</b>		

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2019

Avista Utilities  
Natural Gas Decoupling Mechanism (Oregon)  
OR Natural Gas Journal Entries (Calendar Year 2019)  
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

**Deferred Revenue - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201910			
	REG ASSET-DECOUPLING DEFERRED		201911			
	REG ASSET-DECOUPLING DEFERRED		201912			
<b>FERC Acct 186328</b>				<b>Sum:</b>		
186338	REG ASSET NON-RES DECOUPLING D	GD	201910			
	REG ASSET NON-RES DECOUPLING D		201911			
	REG ASSET NON-RES DECOUPLING D		201912			
<b>FERC Acct 186338</b>				<b>Sum:</b>		
				<b>Sum:</b>		

**Prior Period Deferred Revenue Pending Approval - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201910	1,340,948.04	8,213.31	1,349,161.35
	REG ASSET- DECOUPLING PRIOR YE		201911	1,349,161.35	-1,349,161.35	0.00
	REG ASSET- DECOUPLING PRIOR YE		201912	0.00	0.00	0.00
<b>FERC Acct 182329</b>				<b>Sum:</b>	<b>-1,340,948.04</b>	
182339	REG ASSET - NON RES DECOUPLING	GD	201910	-113,136.93	-692.96	-113,829.89
	REG ASSET - NON RES DECOUPLING		201911	-113,829.89	113,829.89	0.00
	REG ASSET - NON RES DECOUPLING		201912	0.00	0.00	0.00
<b>FERC Acct 182339</b>				<b>Sum:</b>	<b>113,136.93</b>	
				<b>Sum:</b>	<b>-1,227,811.11</b>	

**Decoupling Surcharge Approved for Recovery - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201910	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201911	0.00	1,250,804.75	1,250,804.75
	REG ASSET- DECOUPLING SURCHARG		201912	1,250,804.75	-213,957.62	1,036,847.13
<b>FERC Acct 182328</b>				<b>Sum:</b>	<b>1,036,847.13</b>	
182338	REG ASSET - NON RES DECOUPLING	GD	201910	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201911	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201912	0.00	0.00	0.00
<b>FERC Acct 182338</b>				<b>Sum:</b>	<b>0.00</b>	
				<b>Sum:</b>	<b>1,036,847.13</b>	

**Decoupling Rebate Approved for Recovery - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	201910	-123,449.00	185,532.22	62,083.22
	REG LIABILITY DECOUPLING REBAT		201911	62,083.22	-62,083.22	0.00
	REG LIABILITY DECOUPLING REBAT		201912	0.00	0.00	0.00
<b>FERC Acct 254328</b>				<b>Sum:</b>	<b>123,449.00</b>	
254338	REG ASSET - NON RES DECOUPLING	GD	201910	33,221.49	76,963.60	110,185.09
	REG ASSET - NON RES DECOUPLING		201911	110,185.09	-109,758.69	426.40
	REG ASSET - NON RES DECOUPLING		201912	426.40	4,432.13	4,858.53
<b>FERC Acct 254338</b>				<b>Sum:</b>	<b>-28,362.96</b>	
				<b>Sum:</b>	<b>95,086.04</b>	

**Accumulated Deferred Taxes - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201910			
	ADFIT DECOUPLING DEFERRED REV		201911			
	ADFIT DECOUPLING DEFERRED REV		201912			
<b>FERC Acct 283328</b>				<b>Sum:</b>		

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2019

**Deferred Revenue - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201910			
	RESIDENTIAL DECOUPLING DEFERRE		201911			
	RESIDENTIAL DECOUPLING DEFERRE		201912			
	<b>FERC Acct 495328</b>			<b>Sum:</b>		
495338	NON-RES DECOUPLING DEFERRED RE	GD	201910			
	NON-RES DECOUPLING DEFERRED RE		201911			
	NON-RES DECOUPLING DEFERRED RE		201912			
	<b>FERC Acct 495338</b>			<b>Sum:</b>		
				<b>Sum:</b>		

**Decoupling Amortization - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201910	-1,355,700.24	-185,606.79	-1,541,307.03
	AMORTIZATION RES DECOUPLING DE		201911	-1,541,307.03	164,581.73	-1,376,725.30
	AMORTIZATION RES DECOUPLING DE		201912	-1,376,725.30	217,517.00	-1,159,208.30
	<b>FERC Acct 495328</b>			<b>Sum:</b>	<b>196,491.94</b>	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201910	-631,053.48	-76,789.33	-707,842.81
	AMORTIZATION NON-RES DECOUPLIN		201911	-707,842.81	-3,899.10	-711,741.91
	AMORTIZATION NON-RES DECOUPLIN		201912	-711,741.91	-4,423.91	-716,165.82
	<b>FERC Acct 495338</b>			<b>Sum:</b>	<b>-85,112.34</b>	
				<b>Sum:</b>	<b>111,379.60</b>	

**Interest Income or Expense - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING□	GD	201910			
	INTEREST INCOME - DECOUPLING□		201911			
	INTEREST INCOME - DECOUPLING□		201912			
	<b>FERC Acct 419605</b>			<b>Sum:</b>		
431328	INTEREST EXPENSE - DECOUPLING□	GD	201910			
	INTEREST EXPENSE - DECOUPLING□		201911			
	INTEREST EXPENSE - DECOUPLING□		201912			
	<b>FERC Acct 419605</b>			<b>Sum:</b>		
				<b>Sum:</b>		

Reconciliation of Accounts 419328 and 431328 for Q4 2019

Balance Sheet Account	October	November	December
186328 Decoupling Deferred Revenue (residential)	\$ -	\$ -	\$ -
186338 Decoupling Deferred Revenue (non-res)	\$ -	\$ -	\$ -
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 8,213.31	\$ -	\$ -
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (692.96)	\$ -	\$ -
182328 Res Decoupling Surcharge/Rebate	\$ (74.57)	\$ 4,141.91	\$ 3,559.38
182338 Non-Res Decoupling Surcharge/Rebate	\$ 174.27	\$ 172.10	\$ 8.22
<b>Total 419328 and 431328</b>	<b>Total Decoupling</b>		
Monthly activity total			
Difference			

November 254338 Non-Res Rebate Interest overstated \$177.38 (\$172.10 should have been -\$5.28) correction for November plus compounding effect on December interest (overstatement of \$0.55) to be recorded January 2020.

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2019

AVISTA UTILITIES  
OREGON JURISDICTION  
MONTHLY WEATHER CORRECTION  
Twelve Months Ended December 2019

		Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Medford	Actual DDH	422	568	735	2,066	494	114	1,725	4,399
Roseburg	Actual DDH	414	568	637	1,972	490	104	1,619	4,185
Klammath Falls	Actual DDH	704	828	960	2,855	1,158	396	2,492	6,901
La Grande	Actual DDH	745	858	938	2,966	1,024	321	2,541	6,852
Medford	Normal DDH	295	601	812	1,924	635	52	1,708	4,318
Roseburg	Normal DDH	279	532	703	1,752	681	61	1,514	4,008
Klammath Falls	Normal DDH	557	862	1,096	2,763	1,330	328	2,515	6,936
La Grande	Normal DDH	512	775	1,050	2,580	1,061	247	2,337	6,224
Medford	DDH from Norm	(127)	33	77	(142)	141	(62)	(17)	(81)
Roseburg	DDH from Norm	(135)	(36)	66	(220)	191	(43)	(105)	(177)
Klammath Falls	DDH from Norm	(147)	34	136	(92)	172	(68)	23	35
La Grande	DDH from Norm	(233)	(83)	112	(386)	37	(74)	(204)	(628)
					<b>Q1 Average</b>	<b>Q2 Average</b>	<b>Q3 Average</b>	<b>Q4 Average</b>	<b>YTD Average</b>
Medford	410 Cust	56,032	56,068	56,354	55,800	55,807	55,703	56,151	55,865
Roseburg	410 Cust	15,396	13,797	13,889	13,226	14,281	13,116	14,361	13,746
Klammath Falls	410 Cust	14,978	15,093	15,192	15,034	14,981	14,806	15,088	14,977
La Grande	410 Cust	6,720	6,772	6,794	6,785	6,757	6,690	6,762	6,749
Medford	420 Cust	6,992	6,947	7,010	6,994	6,975	6,945	6,983	6,974
Roseburg	420 Cust	2,310	2,144	2,168	2,087	2,201	2,069	2,207	2,141
Klammath Falls	420 Cust	1,765	1,769	1,778	1,779	1,769	1,761	1,771	1,770
La Grande	420 Cust	922	938	944	926	925	922	935	927
Medford	424 Cust	46	47	47	44	45	45	47	45
Roseburg	424 Cust	28	25	25	23	25	23	26	24
Klammath Falls	424 Cust	17	17	17	17	16	16	17	17
La Grande	424 Cust	2	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Oct-19	Nov-19	Dec-19
Medford	Schedule 410	0.07070	0.09485	0.10848
Roseburg	Schedule 410	0.07913	0.10520	0.12343
Klammath Falls	Schedule 410	0.04994	0.07559	0.08012
La Grande	Schedule 410	0.03748	0.08159	0.08895
Medford	Schedule 420	0.34150	0.37135	0.40772
Roseburg	Schedule 420	0.34450	0.38878	0.48356
Klammath Falls	Schedule 420	0.20117	0.27158	0.29743
La Grande	Schedule 420	0.12805	0.29008	0.37965
Medford	Schedule 424	2.35975	1.22903	0.50094
Roseburg	Schedule 424	1.61549	1.13511	0.63067
Klammath Falls	Schedule 424	1.43145	1.84839	0.98340
La Grande	Schedule 424	11.06136	0.24894	0.00000

Adjustment to Normal		Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
Medford	Schedule 410	(503,131)	175,499	470,715	(799,799)	579,428	(123,024)	143,083	(200,312)
Roseburg	Schedule 410	(164,477)	(52,253)	113,141	(291,602)	155,088	(20,852)	(103,589)	(260,954)
Klammath Falls	Schedule 410	(109,956)	38,789	165,539	(97,286)	131,002	(28,320)	94,371	99,767
La Grande	Schedule 410	(58,691)	(45,858)	67,681	(195,703)	13,960	1,892	(36,869)	(216,720)
<b>Total Schedule 410</b>		<b>(836,256)</b>	<b>116,177</b>	<b>817,076</b>	<b>(1,384,390)</b>	<b>879,479</b>	<b>(170,304)</b>	<b>96,997</b>	<b>(578,219)</b>
Medford	Schedule 420	(303,244)	85,131	220,073	(369,972)	265,718	(101,101)	1,960	(203,394)
Roseburg	Schedule 420	(107,432)	(30,007)	69,192	(198,715)	116,434	(19,641)	(68,247)	(170,170)
Klammath Falls	Schedule 420	(52,195)	16,335	71,920	(40,355)	51,283	(22,121)	36,059	24,866
La Grande	Schedule 420	(27,509)	(22,584)	40,140	(111,797)	1,961	1,509	(9,953)	(118,281)
<b>Total Schedule 420</b>		<b>(490,379)</b>	<b>48,875</b>	<b>401,324</b>	<b>(720,840)</b>	<b>435,396</b>	<b>(141,354)</b>	<b>(40,181)</b>	<b>(466,979)</b>
Medford	Schedule 424	(13,786)	1,906	1,813	(2,798)	3,976	(5,627)	(10,067)	(14,515)
Roseburg	Schedule 424	(6,107)	(1,022)	1,041	(7,652)	4,957	(972)	(6,088)	(9,755)
Klammath Falls	Schedule 424	(3,577)	1,068	2,274	(1,638)	2,117	(1,845)	(235)	(1,602)
La Grande	Schedule 424	(5,155)	(41)	-	-	-	(5,294)	(5,196)	(10,490)
<b>Total Schedule 424</b>		<b>(28,624)</b>	<b>1,912</b>	<b>5,127</b>	<b>(12,088)</b>	<b>11,050</b>	<b>(13,738)</b>	<b>(21,585)</b>	<b>(36,361)</b>
<b>Total Oregon Usage Adjustment</b>		<b>(1,355,260)</b>	<b>166,963</b>	<b>1,223,527</b>	<b>(2,117,318)</b>	<b>1,325,925</b>	<b>(325,396)</b>	<b>35,230</b>	<b>(1,081,559)</b>

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2019

AVISTA UTILITIES  
OREGON JURISDICTION  
MONTHLY WEATHER CORRECTION  
Twelve Months Ended December 2019

	Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
Schedule 410 Usage Adjustment				(1,384,390)	879,479	(170,304)		
Schedule 420 Usage Adjustment				(720,840)	435,396	(141,354)		
Schedule 424 Usage Adjustment				(12,088)	11,050	(13,738)		
	-	-	-	(2,117,318)	1,325,925	(325,396)		
Schedule 410 Base Rate	0.59275	0.59275	0.59275					
Schedule 420 Base Rate	0.54725	0.54725	0.54725					
Schedule 424 Base Rate	0.13887	0.13887	0.13887					
Schedule 410 Revenue Adjustment				\$ (820,597)	\$ 521,311	\$ (100,948)		
Schedule 420 Revenue Adjustment				\$ (394,480)	\$ 238,271	\$ (77,356)		
Schedule 424 Revenue Adjustment				\$ (1,679)	\$ 1,535	\$ (1,908)		
Total Revenue Adjustment	\$ -	\$ -	\$ -	\$ (1,216,755)	\$ 761,116	\$ (180,212)		

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Oct-19	Nov-19	Dec-19	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
<b>Actual per Books</b>								
Residential Customers				90,846	91,826	90,315		
Residential Usage				22,757,849	7,361,249	4,047,983		
Residential Use/Customer				251	80	45		
<b>2018/19 New Hookup Billed</b>								
Residential Customers				3,004	3,304	3,519		
Residential Usage				626,967	248,421	100,813		
Residential Use/Customer				209	75	29		
<b>Rate Year Adjusted Actual</b>								
Residential Customers				90,181	89,809	89,332		
Residential Usage				22,616,676	7,236,452	4,020,439		
Residential Use/Customer				251	81	45		
<b>Rate Year Adjusted Weather Norm</b>								
Residential Customers				90,181	89,809	89,332		
Residential Usage				21,232,286	8,115,931	3,850,135		
Residential Use/Customer				235	90	43		
<b>UG-325 Rate Year</b>								
Residential Customers	88,757	89,449	90,099	90,460	90,164	89,424	89,435	89,871
Residential Usage	2,834,629	5,881,954	8,558,093	20,901,710	8,416,756	4,050,464	17,274,676	50,643,606
Residential Use/Customer	31.9	65.8	95.0	231	93	45	193	564
<b>Actual per Books</b>								
Non-Residential Customers				11,911	12,003	11,825		
Non-Residential Usage				15,884,802	7,282,560	6,158,628		
Non-Residential Use/Customer				1,334	607	521		
<b>2018/19 New Hookup Billed</b>								
Non-Residential Customers				353	399	406		
Non-Residential Usage				1,027,545	808,025	559,610		
Non-Residential Use/Customer				2,908	2,023	1,378		
<b>Rate Year Adjusted Actual</b>								
Non-Residential Customers				11,817	11,851	11,742		
Non-Residential Usage				15,711,471	6,946,467	6,039,959		
Non-Residential Use/Customer				1,330	586	514		
<b>Rate Year Adjusted Weather Norm</b>								
Non-Residential Customers				11,817	11,851	11,742		
Non-Residential Usage				15,315,313	7,186,272	5,960,695		
Non-Residential Use/Customer				1,296	606	508		
<b>UG-325 Rate Year</b>								
Non-Residential Customers	11,663	11,736	11,804	11,888	11,851	11,774	11,734	11,812
Non-Residential Usage	2,740,397	4,124,341	5,344,234	13,030,576	5,786,013	4,736,240	12,208,972	35,761,801
Non-Residential Use/Customer	235.0	351.4	452.8	1,096	488	402	1,040	3,028