

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

Development of OR Natural Gas Deferrals (Calendar Year 2017)

Docket No. UG-288 Rates Effective March 1, 2016, Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(l)	(m)	(n)					(o)	
Residential Group										
1	Rate Year Allowed Customers	Page 3	88,757	89,449	90,099	263,281	262,002	259,391	268,305	1,052,980
2	Total Actual Billed Customers	Revenue Reports	88,725	89,472	89,821	266,965	266,348	264,503	268,018	1,065,834
3	Total Actual Usage (Therms)	Revenue Reports	3,632,941	5,891,733	9,056,664	22,180,323	8,235,327	3,491,893	18,581,338	52,488,880
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 3,059,087	\$ 4,398,458	\$ 6,227,682	\$ 15,241,999	\$ 7,175,613	\$ 4,526,484	\$ 13,685,227	\$ 40,629,324
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 836,615	\$ 897,280	\$ 901,814	\$ 2,416,853	\$ 2,416,674	\$ 2,400,698	\$ 2,635,708	\$ 9,869,933
6	New Hook-up Customers Billed	Revenue Reports	1,120	1,334	1,466	5,138	6,212	6,887	3,920	22,157
7	New Hook-up Usage (Therms)	Revenue Reports	18,310	43,481	90,289	368,007	164,893	58,211	152,080	743,191
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 20,580	\$ 37,965	\$ 67,332	\$ 258,083	\$ 149,630	\$ 93,685	\$ 125,877	\$ 627,275
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 9,920	\$ 12,418	\$ 13,816	\$ 44,409	\$ 53,894	\$ 59,884	\$ 36,154	\$ 194,340
10	Actual Customers	Rate Year Adjusted	88,725	89,449	89,821	263,281	262,002	259,391	267,995	1,052,670
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$18.42	\$38.79	\$56.44	\$44.12	\$17.76	\$8.36	\$37.89	\$27.19
12	Decoupled Revenue	(10) x (11)	\$ 1,634,252	\$ 3,470,124	\$ 5,069,939	\$ 11,617,720	\$ 4,657,584	\$ 2,169,084	\$ 10,174,315	\$ 28,618,704
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 3,059,087	\$ 4,397,803	\$ 6,227,682	\$ 15,056,567	\$ 7,072,436	\$ 4,456,888	\$ 13,684,573	\$ 40,270,464
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 836,615	\$ 897,066	\$ 901,814	\$ 2,385,013	\$ 2,378,968	\$ 2,356,244	\$ 2,635,494	\$ 9,755,719
15	Customer Decoupled Payments	(13) - (14)	\$ 2,222,473	\$ 3,500,738	\$ 5,325,868	\$ 12,671,554	\$ 4,693,468	\$ 2,100,644	\$ 11,049,079	\$ 30,514,745
16	Residential Revenue Per Customer Received		\$25.05	\$39.14	\$59.29	\$48.12	\$17.89	\$8.10	\$41.16	\$28.99
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (588,221)	\$ (30,614)	\$ (255,929)	\$ (1,053,834)	\$ (35,884)	\$ 68,440	\$ (874,764)	\$ (1,896,041)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 18,668	\$ 972	\$ 8,122	\$ 32,570	\$ 1,109	\$ (2,115)	\$ 27,762	\$ 59,326
19		Authorized ROR	7.35%	7.35%	7.35%					
20	Interest on Deferral	Avg Balance Calc	\$ (8,141)	\$ (10,026)	\$ (10,937)	\$ (14,840)	\$ (21,249)	\$ (18,540)	\$ (29,103)	\$ (83,732)
21	Monthly Residential Deferral Totals		\$ (577,693)	\$ (39,668)	\$ (258,743)	\$ (1,036,104)	\$ (56,023)	\$ 47,785	\$ (876,105)	\$ (1,920,447)
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ (1,622,036)	\$ (1,661,704)	\$ (1,920,447)	\$ (1,036,104)	\$ (1,092,127)	\$ (1,044,342)	\$ (1,920,447)	\$ (1,920,447)
23	Weather Related Deferred Revenue		\$ (99,483)	\$ 158,422	\$ (230,645)	\$ (3,211)	\$ 159,548	\$ (31,069)	\$ (171,705)	\$ (46,438)
24	Revenue Related Expenses		\$ 3,157	\$ (5,028)	\$ 7,320	\$ 99	\$ (4,931)	\$ 960	\$ 5,449	\$ 1,578
25	Interest		\$ 424	\$ 601	\$ 391	\$ (4,778)	\$ (1,948)	\$ 2,679	\$ 1,416	\$ (2,632)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (95,902)	\$ 153,995	\$ (222,934)	\$ (7,890)	\$ 152,669	\$ (27,431)	\$ (164,841)	\$ (47,492)
27	Cumulative Weather Related Deferral Balance		\$ 21,446	\$ 175,442	\$ (47,492)	\$ (775,089)	\$ 240,839	\$ 418,610	\$ 149,396	\$ 33,756
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (488,738)	\$ (189,036)	\$ (25,285)	\$ (1,050,622)	\$ (195,432)	\$ 99,510	\$ (703,058)	\$ (1,849,603)
29	Revenue Related Expenses		\$ 15,511	\$ 5,999	\$ 802	\$ 32,471	\$ 6,040	\$ (3,075)	\$ 22,313	\$ 57,748
30	Interest		\$ (8,565)	\$ (10,627)	\$ (11,327)	\$ (10,062)	\$ (19,301)	\$ (21,218)	\$ (30,519)	\$ (81,100)
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (481,792)	\$ (193,663)	\$ (35,810)	\$ (1,028,214)	\$ (208,692)	\$ 75,216	\$ (711,264)	\$ (1,872,955)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (1,643,482)	\$ (1,837,145)	\$ (1,872,955)	\$ (1,028,214)	\$ (1,236,906)	\$ (1,161,690)	\$ (1,872,955)	\$ (1,872,955)
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (1,622,036)	\$ (1,661,704)	\$ (1,920,447)	\$ (1,036,104)	\$ (1,092,127)	\$ (1,044,342)	\$ (1,920,447)	\$ (1,920,447)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

Development of OR Natural Gas Deferrals (Calendar Year 2017)

Docket No. UG-288 Rates Effective March 1, 2016, Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(l)	(m)	(n)					(o)	
Non-Residential Group										
1	Rate Year Allowed Customers	Page 3	11,663	11,736	11,804	\$ 34,698	\$ 34,518	\$ 34,286	\$ 35,203	138,706
2	Total Actual Billed Customers	Revenue Reports	11,761	11,799	11,845	\$ 35,610	\$ 35,523	\$ 35,209	\$ 35,405	141,747
3	Total Actual Usage (Therms)	Revenue Reports	2,588,620	3,718,050	5,517,752	\$ 14,728,833	\$ 6,657,985	\$ 4,754,642	\$ 11,824,422	37,965,882
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,282,563	\$ 1,906,046	\$ 2,870,152	\$ 6,780,499	\$ 3,082,161	\$ 2,230,084	\$ 6,058,761	\$ 18,151,505
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 202,493	\$ 203,037	\$ 203,921	\$ 631,906	\$ 613,350	\$ 608,041	\$ 609,451	\$ 2,462,748
6	New Hook-up Customers Billed	Revenue Reports	133	149	169	\$ 699	\$ 789	\$ 851	\$ 451	2,790
7	New Hook-up Usage (Therms)	Revenue Reports	11,291	24,458	72,191	\$ 347,630	\$ 341,798	\$ 154,673	\$ 107,940	952,041
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 7,522	\$ 14,576	\$ 39,308	\$ 158,787	\$ 95,071	\$ 52,541	\$ 61,406	\$ 367,806
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 2,173	\$ 2,459	\$ 2,780	\$ 11,742	\$ 13,069	\$ 14,166	\$ 7,413	\$ 46,391
10	Actual Customers	Rate Year Adjusted	11,663	11,736	11,804	\$ 34,698	\$ 34,518	\$ 34,286	\$ 35,203	138,706
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$99.99	\$155.01	\$200.86	\$ 144.41	\$ 65.90	\$ 164	\$ 456	\$104.65
12	Decoupled Revenue	(10) x (11)	\$ 1,166,236	\$ 1,819,244	\$ 2,370,927	\$ 5,010,146	\$ 2,275,581	\$ 1,873,302	\$ 5,356,408	\$ 14,515,437
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,277,028	\$ 1,899,894	\$ 2,860,561	\$ 6,571,400	\$ 2,961,926	\$ 2,172,786	\$ 6,037,483	\$ 17,743,595
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 200,894	\$ 201,999	\$ 203,243	\$ 616,606	\$ 596,704	\$ 592,672	\$ 606,136	\$ 2,412,117
15	Customer Decoupled Payments	(13) - (14)	\$ 1,076,134	\$ 1,697,895	\$ 2,657,318	\$ 5,954,795	\$ 2,365,222	\$ 1,580,114	\$ 5,431,347	\$ 15,331,478
16	Non-Residential Revenue Per Customer Received		\$92.27	\$144.67	\$225.12	\$ 171.65	\$ 68.50	\$46.09	\$ 154.02	\$110.53
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ 90,102	\$ 121,349	\$ (286,391)	\$ (944,648)	\$ (89,641)	\$ 293,188	\$ (74,939)	\$ (816,041)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ (2,860)	\$ (3,851)	\$ 9,089	\$ 29,195	\$ 2,770	\$ (9,061)	\$ 2,378	\$ 25,283
19		Authorized ROR	7.35%	7.35%	7.35%					
20	Interest on Deferral	Avg Balance Calc	\$ (4,425)	\$ (3,825)	\$ (4,338)	\$ (11,727)	\$ (19,077)	\$ (17,124)	\$ (12,589)	\$ (60,518)
21	Monthly Non-Residential Deferral Totals		\$ 82,817	\$ 113,673	\$ (281,640)	\$ (927,180)	\$ (105,947)	\$ 267,002	\$ (85,150)	\$ (851,275)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (683,308)	\$ (569,635)	\$ (851,275)	\$ (927,180)	\$ (1,033,128)	\$ (766,126)	\$ (851,275)	\$ (851,275)
23	Weather Related Deferred Revenue		\$ (52,270)	\$ 72,527	\$ (121,822)	\$ (23,199)	\$ 67,456	\$ (14,462)	\$ (101,565)	\$ (71,770)
24	Revenue Related Expenses		\$ 1,659	\$ (2,302)	\$ 3,866	\$ 717	\$ (2,085)	\$ 447	\$ 3,223	\$ 2,303
25	Interest		\$ 13	\$ 73	\$ (72)	\$ (2,281)	\$ 37	\$ 817	\$ 14	\$ (1,414)
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (50,598)	\$ 70,298	\$ (118,028)	\$ (24,763)	\$ 65,408	\$ (13,198)	\$ (98,328)	\$ (70,881)
27	Cumulative Weather Related Deferral Balance		\$ (23,151)	\$ 47,147	\$ (70,881)	\$ (380,576)	\$ 38,674	\$ 125,200	\$ (46,886)	\$ (263,588)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ 142,372	\$ 48,823	\$ (164,569)	\$ (921,449)	\$ (157,097)	\$ 307,650	\$ 26,626	\$ (744,271)
29	Revenue Related Expenses		\$ (4,518)	\$ (1,549)	\$ 5,223	\$ 28,478	\$ 4,855	\$ (9,508)	\$ (845)	\$ 22,980
30	Interest		\$ (4,438)	\$ (3,899)	\$ (4,266)	\$ (9,446)	\$ (19,114)	\$ (17,941)	\$ (12,603)	\$ (59,104)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ 133,415	\$ 43,375	\$ (163,612)	\$ (902,417)	\$ (171,355)	\$ 280,201	\$ 13,178	\$ (780,394)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (660,157)	\$ (616,782)	\$ (780,394)	\$ (902,417)	\$ (1,073,773)	\$ (793,572)	\$ (780,394)	\$ (780,394)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (683,308)	\$ (569,635)	\$ (851,275)	\$ (927,180)	\$ (1,033,128)	\$ (766,126)	\$ (851,275)	\$ (851,275)
34	Total Oregon Cumulative Deferral Balance Surcharge (Rebate)	Residential (33) + Non-Residential (33)	\$ (2,305,344)	\$ (2,231,339)	\$ (2,771,722)	\$ (1,963,284)	\$ (2,125,255)	\$ (1,810,468)	\$ (2,771,722)	\$ (2,771,722)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2017)
Docket No. UG-288 Rates Effective March 1, 2016

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201710	-1,044,342.29	-577,693.30	-1,622,035.59
	REG ASSET-DECOUPLING DEFERRED		201711	-1,622,035.59	-39,668.03	-1,661,703.62
	REG ASSET-DECOUPLING DEFERRED		201712	-1,661,703.62	-258,743.48	-1,920,447.10
FERC Acct 186328				Sum:	-876,104.81	
186338	REG ASSET NON-RES DECOUPLING D	GD	201710	-766,125.56	82,817.49	-683,308.07
	REG ASSET NON-RES DECOUPLING D		201711	-683,308.07	113,672.64	-569,635.43
	REG ASSET NON-RES DECOUPLING D		201712	-569,635.43	-281,639.96	-851,275.39
FERC Acct 186338				Sum:	-85,149.83	
				Sum:	-961,254.64	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201710	1,185,761.91	7,371.49	1,193,133.40
	REG ASSET- DECOUPLING PRIOR YE		201711	1,193,133.40	-1,193,133.40	0.00
	REG ASSET- DECOUPLING PRIOR YE		201712	0.00	0.00	0.00
FERC Acct 182329				Sum:	-1,185,761.91	
182339	REG ASSET - NON RES DECOUPLING	GD	201710	959,684.02	5,966.04	965,650.06
	REG ASSET - NON RES DECOUPLING		201711	965,650.06	-965,650.06	0.00
	REG ASSET - NON RES DECOUPLING		201712	0.00	0.00	0.00
FERC Acct 182339				Sum:	-959,684.02	
				Sum:	-2,145,445.93	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201710	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201711	0.00	1,060,570.41	1,060,570.41
	REG ASSET- DECOUPLING SURCHARG		201712	1,060,570.41	-213,046.74	847,523.67
FERC Acct 495328				Sum:	847,523.67	
182338	REG ASSET - NON RES DECOUPLING	GD	201710	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201711	0.00	883,223.81	883,223.81
	REG ASSET - NON RES DECOUPLING		201712	883,223.81	-127,230.21	755,993.60
FERC Acct 495338				Sum:	755,993.60	
				Sum:	1,603,517.27	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201710	-117,242.31	168,538.40	51,296.09
	ADFIT DECOUPLING DEFERRED REV		201711	51,296.09	49,344.62	100,640.71
	ADFIT DECOUPLING DEFERRED REV		201712	100,640.71	144,682.40	245,323.11
FERC Acct 283328				Sum:	362,565.42	

December 2017 Accumulated Deferred Income Tax Balances were adjusted to the Tax Cuts and Jobs Act (TCJA) rate of 21%. The difference between the 35% rate and the 21% rate associated with Decoupling account 283328 transferred to Excess Deferred Federal Income Tax Regulatory Liability Account 254 December 2017. Oregon jurisdictional balances in this liability account will be provided to the Oregon Public Utilities Commission in the Staff workshop process regarding the TCJA.

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201710	989,713.61	569,552.45	1,559,266.06
	RESIDENTIAL DECOUPLING DEFERRE		201711	1,559,266.06	29,642.28	1,588,908.34
	RESIDENTIAL DECOUPLING DEFERRE		201712	1,588,908.34	247,806.64	1,836,714.98
	FERC Acct 495328			Sum:	847,001.37	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201710	718,197.03	-87,242.83	630,954.20
	NON-RES DECOUPLING DEFERRED RE		201711	630,954.20	-117,498.06	513,456.14
	NON-RES DECOUPLING DEFERRED RE		201712	513,456.14	277,301.71	790,757.85
	FERC Acct 495338			Sum:	72,560.82	
					Sum:	919,562.19

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201710	0.00	0.00	0.00
	AMORTIZATION RES DECOUPLING DE		201711	0.00	134,686.89	134,686.89
	AMORTIZATION RES DECOUPLING DE		201712	134,686.89	214,937.06	349,623.95
	FERC Acct 495328			Sum:	349,623.95	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201710	0.00	0.00	0.00
	AMORTIZATION NON-RES DECOUPLIN		201711	0.00	84,169.83	84,169.83
	AMORTIZATION NON-RES DECOUPLIN		201712	84,169.83	128,854.16	213,023.99
	FERC Acct 495338			Sum:	213,023.99	
					Sum:	562,647.94

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419605	INT INC ON OTH DEFERRALS-IV FU	GD	201710	-121,527.28	-14,110.51	-135,637.79
	INT INC ON OTH DEFERRALS-IV FU		201711	-135,637.79	-4,078.50	-139,716.29
	INT INC ON OTH DEFERRALS-IV FU		201712	-139,716.29	-3,881.75	-143,598.04
	FERC Acct 419605			Sum:	-22,070.76	
431605	INT EXP ON OTH DEFERRALS-IV FU	GD	201710	102,557.21	12,566.19	115,123.40
	INT EXP ON OTH DEFERRALS-IV FU		201711	115,123.40	13,851.17	128,974.57
	INT EXP ON OTH DEFERRALS-IV FU		201712	128,974.57	15,275.09	144,249.66
	FERC Acct 431605			Sum:	41,692.45	
					Sum:	19,621.69

Reconciliation of Account 419605 for Q4 2017

Balance Sheet Account	October	November	December
191723 Res Intervenor funding Amort	\$ (4.50)	\$ (20.96)	\$ 124.66
191724 Ind/Trans Intervenor funding Amort	\$ 4.87	\$ 17.60	\$ 15.68
191720 Intervenor Citizen Utility Board	\$ 229.33	\$ 5.63	\$ 5.66
191721 Matching Grant Intervenor Funding	\$ 14.33	\$ 0.35	\$ 0.35
191722 Other Issues Funding	\$ 517.57	\$ 219.78	\$ 221.13
186328 Decoupling Deferred Revenue (residential)	\$ (8,140.85)	\$ (10,025.75)	\$ (10,936.84)
186338 Decoupling Deferred Revenue (non-res)	\$ (4,425.34)	\$ (3,825.42)	\$ (4,338.25)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 7,371.49	\$ -	\$ -
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ 5,966.04	\$ -	\$ -
182328 Res Decoupling Surcharge/Rebate	\$ -	\$ 2,123.90	\$ 1,890.32
182338 Non-Res Decoupling Surcharge/Rebate	\$ -	\$ 1,743.58	\$ 1,623.95
Total	\$ 1,532.94	\$ (9,761.29)	\$ (11,393.35)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

		Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	Source	
Medford	Actual DDH	315	583	840	1,916	585	79	1,738	4,318		Gas Supply
Roseburg	Actual DDH	328	500	779	1,799	639	71	1,607	4,116		Gas Supply
Klamath Falls	Actual DDH	598	775	1094	2,516	1,228	253	2,467	6,464		Gas Supply
La Grande	Actual DDH	579	739	1138	2,662	1,019	231	2,456	6,368		Gas Supply
Medford	Normal DDH	296	606	807	1,914	647	54	1,709	2,561	IRP	Gas Supply
Roseburg	Normal DDH	283	532	693	1,736	668	61	1,508	2,404	IRP	Gas Supply
Klamath Falls	Normal DDH	552	865	1,086	2,716	1,328	322	2,503	4,044	IRP	Gas Supply
La Grande	Normal DDH	512	784	1,027	2,560	1,071	256	2,323	3,631	IRP	Gas Supply
Medford	DDH from Norm:	(19)	23	(33)	(2)	62	(25)	(29)	60		
Roseburg	DDH from Norm:	(45)	32	(86)	(63)	29	(10)	(99)	(34)		
Klamath Falls	DDH from Norm:	(46)	90	(8)	200	100	69	36	300		
La Grande	DDH from Norm:	(67)	45	(111)	(102)	52	25	(133)	(50)		
					Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average		
Medford	410 Cust	54,217	54,614	54,810	54,172	54,136	53,896	54,547	54,188	Rate Year Adj	Revenue Rep.
Roseburg	410 Cust	13,415	13,540	13,578	13,504	13,428	13,332	13,511	13,444	Actuals	Revenue Rep.
Klamath Falls	410 Cust	14,516	14,656	14,741	14,620	14,573	14,377	14,638	14,552	Actuals	Revenue Rep.
La Grande	410 Cust	6,577	6,662	6,692	6,680	6,645	6,563	6,644	6,633	Actuals	Revenue Rep.
Medford	420 Cust	6,856	6,873	6,894	6,898	6,887	6,834	6,874	6,874	Rate Year Adj	Revenue Rep.
Roseburg	420 Cust	2,119	2,131	2,145	2,159	2,148	2,118	2,132	2,139	Actuals	Revenue Rep.
Klamath Falls	420 Cust	1,742	1,758	1,764	1,764	1,764	1,750	1,755	1,758	Actuals	Revenue Rep.
La Grande	420 Cust	918	919	921	927	921	912	919	920	Actuals	Revenue Rep.
Medford	424 Cust	42	41	43	41	42	42	42	42	Actuals	Revenue Rep.
Roseburg	424 Cust	24	22	22	24	23	23	23	23	Actuals	Revenue Rep.
Klamath Falls	424 Cust	16	16	16	16	16	16	16	16	Actuals	Revenue Rep.
La Grande	424 Cust	2	2	2	2	2	2	2	2	Actuals	Revenue Rep.
Weather-Sensitive Coefficients		Oct-17	Nov-17	Dec-17							
Medford	Schedule 410	0.07392	0.09451	0.10665						IRP	Appendix 2.3
Roseburg	Schedule 410	0.06260	0.07701	0.10748						IRP	Appendix 2.3
Klamath Falls	Schedule 410	0.04770	0.06925	0.07151						IRP	Appendix 2.3
La Grande	Schedule 410	0.05574	0.07952	0.08383						IRP	Appendix 2.3
Medford	Schedule 420	0.30094	0.36756	0.43289						IRP	Appendix 2.3
Roseburg	Schedule 420	0.32359	0.29999	0.45113						IRP	Appendix 2.3
Klamath Falls	Schedule 420	0.17109	0.25669	0.26212						IRP	Appendix 2.3
La Grande	Schedule 420	0.19711	0.31028	0.35610						IRP	Appendix 2.3
Medford	Schedule 424	0.85234	0.56711	0.79292						IRP	Appendix 2.3
Roseburg	Schedule 424	7.65100	1.54081	1.02736						IRP	Appendix 2.3
Klamath Falls	Schedule 424	0.43722	0.29335	0.53690						IRP	Appendix 2.3
La Grande	Schedule 424	8.39843	0.25550	0.07093						IRP	Appendix 2.3

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

		Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total
Adjustment to Normal								
Medford	Schedule 410	(76,147)	118,716	(192,901)	(59,435)	201,874	(53,488)	(150,332)
Roseburg	Schedule 410	(37,790)	33,367	(125,505)	(96,428)	15,285	(4,177)	(129,928)
Klamath Falls	Schedule 410	(31,851)	91,344	(8,433)	222,998	39,411	(3,663)	51,059
La Grande	Schedule 410	(24,562)	23,839	(62,270)	(72,667)	18,219	7,817	(62,993)
Total Schedule 410		(170,350)	267,266	(389,109)	(5,531)	274,789	(53,511)	(292,194)
Medford	Schedule 420	(39,202)	58,104	(98,483)	(42,298)	102,523	(42,498)	(79,581)
Roseburg	Schedule 420	(30,856)	20,457	(83,220)	(63,626)	8,645	(3,188)	(93,619)
Klamath Falls	Schedule 420	(13,710)	40,613	(3,699)	102,464	19,881	3,716	23,205
La Grande	Schedule 420	(12,123)	12,832	(36,404)	(44,570)	7,904	11,221	(35,696)
Total Schedule 420		(95,891)	132,005	(221,807)	(48,030)	138,953	(30,748)	(185,692)
Medford	Schedule 424	(680)	535	(1,125)	(691)	1,798	(3,879)	(1,271)
Roseburg	Schedule 424	(8,263)	1,085	(1,944)	(1,393)	1,635	(4,340)	(9,122)
Klamath Falls	Schedule 424	(322)	422	(69)	1,066	735	279	32
La Grande	Schedule 424	(1,125)	23	(16)	26	1,144	10,115	(1,118)
Total Schedule 424		(10,390)	2,065	(3,153)	(991)	5,312	2,175	(11,479)
Total Oregon Usage Adjustment		(276,631)	401,336	(614,069)	(54,551)	419,054	(82,084)	(489,365)

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2017

	Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total
Schedule 410 Usage Adjustment	(170,350)	267,266	(389,109)	(5,531)	274,789	(53,511)	(292,194)
Schedule 420 Usage Adjustment	(95,891)	132,005	(221,807)	(48,030)	138,953	(30,748)	(185,692)
Schedule 424 Usage Adjustment	(10,390)	2,065	(3,153)	(991)	5,312	2,175	(11,479)
	(276,631)	401,336	(614,069)	(54,551)	419,054	(82,084)	(489,365)

Schedule 410 Base Rate	0.58399	0.59275	0.59275					Tariff Schedule 410 + 495
Schedule 420 Base Rate	0.53005	0.54725	0.54725					Tariff Schedule 420 + 495
Schedule 424 Base Rate	0.13887	0.13887	0.13887					Tariff Schedule 424

Schedule 410 Revenue Adjustment	\$ (99,483)	\$ 158,422	\$ (230,645)	\$ (3,211)	\$ 159,548	\$ (31,069)	\$ (171,705)
Schedule 420 Revenue Adjustment	\$ (50,827)	\$ 72,240	\$ (121,384)	\$ (23,061)	\$ 66,718	\$ (14,764)	\$ (99,971)
Schedule 424 Revenue Adjustment	\$ (1,443)	\$ 287	\$ (438)	\$ (138)	\$ 738	\$ 302	\$ (1,594)
Total Revenue Adjustment	\$ (151,753)	\$ 230,948	\$ (352,466)	\$ (26,410)	\$ 227,004	\$ (45,531)	\$ (273,270)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 4th Quarter 2017

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Oct-17	Nov-17	Dec-17	Q1 Total	Q2 Total	Q3 Total	Q4 Total
Actual per Books							
Residential Customers	88,725	89,472	89,821	88,988	88,783	88,168	89,339
Residential Usage	3,632,941	5,891,733	9,056,664	7,393,441	2,745,109	1,163,964	6,193,779
Residential Use/Customer	40.9	65.9	100.8	83	31	13	69
2016 New Hookup Billed							
Residential Customers	1,120	1,334	1,466	1,713	2,071	2,296	1,307
Residential Usage	18,310	43,481	90,289	122,669	54,964	19,404	50,693
Residential Use/Customer	16.3	32.6	61.6	72	27	8	37
Rate Year Adjusted Actual							
Residential Customers	88,725	89,449	89,821	87,760	87,334	86,464	89,332
Residential Usage	3,632,941	5,890,984	9,056,664	7,305,265	2,707,520	1,149,531	6,193,530
Residential Use/Customer	40.9	65.9	100.8	83	31	13	69
Rate Year Adjusted Weather Normalized							
Residential Customers	88,725	89,449	89,821	87,760	87,334	86,464	89,332
Residential Usage	3,462,591	6,158,249	8,667,555	7,303,421	2,799,117	1,131,695	6,096,132
Residential Use/Customer	39.0	68.8	96.5	83	32	13	68
UG-288 Rate Year							
Residential Customers	88,757	89,449	90,099	87,760	87,334	86,464	89,435
Residential Usage	2,796,347	5,511,521	8,049,216	6,632,663	2,669,585	1,256,927	5,452,361
Residential Use/Customer	31.5	61.6	89.3	76	31	15	61
Actual per Books							
Non-Residential Customers	11,761	11,799	11,845	11,870	11,841	11,736	11,802
Non-Residential Usage	2,588,620	3,718,050	5,517,752	4,909,611	2,219,328	1,584,881	3,941,474
Non-Residential Use/Customer	220.1	315.1	465.8	414	187	135	334
2016 New Hookup Billed							
Non-Residential Customers	133	149	169	233	263	284	150
Non-Residential Usage	11,291	24,458	72,191	115,877	113,933	51,558	35,980
Non-Residential Use/Customer	84.9	164.1	427.2	499	432	182	225
Rate Year Adjusted Actual							
Non-Residential Customers	11,663	11,736	11,804	11,566	11,506	11,429	11,734
Non-Residential Usage	2,580,312	3,707,727	5,500,138	4,756,851	2,076,863	1,528,678	3,929,392
Non-Residential Use/Customer	221.2	315.9	466.0	411	180	134	334
Rate Year Adjusted Weather Normalized							
Non-Residential Customers	11,663	11,736	11,804	11,566	11,506	11,429	11,734
Non-Residential Usage	2,528,042	3,780,254	5,378,316	4,749,118	2,099,348	1,523,857	3,895,537
Non-Residential Use/Customer	216.8	322.1	455.6	411	182	133	332
UG-288 Rate Year							
Non-Residential Customers	11,663	11,736	11,804	11,566	11,506	11,429	11,734
Non-Residential Usage	2,842,902	3,907,838	5,032,023	4,211,147	1,921,724	1,593,492	3,927,588
Non-Residential Use/Customer	243.8	333.0	426.3	364	167	139	334