



**Avista Corp.**

1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

February 12, 2021

Filing Center  
Public Utility Commission of Oregon  
201 High Street, SE Suite 100  
Salem, OR 97301-3398

Attention Filing Center:

RE: RG 78 (20)  
Docket No. UG-288  
Natural Gas Decoupling Mechanism  
Quarterly Report

Attached for filing with the Commission is a CONFIDENTIAL electronic copy of Avista's Natural Gas Decoupling Mechanism Quarterly Report.

The report consists of spreadsheets showing the monthly revenue deferral calculations for October, November and December 2020, including use-per-customer data for existing and new customers. Also included in the report are the monthly general ledger balances resulting from the deferral and amortization activity during the 4<sup>th</sup> quarter of 2020.

The Company has not released its earnings for 2020, therefore, we are asking that the financial information contained in these reports be treated as CONFIDENTIAL.

Questions regarding this filing should be directed to Joel Anderson at (509) 495-2811.

Sincerely,

*/s/ Joe Miller*

Joe Miller  
Senior Manager of Rates and Tariffs

Attachments

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2020

Avista Utilities

Natural Gas Decoupling Mechanism (Oregon)

Development of OR Natural Gas Deferrals (Calendar Year 2020)

Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017

Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Oct-20	Nov-20	Dec-20	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
<b>Residential Group</b>										
1	Rate Year Allowed Customers	Page 3	92,646	92,645	92,655	276,249	275,135	278,447	277,946	1,107,777
2	Total Actual Billed Customers	Revenue Reports				277,234	277,457	276,215		
3	Total Actual Usage (Therms)	Revenue Reports				21,187,001	7,602,363	3,462,216		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 16,669,109	\$ 7,604,711	\$ 5,021,473		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 2,784,787	\$ 2,787,835	\$ 2,785,546		
6	New Hook-up Customers Billed	Revenue Reports				2,428	1,619	2,493		
7	New Hook-up Usage (Therms)	Revenue Reports				163,942	29,600	16,004		
8	New Hook-up Base Rate Revenue	Revenue Reports				122,148	33,291	32,674		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				23,036	14,364	22,574		
10	<b>Actual Customers</b>	<b>Rate Year Adjusted</b>				<b>276,031</b>	<b>275,135</b>	<b>275,776</b>		
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$20.80	\$42.48	\$62.19	\$48.95	\$18.10	\$9.24	\$41.82	\$25.44
12	<b>Decoupled Revenue</b>	<b>(10) x (11)</b>				<b>\$ 13,507,685</b>	<b>\$ 4,981,040</b>	<b>\$ 2,548,523</b>		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 16,609,483	\$ 7,557,973	\$ 5,015,537		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 2,773,333	\$ 2,767,164	\$ 2,781,554		
15	<b>Customer Decoupled Payments</b>	<b>(13) - (14)</b>				<b>\$ 13,836,150</b>	<b>\$ 4,790,809</b>	<b>\$ 2,233,983</b>		
16	Residential Revenue Per Customer Received					\$50.14	\$17.41	\$8.10		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ (328,465)	\$ 190,231	\$ 314,540		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ 10,445	\$ (6,043)	\$ (9,959)		
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%					
20	Interest on Deferral	Avg Balance Calc				\$ 86	\$ (888)	\$ 209		
21	<b>Monthly Residential Deferral Totals</b>					<b>\$ (317,934)</b>	<b>\$ 183,301</b>	<b>\$ 304,790</b>		
22	Cumulative Deferral Balance	Σ((17) + (20))				\$ (317,934)	\$ (134,633)	\$ 170,157		
23	Weather Related Deferred Revenue					\$ (183,125)	\$ 366,694	\$ 44,216		
24	Revenue Related Expenses					\$ 5,812	\$ (11,639)	\$ (1,403)		
25	Interest					\$ 1,306	\$ 919	\$ 1,221		
26	<b>Total Residential Weather Related Deferral Surcharge (Rebate)</b>					<b>\$ (176,007)</b>	<b>\$ 355,974</b>	<b>\$ 44,034</b>		
27	Cumulative Weather Related Deferral Balance					\$ (176,007)	\$ 179,968	\$ 224,001		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ (145,340)	\$ (176,463)	\$ 270,324		
29	Revenue Related Expenses					\$ 4,634	\$ 5,596	\$ (8,556)		
30	Interest					\$ (1,220)	\$ (1,807)	\$ (1,012)		
31	<b>Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)</b>					<b>\$ (141,927)</b>	<b>\$ (172,674)</b>	<b>\$ 260,756</b>		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ (141,927)	\$ (314,600)	\$ (53,844)		
33	<b>Residential Cumulative Deferral Surcharge (Rebate) Balance</b>					<b>\$ (317,934)</b>	<b>\$ (134,633)</b>	<b>\$ 170,157</b>		

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2020

Avista Utilities  
Natural Gas Decoupling Mechanism (Oregon)  
Development of OR Natural Gas Deferrals (Calendar Year 2020)  
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017  
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Line No.	Source	Oct-20	Nov-20	Dec-20	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total	
(a)	(b)	(c)	(o)	(p)	(q)	(o)	(p)	(q)	(s)	
<b>Non-Residential Group</b>										
1	Rate Year Allowed Customers	Page 3	12,057	12,092	12,083	36,027	35,894	36,116	36,232	144,269
2	Total Actual Billed Customers	Revenue Reports				36,192	36,103	35,876		
3	Total Actual Usage (Therms)	Revenue Reports				16,448,583	7,389,102	6,646,932		
4	Total Actual Base Rate Revenue	Revenue Reports				\$ 8,075,170	\$ 3,176,757	\$ 2,524,542		
5	Total Actual Fixed Charge Revenue	Revenue Reports				\$ 624,932	\$ 622,730	\$ 620,574		
6	New Hook-up Customers Billed	Revenue Reports				315	175	242		
7	New Hook-up Usage (Therms)	Revenue Reports				764,769	180,775	263,852		
8	New Hook-up Base Rate Revenue	Revenue Reports				\$ 184,117	\$ 34,084	\$ 37,695		
9	New Hook-up Fixed Charge Revenue	Revenue Reports				\$ 5,146	\$ 2,866	\$ 3,867		
10	<b>Actual Customers</b>	<b>Rate Year Adjusted</b>				<b>36,027</b>	<b>35,836</b>	<b>35,793</b>		
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$116.32	\$172.07	\$222.10	\$177.83	\$80.44	\$69.69	\$ 170.16	\$109.45
12	<b>Decoupled Revenue</b>	<b>(10) x (11)</b>				<b>\$ 6,405,853</b>	<b>\$ 2,883,968</b>	<b>\$ 2,493,543</b>		
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted				\$ 7,978,275	\$ 3,130,018	\$ 2,513,754		
14	Actual Fixed Charge Revenue	Rate Year Adjusted				\$ 622,283	\$ 618,159	\$ 619,244		
15	<b>Customer Decoupled Payments</b>	<b>(13) - (14)</b>				<b>\$ 7,355,992</b>	<b>\$ 2,511,859</b>	<b>\$ 1,894,510</b>		
16	Non-Residential Revenue Per Customer Received					\$ 204.21	\$ 70.08	\$52.93		
17	Deferral - Surcharge (Rebate)	(12) - (15)				\$ (950,139)	\$ 372,109	\$ 599,033		
18	Deferral - Revenue Related Expenses	Rev Conv Factor				\$ 30,151	\$ (11,799)	\$ (18,967)		
19		Authorized ROR/MBTR	2.63%	2.63%	2.63%					
20	Interest on Deferral	Avg Balance Calc				\$ (3,081)	\$ (4,655)	\$ (1,976)		
21	<b>Monthly Non-Residential Deferral Totals</b>					<b>\$ (923,069)</b>	<b>\$ 355,655</b>	<b>\$ 578,090</b>		
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))				\$ (923,069)	\$ (567,414)	\$ 10,677		
23	Weather Related Deferred Revenue					\$ (68,584)	\$ 160,356	\$ 36,658		
24	Revenue Related Expenses					\$ 2,177	\$ (5,090)	\$ (1,161)		
25	Interest					\$ 684	\$ 492	\$ 627		
26	<b>Total Non-Residential Weather Related Deferral Surcharge (Rebate)</b>					<b>\$ (65,724)</b>	<b>\$ 155,758</b>	<b>\$ 36,124</b>		
27	Cumulative Weather Related Deferral Balance					\$ (65,724)	\$ 90,035	\$ 126,158		
28	Conservation (Non-Weather) Related Deferred Revenue					\$ (881,555)	\$ 211,753	\$ 562,375		
29	Revenue Related Expenses					\$ 27,974	\$ (6,710)	\$ (17,806)		
30	Interest					\$ (3,765)	\$ (5,147)	\$ (2,602)		
31	<b>Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)</b>					<b>\$ (857,345)</b>	<b>\$ 199,897</b>	<b>\$ 541,967</b>		
32	Cumulative Conservation (Non-Weather) Related Deferral Balance					\$ (857,345)	\$ (657,448)	\$ (115,482)		
33	<b>Non-Residential Cumulative Deferral Surcharge (Rebate) Balance</b>					<b>\$ (923,069)</b>	<b>\$ (567,414)</b>	<b>\$ 10,677</b>		
34	<b>Total Oregon Cumulative Deferral Balance Surcharge (Rebate)</b>	<b>Residential (33) + Non-Residential (33)</b>				<b>\$ (1,241,003)</b>	<b>\$ (702,046)</b>	<b>\$ 180,834</b>		

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2020

Avista Utilities  
Natural Gas Decoupling Mechanism (Oregon)  
OR Natural Gas Journal Entries (Calendar Year 2020)  
Docket No. UG-325 Baseline 2 for Rates Effective November 1, 2017  
Docket No. UG-366 Baseline for Rates Effective January 15, 2020

Jurisdiction:OR

**Deferred Revenue - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	202010			
	REG ASSET-DECOUPLING DEFERRED		202011			
	REG ASSET-DECOUPLING DEFERRED		202012			
	<b>FERC Acct 186328</b>			<b>Sum:</b>		
186338	REG ASSET NON-RES DECOUPLING D	GD	202010			
	REG ASSET NON-RES DECOUPLING D		202011			
	REG ASSET NON-RES DECOUPLING D		202012			
	<b>FERC Acct 186338</b>			<b>Sum:</b>		
				<b>Sum:</b>		

**Prior Period Deferred Revenue Pending Approval - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	202010	-389,786.64	-2,387.44	-392,174.08
	REG ASSET- DECOUPLING PRIOR YE		202011	-392,174.08	392,174.08	0.00
	REG ASSET- DECOUPLING PRIOR YE		202012	0.00	0.00	0.00
	<b>FERC Acct 182329</b>			<b>Sum:</b>	<b>389,786.64</b>	
182339	REG ASSET - NON RES DECOUPLING	GD	202010	-1,491,547.29	-9,135.73	-1,500,683.02
	REG ASSET - NON RES DECOUPLING		202011	-1,500,683.02	1,500,683.02	0.00
	REG ASSET - NON RES DECOUPLING		202012	0.00	0.00	0.00
	<b>FERC Acct 182339</b>			<b>Sum:</b>	<b>1,491,547.29</b>	
				<b>Sum:</b>	<b>1,881,333.93</b>	

**Decoupling Surcharge Approved for Recovery - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	202010	196,761.90	-69,054.21	127,707.69
	REG ASSET- DECOUPLING SURCHARG		202011	127,707.69	-127,707.69	0.00
	REG ASSET- DECOUPLING SURCHARG		202012	0.00	0.00	0.00
	<b>FERC Acct 182328</b>			<b>Sum:</b>	<b>-196,761.90</b>	
182338	REG ASSET - NON RES DECOUPLING	GD	202010	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202011	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		202012	0.00	0.00	0.00
	<b>FERC Acct 182338</b>			<b>Sum:</b>	<b>0.00</b>	
				<b>Sum:</b>	<b>-196,761.90</b>	

**Decoupling Rebate Approved for Recovery - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	202010	0.00	0.00	0.00
	REG LIABILITY DECOUPLING REBAT		202011	0.00	-246,406.75	-246,406.75
	REG LIABILITY DECOUPLING REBAT		202012	-246,406.75	46,403.31	-200,003.44
	<b>FERC Acct 254328</b>			<b>Sum:</b>	<b>-200,003.44</b>	
254338	REG LIABILITY NON RES DECOUPLI	GD	202010	23,440.09	2,184.46	25,624.55
	REG LIABILITY NON RES DECOUPLI		202011	25,624.55	-1,339,445.80	-1,313,821.25
	REG LIABILITY NON RES DECOUPLI		202012	-1,313,821.25	183,137.80	-1,130,683.45
	<b>FERC Acct 254338</b>			<b>Sum:</b>	<b>-1,154,123.54</b>	
				<b>Sum:</b>	<b>-1,354,126.98</b>	

**Contra Decoupling Defered Rev - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
253311	CONTRA DECOUPLING DEFERRED REV	GD	202010	-113,948.35	113,948.35	0.00
	CONTRA DECOUPLING DEFERRED REV		202011	0.00	0.00	0.00
	CONTRA DECOUPLING DEFERRED REV		202012	0.00	0.00	0.00
	<b>FERC Acct 253311</b>			<b>Sum:</b>	<b>113,948.35</b>	

Avista Corporation Decoupling Mechanism  
Oregon Jurisdiction  
Quarterly Report for 4th Quarter 2020

**Accumulated Deferred Taxes - Balance Sheet**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	202010			
	ADFIT DECOUPLING DEFERRED REV		202011			
	ADFIT DECOUPLING DEFERRED REV		202012			
<b>FERC Acct 283328</b>				<b>Sum:</b>		

**Deferred Revenue - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	202010			
	RESIDENTIAL DECOUPLING DEFERRE		202011			
	RESIDENTIAL DECOUPLING DEFERRE		202012			
<b>FERC Acct 495328</b>				<b>Sum:</b>		
495338	NON-RES DECOUPLING DEFERRED RE	GD	202010			
	NON-RES DECOUPLING DEFERRED RE		202011			
	NON-RES DECOUPLING DEFERRED RE		202012			
<b>FERC Acct 495338</b>				<b>Sum:</b>		
				<b>Sum:</b>		

**Decoupling Amortization - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	202010	852,709.42	69,559.06	922,268.48
	AMORTIZATION RES DECOUPLING DE		202011	922,268.48	-18,618.86	903,649.62
	AMORTIZATION RES DECOUPLING DE		202012	903,649.62	-46,891.97	856,757.65
<b>FERC Acct 495328</b>				<b>Sum:</b>	<b>4,048.23</b>	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	202010	-18,309.78	-2,108.12	-20,417.90
	AMORTIZATION NON-RES DECOUPLIN		202011	-20,417.90	-164,290.02	-184,707.92
	AMORTIZATION NON-RES DECOUPLIN		202012	-184,707.92	-185,813.64	-370,521.56
<b>FERC Acct 495338</b>				<b>Sum:</b>	<b>-352,211.78</b>	
				<b>Sum:</b>	<b>-348,163.55</b>	

**Interest Income or Expense - Income Statement**

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING□	GD	202010			
	INTEREST INCOME - DECOUPLING□		202011			
	INTEREST INCOME - DECOUPLING□		202012			
<b>FERC Acct 419605</b>				<b>Sum:</b>		
431328	INTEREST EXPENSE - DECOUPLING□	GD	202010			
	INTEREST EXPENSE - DECOUPLING□		202011			
	INTEREST EXPENSE - DECOUPLING□		202012			
<b>FERC Acct 419605</b>				<b>Sum:</b>		
				<b>Sum:</b>		

Reconciliation of Accounts 419328 and 431328 for Q4 2020

Balance Sheet Account	October	November	December
186328 Decoupling Deferred Revenue (residential)	\$ -	\$ -	\$ -
186338 Decoupling Deferred Revenue (non-res)	\$ -	\$ -	\$ -
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ (2,387.44)	\$ 392,174.08	\$ -
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (9,135.73)	\$ 1,500,683.02	\$ -
182328/254328 Res Decoupling Surcharge/Rebate	\$ 504.85	\$ (392,733.30)	\$ (488.66)
182338/254328 Non-Res Decoupling Surcharge/Rebate	\$ 76.34	\$ (1,503,735.82)	\$ (2,675.84)
<b>Total 419328 and 431328</b>			
<b>Total Decoupling</b>			
Monthly activity total			
Difference			

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2020

AVISTA UTILITIES  
OREGON JURISDICTION  
MONTHLY WEATHER CORRECTION  
Twelve Months Ended December 2020

		Oct-20	Nov-20	Dec-20	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Medford	Actual DDH	190	648	760	1,985	565	30	1,598	4,178
Roseburg	Actual DDH	255	561	684	1,747	568	37	1,500	3,852
Klammath Falls	Actual DDH	492	894	1072	2,749	1,208	220	2,458	6,635
La Grande	Actual DDH	532	810	1005	2,599	1,117	264	2,347	6,327
Medford	Normal DDH	295	601	812	1,924	635	52	1,708	4,318
Roseburg	Normal DDH	279	532	703	1,752	681	61	1,514	4,008
Klammath Falls	Normal DDH	557	862	1,096	2,763	1,330	328	2,515	6,936
La Grande	Normal DDH	512	775	1,050	2,580	1,061	247	2,337	6,224
Medford	DDH from Norm	105	(47)	52	(61)	70	22	110	140
Roseburg	DDH from Norm	24	(29)	19	5	113	24	14	156
Klammath Falls	DDH from Norm	65	(32)	24	14	122	108	57	301
La Grande	DDH from Norm	(20)	(35)	45	(19)	(56)	(17)	(10)	(103)

					Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
Medford	410 Cust	55,840	55,992	56,402	56,477	56,545	56,097	56,078	56,299
Roseburg	410 Cust	14,027	13,932	14,178	13,943	13,947	13,975	14,046	13,978
Klammath Falls	410 Cust	15,258	15,300	15,358	15,192	15,213	15,223	15,305	15,234
La Grande	410 Cust	6,792	6,822	6,842	6,799	6,781	6,776	6,819	6,794
Medford	420 Cust	6,913	6,885	6,980	7,050	7,021	6,948	6,926	6,987
Roseburg	420 Cust	2,170	2,156	2,187	2,168	2,164	2,163	2,171	2,167
Klammath Falls	420 Cust	1,774	1,768	1,830	1,780	1,780	1,772	1,791	1,781
La Grande	420 Cust	927	940	944	934	938	940	937	937
Medford	424 Cust	49	58	49	47	48	48	52	49
Roseburg	424 Cust	27	27	27	25	25	26	27	26
Klammath Falls	424 Cust	18	18	18	18	18	18	18	18
La Grande	424 Cust	2	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Oct-20	Nov-20	Dec-20
Medford	Schedule 410	0.07070	0.09485	0.10848
Roseburg	Schedule 410	0.07913	0.10520	0.12343
Klammath Falls	Schedule 410	0.04994	0.07559	0.08012
La Grande	Schedule 410	0.03748	0.08159	0.08895
Medford	Schedule 420	0.34150	0.37135	0.40772
Roseburg	Schedule 420	0.34450	0.38878	0.48356
Klammath Falls	Schedule 420	0.20117	0.27158	0.29743
La Grande	Schedule 420	0.12805	0.29008	0.37965
Medford	Schedule 424	2.35975	1.22903	0.50094
Roseburg	Schedule 424	1.61549	1.13511	0.63067
Klammath Falls	Schedule 424	1.43145	1.84839	0.98340
La Grande	Schedule 424	11.06136	0.24894	0.00000

		Oct-20	Nov-20	Dec-20	Q1 Total	Q2 Total	Q3 Total	Q4 Total	YTD Total
Adjustment to Normal									
Medford	Schedule 410	414,549	(249,614)	318,156	(329,338)	371,232	38,479	483,091	563,464
Roseburg	Schedule 410	26,640	(42,505)	33,249	37,479	113,014	14,055	17,385	181,933
Klammath Falls	Schedule 410	49,529	(37,008)	29,532	25,509	100,648	23,927	42,053	192,137
La Grande	Schedule 410	(5,092)	(19,481)	27,385	1,616	(11,424)	(7,311)	2,813	(14,306)
<b>Total Schedule 410</b>		<b>485,627</b>	<b>(348,607)</b>	<b>408,322</b>	<b>(264,733)</b>	<b>573,471</b>	<b>69,149</b>	<b>545,342</b>	<b>923,229</b>
Medford	Schedule 420	247,880	(120,166)	147,984	(148,806)	161,037	31,425	275,699	319,356
Roseburg	Schedule 420	17,941	(24,308)	20,093	25,753	77,810	12,584	13,727	129,873
Klammath Falls	Schedule 420	23,197	(15,365)	13,063	12,312	38,558	23,998	20,895	95,762
La Grande	Schedule 420	(2,374)	(9,544)	16,128	4,138	(4,250)	(5,809)	4,210	(1,711)
<b>Total Schedule 420</b>		<b>286,645</b>	<b>(169,382)</b>	<b>197,268</b>	<b>(106,603)</b>	<b>273,156</b>	<b>62,197</b>	<b>314,531</b>	<b>543,280</b>
Medford	Schedule 424	12,141	(3,350)	1,276	(1,452)	1,987	1,936	10,067	12,538
Roseburg	Schedule 424	1,047	(889)	324	(2,455)	2,825	679	482	1,530
Klammath Falls	Schedule 424	1,675	(1,065)	425	228	1,542	4,627	1,035	7,431
La Grande	Schedule 424	(442)	(17)	-	-	-	(4,750)	(460)	(5,210)
<b>Total Schedule 424</b>		<b>14,420</b>	<b>(5,321)</b>	<b>2,025</b>	<b>(3,680)</b>	<b>6,354</b>	<b>2,492</b>	<b>11,124</b>	<b>16,290</b>
<b>Total Oregon Usage Adjustment</b>		<b>786,692</b>	<b>(523,311)</b>	<b>607,615</b>	<b>(375,016)</b>	<b>852,980</b>	<b>133,838</b>	<b>870,997</b>	<b>1,482,798</b>

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 4th Quarter 2020

AVISTA UTILITIES  
OREGON JURISDICTION  
MONTHLY WEATHER CORRECTION  
Twelve Months Ended December 2020

	Oct-20	Nov-20	Dec-20	Q1 Total	Q2 Total	Q3 Total	Q4 Total	Annual Total
Schedule 410 Usage Adjustment				(264,733)	573,471	69,149		
Schedule 420 Usage Adjustment				(106,603)	273,156	62,197		
Schedule 424 Usage Adjustment				(3,680)	6,354	2,492		
				(375,016)	852,980	133,838		
Schedule 410 Base Rate	0.63943	0.63943	0.63943					
Schedule 420 Base Rate	0.58382	0.58382	0.58382					
Schedule 424 Base Rate	0.13887	0.13887	0.13887					
Schedule 410 Revenue Adjustment				\$ (183,125)	\$ 366,694	\$ 44,216		
Schedule 420 Revenue Adjustment				\$ (68,073)	\$ 159,474	\$ 36,312		
Schedule 424 Revenue Adjustment				\$ (511)	\$ 882	\$ 346		
Total Revenue Adjustment				\$ (251,709)	\$ 527,050	\$ 80,874		

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Oct-20	Nov-20	Dec-20	Q1 Average	Q2 Average	Q3 Average	Q4 Average	YTD Average
<b>Actual per Books</b>								
Residential Customers				92,411	92,486	92,072		
Residential Usage				7,062,334	2,534,121	1,154,072		
Residential Use/Customer				76	27	13		
<b>2020 New Hookup Billed</b>								
Residential Customers				206	540	831		
Residential Usage				10,175	9,867	5,335		
Residential Use/Customer				49	18	6		
<b>Rate Year Adjusted Actual</b>								
Residential Customers				92,307	91,712	91,925		
Residential Usage				7,057,569	2,520,533	1,153,059		
Residential Use/Customer				76	27	13		
<b>Rate Year Adjusted Weather Norm</b>								
Residential Customers				92,307	91,712	91,925		
Residential Usage				6,969,325	2,711,689	1,176,108		
Residential Use/Customer				76	30	13		
<b>UG-366 Rate Year</b>								
Residential Customers	92,646	92,645	92,655	92,402	91,712	92,816	92,649	92,395
Residential Usage	3,004,858	6,137,625	8,986,466	7,200,786	2,614,761	1,335,613	6,042,983	4,298,536
Residential Use/Customer	32.4	66.2	97.0	78	29	14	65	47
<b>Actual per Books</b>								
Non-Residential Customers				12,064	12,034	11,959		
Non-Residential Usage				5,482,861	2,463,034	2,215,644		
Non-Residential Use/Customer				454	205	185		
<b>2020 New Hookup Billed</b>								
Non-Residential Customers				32	58	81		
Non-Residential Usage				180,254	60,258	87,951		
Non-Residential Use/Customer				5,633	1,033	1,090		
<b>Rate Year Adjusted Actual</b>								
Non-Residential Customers				12,039	11,945	11,931		
Non-Residential Usage				5,373,039	2,380,096	2,191,784		
Non-Residential Use/Customer				446	199	184		
<b>Rate Year Adjusted Weather Norm</b>								
Non-Residential Customers				12,039	11,945	11,931		
Non-Residential Usage				5,350,177	2,433,548	2,204,003		
Non-Residential Use/Customer				444	204	185		
<b>UG-366 Rate Year</b>								
Non-Residential Customers	12,057	12,092	12,083	12,039	11,965	12,039	12,077	12,030
Non-Residential Usage	3,189,425	4,718,095	6,089,992	4,981,914	2,205,782	1,911,007	4,665,837	3,441,135
Non-Residential Use/Customer	264.5	390.2	504.0	414	184	159	386	286