

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Residential Group									
1	Rate Year Allowed Customers	Page 3	89,583	89,345	89,344	271,381	270,493	268,272	810,146
2	Total Actual Billed Customers	Revenue Reports	90,913	90,964	89,069	272,537	275,477	270,946	818,960
3	Total Actual Usage (Therms)	Revenue Reports	1,569,558	1,086,614	1,391,810	22,757,849	7,361,249	4,047,983	34,167,081
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 2,300,640	\$ 1,603,079	\$ 1,708,490	\$ 15,859,032	\$ 6,603,463	\$ 5,612,209	\$ 28,074,704
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 914,956	\$ 915,578	\$ 896,422	\$ 2,737,885	\$ 2,772,027	\$ 2,726,957	\$ 8,236,869
6	New Hook-up Customers Billed	Revenue Reports	3,382	3,617	3,559	9,012	9,912	10,558	29,482
7	New Hook-up Usage (Therms)	Revenue Reports	34,287	31,412	35,115	626,967	248,421	100,813	976,202
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 53,157	\$ 53,868	\$ 55,549	459,455	243,723	162,574	\$ 865,752
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 32,831	\$ 35,245	\$ 34,731	87,819	96,465	102,807	\$ 287,090
10	Actual Customers	Rate Year Adjusted	89,583	89,345	89,069	270,543	269,426	267,997	807,966
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$9.27	\$8.70	\$8.74	\$45.95	\$18.50	\$8.90	\$24.51
12	Decoupled Revenue	(10) x (11)	\$ 830,673	\$ 777,357	\$ 778,602	\$ 12,438,409	\$ 4,980,224	\$ 2,386,632	\$ 19,805,265
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 2,279,735	\$ 1,578,967	\$ 1,708,490	\$ 15,755,915	\$ 6,470,504	\$ 5,567,193	\$ 27,793,611
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 902,046	\$ 899,802	\$ 896,422	\$ 2,718,448	\$ 2,713,045	\$ 2,698,270	\$ 8,129,763
15	Customer Decoupled Payments	(13) - (14)	\$ 1,377,690	\$ 679,166	\$ 812,068	\$ 13,037,467	\$ 3,757,458	\$ 2,868,923	\$ 19,663,848
16	Residential Revenue Per Customer Received		\$15.38	\$7.60	\$9.12	\$48.17	\$13.97	\$10.70	\$24.34
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (547,017)	\$ 98,191	\$ (33,465)	\$ (599,058)	\$ 1,222,765	\$ (482,291)	\$ 141,417
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 17,361	\$ (3,116)	\$ 1,062	\$ 19,012	\$ (38,807)	\$ 15,306	\$ (4,488)
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ 2,087	\$ 769	\$ 966	\$ 2,560	\$ (879)	\$ 3,822	\$ 5,503
21	Monthly Residential Deferral Totals		\$ (527,569)	\$ 95,844	\$ (31,438)	\$ (577,485)	\$ 1,183,079	\$ (463,163)	\$ 142,432
22	Cumulative Deferral Balance	Σ((17) + (20))	\$ 78,025	\$ 173,869	\$ 142,432	\$ (577,485)	\$ 605,594	\$ 142,432	\$ 142,432
23	Weather Related Deferred Revenue		\$ (1,125)	\$ 2,434	\$ (102,256)	\$ (820,597)	\$ 521,311	\$ (100,948)	\$ (400,234)
24	Revenue Related Expenses		\$ 36	\$ (77)	\$ 3,245	\$ 26,043	\$ (16,545)	\$ 3,204	\$ 12,702
25	Interest		\$ (1,811)	\$ (1,819)	\$ (2,126)	\$ (3,879)	\$ (1,523)	\$ (5,756)	\$ (11,158)
26	Total Residential Weather Related Deferral Surcharge (Rebate)		\$ (2,901)	\$ 538	\$ (101,137)	\$ (798,433)	\$ 503,243	\$ (103,500)	\$ (398,690)
27	Cumulative Weather Related Deferral Balance		\$ (298,091)	\$ (297,553)	\$ (398,690)	\$ (798,433)	\$ (295,190)	\$ (398,690)	\$ (398,690)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (545,892)	\$ 95,758	\$ 68,791	\$ 221,540	\$ 701,454	\$ (381,343)	\$ 541,651
29	Revenue Related Expenses		\$ 17,325	\$ (3,039)	\$ (2,183)	\$ (7,031)	\$ (22,262)	\$ 12,103	\$ (17,190)
30	Interest		\$ 3,899	\$ 2,588	\$ 3,091	\$ 6,440	\$ 644	\$ 9,578	\$ 16,661
31	Total Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (524,668)	\$ 95,306	\$ 69,699	\$ 220,948	\$ 679,836	\$ (359,663)	\$ 541,121
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ 376,116	\$ 471,422	\$ 541,121	\$ 220,948	\$ 900,784	\$ 541,121	\$ 541,121
33	Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ 78,025	\$ 173,869	\$ 142,432	\$ (577,485)	\$ 605,594	\$ 142,432	\$ 142,432

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
Development of OR Natural Gas Deferrals (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Line No.	Source	Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	YTD Total	
(a)	(b)	(i)	(j)	(k)	(o)	(p)	(q)	(s)	
Non-Residential Group									
1	Rate Year Allowed Customers	Page 3	11,790	11,769	11,761	\$ 35,664	\$ 35,552	\$ 35,321	106,536
2	Total Actual Billed Customers	Revenue Reports	11,884	11,925	11,666	\$ 35,733	\$ 36,010	\$ 35,475	107,218
3	Total Actual Usage (Therms)	Revenue Reports	2,322,398	1,705,581	2,130,649	\$ 15,884,802	\$ 7,282,560	\$ 6,158,628	29,325,991
4	Total Actual Base Rate Revenue	Revenue Reports	\$ 1,100,675	\$ 797,994	\$ 906,009	\$ 7,625,412	\$ 3,270,990	\$ 2,804,678	\$ 13,701,080
5	Total Actual Fixed Charge Revenue	Revenue Reports	\$ 205,016	\$ 205,320	\$ 201,137	\$ 615,873	\$ 621,389	\$ 611,473	\$ 1,848,735
6	New Hook-up Customers Billed	Revenue Reports	369	435	414	\$ 1,060	\$ 1,198	\$ 1,218	3,476
7	New Hook-up Usage (Therms)	Revenue Reports	214,532	178,999	166,080	\$ 1,027,545	\$ 808,025	\$ 559,610	2,395,181
8	New Hook-up Base Rate Revenue	Revenue Reports	\$ 46,196	\$ 40,949	\$ 39,971	\$ 318,991	\$ 202,133	\$ 127,115	\$ 648,239
9	New Hook-up Fixed Charge Revenue	Revenue Reports	\$ 6,277	\$ 7,320	\$ 6,887	\$ 18,204	\$ 20,151	\$ 20,484	\$ 58,838
10	Actual Customers	Rate Year Adjusted	11,790	11,769	11,666	\$ 35,451	\$ 35,552	\$ 35,225	106,228
11	Monthly Decoupled Revenue per Customer	Appendix 5, Page 3	\$53.63	\$56.35	\$68.03	\$163.25	\$72.49	\$59.34	\$98.45
12	Decoupled Revenue	(10) x (11)	\$ 632,335	\$ 663,195	\$ 793,609	\$ 5,790,837	\$ 2,578,037	\$ 2,089,140	\$ 10,458,014
13	Actual Base Rate Revenue (Excludes Gas Costs)	Rate Year Adjusted	\$ 1,088,958	\$ 783,295	\$ 906,009	\$ 7,550,400	\$ 3,193,721	\$ 2,778,261	\$ 13,522,382
14	Actual Fixed Charge Revenue	Rate Year Adjusted	\$ 203,424	\$ 202,692	\$ 201,137	\$ 611,020	\$ 613,619	\$ 607,253	\$ 1,831,892
15	Customer Decoupled Payments	(13) - (14)	\$ 885,534	\$ 580,603	\$ 704,871	\$ 6,939,380	\$ 2,580,102	\$ 2,171,008	\$ 11,690,490
16	Non-Residential Revenue Per Customer Received		\$75.11	\$49.33	\$60.42	\$195.59	\$72.54	\$61.62	\$110.05
17	Deferral - Surcharge (Rebate)	(12) - (15)	\$ (253,199)	\$ 82,593	\$ 88,738	\$ (1,148,543)	\$ (2,065)	\$ (81,869)	\$ (1,232,476)
18	Deferral - Revenue Related Expenses	Rev Conv Factor	\$ 8,036	\$ (2,621)	\$ (2,816)	\$ 36,451	\$ 66	\$ 2,598	\$ 39,115
19		Authorized ROR	7.35%	7.35%	7.35%				
20	Interest on Deferral	Avg Balance Calc	\$ (7,747)	\$ (8,300)	\$ (7,843)	\$ (6,488)	\$ (21,633)	\$ (23,890)	\$ (52,010)
21	Monthly Non-Residential Deferral Totals		\$ (252,910)	\$ 71,671	\$ 78,079	\$ (1,118,579)	\$ (23,632)	\$ (103,160)	\$ (1,245,371)
22	Cumulative Deferral (Rebate) Balance	Σ((17) + (20))	\$ (1,395,121)	\$ (1,323,450)	\$ (1,245,371)	\$ (1,118,579)	\$ (1,142,211)	\$ (1,245,371)	\$ (1,245,371)
23	Weather Related Deferred Revenue		\$ (1,101)	\$ 3,173	\$ (81,336)	\$ (396,158)	\$ 239,805	\$ (79,264)	\$ (235,617)
24	Revenue Related Expenses		\$ 35	\$ (101)	\$ 2,581	\$ 12,573	\$ (7,611)	\$ 2,516	\$ 7,478
25	Interest		\$ (968)	\$ (968)	\$ (1,206)	\$ (2,005)	\$ (4,182)	\$ (3,143)	\$ (9,329)
26	Total Non-Residential Weather Related Deferral Surcharge (Rebate)		\$ (2,034)	\$ 2,104	\$ (79,961)	\$ (385,590)	\$ 228,012	\$ (79,891)	\$ (237,468)
27	Cumulative Weather Related Deferral Balance		\$ (159,612)	\$ (157,508)	\$ (237,468)	\$ (385,590)	\$ (157,578)	\$ (237,468)	\$ (237,468)
28	Conservation (Non-Weather) Related Deferred Revenue		\$ (252,098)	\$ 79,420	\$ 170,074	\$ (752,384)	\$ (241,870)	\$ (2,605)	\$ (996,859)
29	Revenue Related Expenses		\$ 8,001	\$ (2,521)	\$ (5,398)	\$ 23,878	\$ 7,676	\$ 83	\$ 31,637
30	Interest		\$ (6,778)	\$ (7,332)	\$ (6,637)	\$ (4,483)	\$ (17,451)	\$ (20,747)	\$ (42,681)
31	Total Non-Residential Conservation (Non-Weather) Related Deferral Surcharge (Rebate)		\$ (250,876)	\$ 69,567	\$ 158,039	\$ (732,989)	\$ (251,644)	\$ (23,270)	\$ (1,007,903)
32	Cumulative Conservation (Non-Weather) Related Deferral Balance		\$ (1,235,509)	\$ (1,165,942)	\$ (1,007,903)	\$ (732,989)	\$ (984,633)	\$ (1,007,903)	\$ (1,007,903)
33	Non-Residential Cumulative Deferral Surcharge (Rebate) Balance		\$ (1,395,121)	\$ (1,323,450)	\$ (1,245,371)	\$ (1,118,579)	\$ (1,142,211)	\$ (1,245,371)	\$ (1,245,371)
34	Total Oregon Cumulative Deferral Balance	Residential (33) + Non-Residential (33)	\$ (1,317,096)	\$ (1,149,580)	\$ (1,102,940)	\$ (1,696,064)	\$ (536,616)	\$ (1,102,940)	\$ (1,102,940)

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2019

Avista Utilities
Natural Gas Decoupling Mechanism (Oregon)
OR Natural Gas Journal Entries (Calendar Year 2019)
Docket No. UG-325 Rates Eff. October 1, 2017 and November 1, 2017

Jurisdiction:OR

Deferred Revenue - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Quarterly Activity	Ending Balance
186328	REG ASSET-DECOUPLING DEFERRED	GD	201907	605,594.48	-527,569.07	78,025.41
	REG ASSET-DECOUPLING DEFERRED		201908	78,025.41	95,844.01	173,869.42
	REG ASSET-DECOUPLING DEFERRED		201909	173,869.42	-31,437.64	142,431.78
FERC Acct 186328				Sum:	-463,162.70	
186338	REG ASSET NON-RES DECOUPLING D	GD	201907	-1,142,210.95	-252,910.20	-1,395,121.15
	REG ASSET NON-RES DECOUPLING D		201908	-1,395,121.15	71,671.29	-1,323,449.86
	REG ASSET NON-RES DECOUPLING D		201909	-1,323,449.86	78,078.54	-1,245,371.32
FERC Acct 186338				Sum:	-103,160.37	
				Sum:	-566,323.07	

Prior Period Deferred Revenue Pending Approval - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182329	REG ASSET- DECOUPLING PRIOR YE	GD	201907	1,316,606.90	8,064.22	1,324,671.12
	REG ASSET- DECOUPLING PRIOR YE		201908	1,324,671.12	8,113.61	1,332,784.73
	REG ASSET- DECOUPLING PRIOR YE		201909	1,332,784.73	8,163.31	1,340,948.04
FERC Acct 182329				Sum:	24,341.14	
182339	REG ASSET - NON RES DECOUPLING	GD	201907	-111,083.25	-680.38	-111,763.63
	REG ASSET - NON RES DECOUPLING		201908	-111,763.63	-684.55	-112,448.18
	REG ASSET - NON RES DECOUPLING		201909	-112,448.18	-688.75	-113,136.93
FERC Acct 182339				Sum:	-2,053.68	
				Sum:	22,287.46	

Decoupling Surcharge Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
182328	REG ASSET- DECOUPLING SURCHARG	GD	201907	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201908	0.00	0.00	0.00
	REG ASSET- DECOUPLING SURCHARG		201909	0.00	0.00	0.00
FERC Acct 182328				Sum:	0.00	
182338	REG ASSET - NON RES DECOUPLING	GD	201907	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201908	0.00	0.00	0.00
	REG ASSET - NON RES DECOUPLING		201909	0.00	0.00	0.00
FERC Acct 182338				Sum:	0.00	
				Sum:	0.00	

Decoupling Rebate Approved for Recovery - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
254328	REG LIABILITY DECOUPLING REBAT	GD	201907	-282,572.61	61,660.47	-220,912.14
	REG LIABILITY DECOUPLING REBAT		201908	-220,912.14	42,612.84	-178,299.30
	REG LIABILITY DECOUPLING REBAT		201909	-178,299.30	54,850.30	-123,449.00
FERC Acct 254328				Sum:	159,123.61	
254338	REG ASSET - NON RES DECOUPLING	GD	201907	-98,926.90	49,739.49	-49,187.41
	REG ASSET - NON RES DECOUPLING		201908	-49,187.41	36,586.12	-12,601.29
	REG ASSET - NON RES DECOUPLING		201909	-12,601.29	45,822.78	33,221.49
FERC Acct 254338				Sum:	132,148.39	
				Sum:	291,272.00	

Accumulated Deferred Taxes - Balance Sheet

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
283328	ADFIT DECOUPLING DEFERRED REV	GD	201907	-60,355.61	138,956.04	78,600.43
	ADFIT DECOUPLING DEFERRED REV		201908	78,600.43	-53,370.09	25,230.34
	ADFIT DECOUPLING DEFERRED REV		201909	25,230.34	-32,505.60	-7,275.26
FERC Acct 283328				Sum:	53,080.35	

Avista Corporation Decoupling Mechanism
Oregon Jurisdiction
Quarterly Report for 3rd Quarter 2019

Deferred Revenue - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495328	RESIDENTIAL DECOUPLING DEFERRE	GD	201907	-603,913.22	529,656.26	-74,256.96
	RESIDENTIAL DECOUPLING DEFERRE		201908	-74,256.96	-95,074.94	-169,331.90
	RESIDENTIAL DECOUPLING DEFERRE		201909	-169,331.90	32,403.35	-136,928.55
	FERC Acct 495328			Sum:	466,984.67	
495338	NON-RES DECOUPLING DEFERRED RE	GD	201907	1,114,090.55	245,163.35	1,359,253.90
	NON-RES DECOUPLING DEFERRED RE		201908	1,359,253.90	-79,971.49	1,279,282.41
	NON-RES DECOUPLING DEFERRED RE		201909	1,279,282.41	-85,921.54	1,193,360.87
	FERC Acct 495338			Sum:	79,270.32	
				Sum:	546,254.99	

Decoupling Amortization - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
495329	AMORTIZATION RES DECOUPLING DE	GD	201907	-1,195,113.00	-62,272.30	-1,257,385.30
	AMORTIZATION RES DECOUPLING DE		201908	-1,257,385.30	-43,097.96	-1,300,483.26
	AMORTIZATION RES DECOUPLING DE		201909	-1,300,483.26	-55,216.98	-1,355,700.24
	FERC Acct 495328			Sum:	-160,587.24	
495339	AMORTIZATION NON-RES DECOUPLIN	GD	201907	-498,675.08	-49,919.48	-548,594.56
	AMORTIZATION NON-RES DECOUPLIN		201908	-548,594.56	-36,661.20	-585,255.76
	AMORTIZATION NON-RES DECOUPLIN		201909	-585,255.76	-45,797.72	-631,053.48
	FERC Acct 495338			Sum:	-132,378.40	
				Sum:	-292,965.64	

Interest Income or Expense - Income Statement

Ferc Acct	Ferc Acct Desc	Service	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
419328	INTEREST INCOME - DECOUPLING	GD	201907	-55,938.70	-10,151.41	-66,090.11
	INTEREST INCOME - DECOUPLING		201908	-66,090.11	-8,882.68	-74,972.79
	INTEREST INCOME - DECOUPLING		201909	-74,972.79	-9,154.08	-84,126.87
	FERC Acct 419605			Sum:	-28,188.17	
431328	INTEREST EXPENSE - DECOUPLING	GD	201907	53,621.53	9,219.05	62,840.58
	INTEREST EXPENSE - DECOUPLING		201908	62,840.58	9,544.95	72,385.53
	INTEREST EXPENSE - DECOUPLING		201909	72,385.53	8,898.43	81,283.96
	FERC Acct 419605			Sum:	27,662.43	

Reconciliation of Accounts 419328 and 431328 for Q3 2019

Beginning June 2018 the Decoupling-related interest income and expense is recorded in a separate dedicated sub-account and no longer comingled with the interest recorded in Accounts 419605 and 431605.

<u>Balance Sheet Account</u>	July	August	September
186328 Decoupling Deferred Revenue (residential)	\$ 2,087.19	\$ 769.07	\$ 965.71
186338 Decoupling Deferred Revenue (non-res)	\$ (7,746.85)	\$ (8,300.20)	\$ (7,843.00)
182329 Prior Year Decoupling Res Def Rev Pending Approval	\$ 8,064.22	\$ 8,113.61	\$ 8,163.31
182339 Prior Year Decoupling Non-Res Def Rev Pending Approval	\$ (680.38)	\$ (684.55)	\$ (688.75)
182328 Res Decoupling Surcharge/Rebate	\$ (611.83)	\$ (485.12)	\$ (366.68)
182338 Non-Res Decoupling Surcharge/Rebate	\$ (179.99)	\$ (75.08)	\$ 25.06
Total 419328 and 431328	Total Decoupling \$ 932.36	\$ (662.27)	\$ 255.66

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2019

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2019

		Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	YTD Total
Medford	Actual DDH	0	1	113	2,066	494	114	2,674
Roseburg	Actual DDH	5	3	96	1,972	490	104	2,566
Klammath Falls	Actual DDH	51	33	312	2,855	1,158	396	4,409
La Grande	Actual DDH	39	30	252	2,966	1,024	321	4,311
Medford	Normal DDH	2	2	48	1,924	635	52	2,559
Roseburg	Normal DDH	3	3	55	1,752	681	61	2,433
Klammath Falls	Normal DDH	45	61	222	2,763	1,330	328	4,093
La Grande	Normal DDH	24	33	190	2,580	1,061	247	3,641
Medford	DDH from Norm	2	1	(65)	(142)	141	(62)	(1)
Roseburg	DDH from Norm	(2)	-	(41)	(220)	191	(43)	(29)
Klammath Falls	DDH from Norm	(6)	28	(90)	(92)	172	(68)	80
La Grande	DDH from Norm	(15)	3	(62)	(386)	37	(74)	(349)
					Q1 Average	Q2 Average	Q3 Average	YTD Average
Medford	410 Cust	55,687	55,786	55,635	55,800	55,807	55,703	55,770
Roseburg	410 Cust	13,709	13,660	11,979	13,226	14,281	13,116	13,541
Klammath Falls	410 Cust	14,832	14,814	14,773	15,034	14,981	14,806	14,940
La Grande	410 Cust	6,685	6,704	6,682	6,785	6,757	6,690	6,744
Medford	420 Cust	6,948	6,971	6,916	6,994	6,975	6,945	6,971
Roseburg	420 Cust	2,126	2,134	1,946	2,087	2,201	2,069	2,119
Klammath Falls	420 Cust	1,759	1,764	1,759	1,779	1,769	1,761	1,770
La Grande	420 Cust	922	925	918	926	925	922	924
Medford	424 Cust	45	45	45	44	45	45	45
Roseburg	424 Cust	24	24	21	23	25	23	24
Klammath Falls	424 Cust	16	16	15	17	16	16	16
La Grande	424 Cust	2	2	2	2	2	2	2

Weather-Sensitive Coefficients		Jul-19	Aug-19	Sep-19
Medford	Schedule 410	0.00188	0.00000	0.03389
Roseburg	Schedule 410	0.01616	0.00000	0.04154
Klammath Falls	Schedule 410	0.01448	0.00377	0.02152
La Grande	Schedule 410	0.00389	0.12638	0.00063
Medford	Schedule 420	0.00000	0.00000	0.22369
Roseburg	Schedule 420	0.09553	0.00000	0.24100
Klammath Falls	Schedule 420	0.05768	0.06738	0.15708
La Grande	Schedule 420	0.01004	0.75772	0.00797
Medford	Schedule 424	0.00000	0.00000	1.91349
Roseburg	Schedule 424	0.99573	0.00000	1.07618
Klammath Falls	Schedule 424	0.84896	2.52837	2.14762
La Grande	Schedule 424	112.62884	52.57084	18.06537

Adjustment to Normal		Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	Annual Total
Medford	Schedule 410	209	-	(123,233)	(799,799)	579,428	(123,024)	(343,395)
Roseburg	Schedule 410	(399)	-	(20,453)	(291,602)	155,088	(20,852)	(157,365)
Klammath Falls	Schedule 410	(1,321)	1,564	(28,563)	(97,286)	131,002	(28,320)	5,396
La Grande	Schedule 410	(387)	2,542	(262)	(195,703)	13,960	1,892	(179,851)
Total Schedule 410		(1,898)	4,106	(172,511)	(1,384,390)	879,479	(170,304)	(675,215)
Medford	Schedule 420	-	-	(101,101)	(369,972)	265,718	(101,101)	(205,355)
Roseburg	Schedule 420	(366)	-	(19,276)	(198,715)	116,434	(19,641)	(101,922)
Klammath Falls	Schedule 420	(624)	3,328	(24,825)	(40,355)	51,283	(22,121)	(11,193)
La Grande	Schedule 420	(138)	2,103	(456)	(111,797)	1,961	1,509	(108,327)
Total Schedule 420		(1,128)	5,431	(145,658)	(720,840)	435,396	(141,354)	(426,798)
Medford	Schedule 424	-	-	(5,627)	(2,798)	3,976	(5,627)	(4,449)
Roseburg	Schedule 424	(43)	-	(929)	(7,652)	4,957	(972)	(3,667)
Klammath Falls	Schedule 424	(84)	1,133	(2,894)	(1,638)	2,117	(1,845)	(1,367)
La Grande	Schedule 424	(3,356)	315	(2,253)	-	-	(5,294)	(5,294)
Total Schedule 424		(3,483)	1,448	(11,703)	(12,088)	11,050	(13,738)	(14,776)
Total Oregon Usage Adjustment		(6,509)	10,985	(329,872)	(2,117,318)	1,325,925	(325,396)	(1,116,789)

Avista Corporation Decoupling Mechanism

Oregon Jurisdiction

Quarterly Report for 3rd Quarter 2019

AVISTA UTILITIES
OREGON JURISDICTION
MONTHLY WEATHER CORRECTION
Twelve Months Ended December 2019

	Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	Annual Total
Schedule 410 Usage Adjustment	(1,898)	4,106	(172,511)	(1,384,390)	879,479	(170,304)	(675,215)
Schedule 420 Usage Adjustment	(1,128)	5,431	(145,658)	(720,840)	435,396	(141,354)	(426,798)
Schedule 424 Usage Adjustment	(3,483)	1,448	(11,703)	(12,088)	11,050	(13,738)	(14,776)
	(6,509)	10,985	(329,872)	(2,117,318)	1,325,925	(325,396)	(1,116,789)
Schedule 410 Base Rate	0.59275	0.59275	0.59275				
Schedule 420 Base Rate	0.54725	0.54725	0.54725				
Schedule 424 Base Rate	0.13887	0.13887	0.13887				
Schedule 410 Revenue Adjustment	\$ (1,125)	\$ 2,434	\$ (102,256)	\$ (820,597)	\$ 521,311	\$ (100,948)	\$ (400,234)
Schedule 420 Revenue Adjustment	\$ (617)	\$ 2,972	\$ (79,711)	\$ (394,480)	\$ 238,271	\$ (77,356)	\$ (233,565)
Schedule 424 Revenue Adjustment	\$ (484)	\$ 201	\$ (1,625)	\$ (1,679)	\$ 1,535	\$ (1,908)	\$ (2,052)
Total Revenue Adjustment	\$ (2,226)	\$ 5,607	\$ (183,592)	\$ (1,216,755)	\$ 761,116	\$ (180,212)	\$ (635,851)

DECOUPLING USAGE PER CUSTOMER STATISTICS

	Jul-19	Aug-19	Sep-19	Q1 Total	Q2 Total	Q3 Total	YTD Average
Actual per Books							
Residential Customers	90,913	90,964	89,069	90,846	91,826	90,315	90,996
Residential Usage	1,569,558	1,086,614	1,391,810	7,585,950	2,453,750	1,349,328	3,796,342
Residential Use/Customer	17.3	11.9	15.6	83	27	15	42
2018/19 New Hookup Billed							
Residential Customers	3,382	3,617	3,559	3,004	3,304	3,519	3,276
Residential Usage	34,287	31,412	35,115	208,989	82,807	33,604	108,467
Residential Use/Customer	10.1	8.7	9.9	70	25	10	35
Rate Year Adjusted Actual							
Residential Customers	89,583	89,345	89,069	90,181	89,809	89,332	89,774
Residential Usage	1,556,074	1,072,554	1,391,810	7,538,892	2,412,151	1,340,146	3,763,730
Residential Use/Customer	17.4	12.0	15.6	84	27	15	42
Rate Year Adjusted Weather Normalized							
Residential Customers	89,583	89,345	89,069	90,181	89,809	89,332	89,774
Residential Usage	1,554,176	1,076,660	1,219,299	7,077,429	2,705,310	1,283,378	3,688,706
Residential Use/Customer	17.3	12.1	13.7	78	30	14	41
UG-325 Rate Year							
Residential Customers	89,583	89,345	89,344	90,460	90,164	89,424	90,016
Residential Usage	1,405,907	1,319,175	1,325,382	6,967,237	2,805,585	1,350,155	3,707,659
Residential Use/Customer	15.7	14.8	14.8	77	31	15	41
Actual per Books							
Non-Residential Customers	11,884	11,925	11,666	11,911	12,003	11,825	11,913
Non-Residential Usage	2,322,398	1,705,581	2,130,649	5,294,934	2,427,520	2,052,876	3,258,443
Non-Residential Use/Customer	195.4	143.0	182.6	444	202	174	273
2018/19 New Hookup Billed							
Non-Residential Customers	369	435	414	353	399	406	386
Non-Residential Usage	214,532	178,999	166,080	342,515	269,342	186,537	266,131
Non-Residential Use/Customer	581.4	411.5	401.2	943	679	465	696
Rate Year Adjusted Actual							
Non-Residential Customers	11,790	11,769	11,666	11,817	11,851	11,742	11,803
Non-Residential Usage	2,267,983	1,641,327	2,130,649	5,237,157	2,315,489	2,013,320	3,188,655
Non-Residential Use/Customer	192.4	139.5	182.6	443	195	171	270
Rate Year Adjusted Weather Normalized							
Non-Residential Customers	11,790	11,769	11,666	11,817	11,851	11,742	11,803
Non-Residential Usage	2,266,882	1,644,500	2,049,313	5,105,104	2,395,424	1,986,898	3,162,476
Non-Residential Use/Customer	192.3	139.7	175.7	432	202	169	268
UG-325 Rate Year							
Non-Residential Customers	11,790	11,769	11,761	11,888	11,851	11,774	11,837
Non-Residential Usage	1,426,942	1,499,323	1,809,975	4,343,525	1,928,671	1,578,747	2,616,981
Non-Residential Use/Customer	121.0	127.4	153.9	365	163	134	221