

Paul Rossow, Utility Analyst Electric and Natural Gas Division Oregon Public Utility Commission P.O. Box 2148 Salem, OR 97608-2148

Dear Mr. Rossow:

As provided in Oregon Statute OAR 860-29-080(2), the following is our schedule of avoided costs:

## SCHEDULE OF EXISTING AVOIDED COSTS PRIORITY FIRM POWER RATE (PF-18)

## **GENERATION - PF 18**

SENERATION - 11 10	
KW Demand	\$ 11.83
Composite LF	.23281
Non Slice Charge LF	.23281
HLH Load Shaping	.03028
LLH Load Shaping	.02660
Low Density Discount	7%
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## **TRANSMISSION**

NT-18 Base Charge	1.72
ACS-18 SCD NT Long Term Firm	.38
Reg & Frequency Response	.00013
GRSP-18 Utility Delivery Charge	1.283
PW-18 Peak Dues Charge	.00005
PW-18 WECC Dues Charge	.00005

Surprise Valley Electrification Corp. is a rural cooperative and purchases all of its power requirements from the Bonneville Power Administration at the new Priority Firm Power Rate that went into effect on October 20, 2018.

Sincerely.

Joseph Johnson

Controller

