



February 7th, 2019

Paul Rossow, Utility Analyst
Electric and Natural Gas Division
Oregon Public Utility Commission
PO Box 1088
Salem, OR 97308-1088

Mr. Russow:

Pursuant to Oregon Administrative Rule 860-29-0809(2), Pacific Northwest Generating Cooperative (PNGC Power) is submitting the attached avoided cost schedules for our Oregon members (Blachly Lane Electric Cooperative, Lane Electric Cooperative, and West Oregon Electric Cooperative). PNGC Power is a Generation and Transmission Cooperative responsible for our member-owners net requirements power supply. This submittal responds to your letter of October 23, 2018 requesting a forecasted incremental cost of resources for our members for at least the next 20 years.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeff Kugel', is written over a light blue horizontal line.

Jeff Kugel
Senior Power Analyst
Pacific Northwest Generating Cooperative

Blachly Lane Electric Cooperative (\$/MWh)

“The avoided cost price paid to a Qualifying Facility will be reduced by any balancing or integration costs attributable to such Qualifying Facility.”

Avoided Cost Rates in \$/MWh			
Year	NERC Heavy Load Hours	NERC Light Load Hours	Flat Hourly Rate
2018	\$35.35	\$24.30	\$30.44
2019	\$38.49	\$25.67	\$32.87
2020	\$32.64	\$22.01	\$27.96
2021	\$35.22	\$24.57	\$30.53
2022	\$35.77	\$25.98	\$31.46
2023	\$36.60	\$27.05	\$32.39
2024	\$37.44	\$28.13	\$33.35
2025	\$38.45	\$29.21	\$34.39
2026	\$39.45	\$30.31	\$35.43
2027	\$40.48	\$31.39	\$36.48
2028	\$41.43	\$32.60	\$37.55
2029	\$42.41	\$33.85	\$38.65
2030	\$43.41	\$35.15	\$39.78
2031	\$44.43	\$36.51	\$40.95
2032	\$45.47	\$37.91	\$42.15
2033	\$46.54	\$39.37	\$43.39
2034	\$47.63	\$40.89	\$44.67
2035	\$48.75	\$42.46	\$45.99
2036	\$49.90	\$44.10	\$47.35
2037	\$51.07	\$45.80	\$48.75
2038	\$52.27	\$47.56	\$50.20

Lane Electric Cooperative (\$/MWh)

“The avoided cost price paid to a Qualifying Facility will be reduced by any balancing or integration costs attributable to such Qualifying Facility.”

Avoided Cost Rates in \$/MWh			
Year	NERC Heavy Load Hours	NERC Light Load Hours	Flat Hourly Rate
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2019	\$38.49	\$25.67	\$32.87
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2036	\$49.90	\$44.10	\$47.35
2037	\$51.07	\$45.80	\$48.75
2038	\$52.27	\$47.56	\$50.20

West Oregon Electric Cooperative (\$/MWh)

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2019	\$38.49	\$25.67	\$32.87
2020	\$32.64	\$22.01	\$27.96
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