

April 21, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: Advice No. 16-07—Schedule 95—Pilot Program Cost Adjustment

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company), submits for filing proposed tariff sheets associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company respectfully requests an effective date of May 5, 2016, a period of less than 30 days from the date of this filing. An application requesting waiver of the statutory notice period is included with this filing as required by OAR 860-022-0020.

Sixteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Original of Sheet No. 95	Schedule 95	Pilot Program Cost Adjustment

Schedule 95 includes the collection of funds to provide the funding to support the Irrigation Load Control Program Pilot (Load Control Program). The Load Control Program was proposed in the Company's Advice No. 16-04, filed on March 4, 2016, and is anticipated to be addressed at the May 3, 2016, Public Utility Commission of Oregon (Commission) public meeting. The proposed funding amount to be collected for the Load Control Program for the first year is \$150,000.

In Advice No. 16-06, filed on April 5, 2016, the Company proposed to include the Load Control Program funding in Schedule 297. After discussions with Commission staff, the Company proposes to collect Load Control Program funding through a new Pilot Program Cost Adjustment, Schedule 95. The Company will revise Advice No. 16-06 to remove the Load Control Program funding from proposed Schedule 297 in a separate filing.

To support the proposed rates and meet the requirements of OAR 860-022-0025, the Company submits proposed Schedule 95 with Attachment A that includes:

Calculation of Proposed Schedule 95 rates
Estimated Effect of Proposed Price Change

As shown in Attachment A, this proposed rate change will affect approximately 588,000 customers and result in an overall rate increase of approximately \$131,000 or 0.01 percent. A typical residential customer using 900 kilowatt-hours per month will see a monthly bill increase of \$0.01.

Advice No. 16-07
Public Utility Commission of Oregon
April 21, 2016
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It is respectfully requested that all formal data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6422.

Sincerely,

A handwritten signature in black ink that reads "R. Bryce Dalley". The signature is written in a cursive style with a horizontal line at the end.

R. Bryce Dalley
Vice President, Regulation

LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at puc.filingcenter@state.or.us.

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF <u>PacifiCorp d/b/a Pacific Power</u> (UTILITY COMPANY) TO WAIVE STATUTORY NOTICE.)))))	UTILITY L.S.N. APPLICATION NO. _____ (LEAVE BLANK)
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NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Original of Sheet No. 95	Schedule 95	Pilot Program Cost Adjustmen
Sixteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Fifteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
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3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Original of Sheet No. 95	Schedule 95	Pilot Program Cost Adjustmen
Sixteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Less than statutory notice is warranted in order to submit the tariff page pursuant to changes per discussion with Commission Staff related to Advice No. 16-04 and Advice No. 16-06.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S): May 5, 2016

AUTHORIZED SIGNATURE <i>R. Bryce Dalley/won</i>	TITLE Vice President, Regulation	DATE April 21, 2016
PUC USE ONLY		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	95	96	97	98*	196	197	199	202	203	204	205	206	290	294*	295*	296*	297*	299	(C)	
4	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X	
5	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X	
15	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X				X	X	
23	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X				X	X	
28	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X				X	X	
30	X	X	X	X		X	X	X	X	X	X	X	X	X	X	X				X	X	
41	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X				X	X	
47	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X				X	X	
48	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X				X	X	
50	X	X	X	X			X	X	X	X	X	X	X	X	X	X				X	X	
51	X	X	X	X			X	X	X	X	X	X	X	X	X	X				X	X	
52	X	X	X	X			X	X	X	X	X	X	X	X	X	X				X	X	
53	X	X	X	X			X	X	X	X	X	X	X	X	X	X				X	X	
54	X	X	X	X			X	X	X	X	X	X	X	X	X	X				X	X	
723	X	X	X	X		X	X	X	X			X	X	X	X	X				X	X	
728	X	X	X	X		X	X	X	X			X	X	X	X	X				X	X	
730	X	X	X	X		X	X	X	X			X	X	X	X	X	X	X	X	X	X	
741	X	X	X	X	X	X	X	X	X			X	X	X	X	X				X	X	
747	X	X	X	X	X	X	X	X	X			X	X	X	X	X	X	X	X	X	X	
748	X	X	X	X	X	X	X	X	X			X	X	X	X	X	X	X	X	X	X	
751	X	X	X	X			X	X	X			X	X	X	X	X				X	X	
752	X	X	X	X			X	X	X			X	X	X	X	X				X	X	
753	X	X	X	X			X	X	X			X	X	X	X	X				X	X	
754	X	X	X	X			X	X	X			X	X	X	X	X				X	X	

*Not applicable to all consumers. See Schedule for details.

PILOT PROGRAM COST ADJUSTMENT

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All bills calculated in accordance with schedules contained in this Tariff shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

0.001¢ per kWh

This schedule will terminate at such time when approved costs have been fully recovered.

Attachment A

**Pacific Power
State of Oregon
Calculation of Proposed Schedule 95,
Pilot Program Cost Adjustment**

(1)	Load Control Program Costs	\$	150,000
(2)	Annual MWh		13,130,314
(3)	Proposed Schedule 95 Rate, cents per kWh		0.001

Schedule 95 - Pilot Program Cost Adjustment

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2016

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
							(5) + (6)			(8) + (9)					
Residential															
1	Residential	4	484,847	5,283,998	\$602,714	\$7,873	\$610,587	\$602,714	\$7,926	\$610,640	\$0	0.0%	\$53	0.01%	1
2	Total Residential		484,847	5,283,998	\$602,714	\$7,873	\$610,587	\$602,714	\$7,926	\$610,640	\$0	0.0%	\$53	0.01%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	76,799	1,149,043	\$125,299	\$5,653	\$130,952	\$125,299	\$5,664	\$130,963	\$0	0.0%	\$11	0.01%	3
4	Gen. Svc. 31 - 200 kW	28	9,753	2,026,408	\$183,692	\$3,870	\$187,562	\$183,692	\$3,890	\$187,582	\$0	0.0%	\$20	0.01%	4
5	Gen. Svc. 201 - 999 kW	30	888	1,306,642	\$105,457	\$1,477	\$106,934	\$105,457	\$1,490	\$106,947	\$0	0.0%	\$13	0.01%	5
6	Large General Service >= 1,000 kW	48	203	3,036,760	\$214,051	(\$7,494)	\$206,557	\$214,051	(\$7,464)	\$206,587	\$0	0.0%	\$30	0.01%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	52,208	\$5,439	(\$139)	\$5,300	\$5,439	(\$138)	\$5,301	\$0	0.0%	\$1	0.01%	7
8	Agricultural Pumping Service	41	7,969	226,662	\$26,155	(\$1,150)	\$25,005	\$26,155	(\$1,148)	\$25,007	\$0	0.0%	\$2	0.01%	8
9	Total Commercial & Industrial		95,619	7,797,723	\$660,093	\$2,217	\$662,310	\$660,093	\$2,295	\$662,388	\$0	0.0%	\$78	0.01%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,475	9,154	\$1,174	\$222	\$1,396	\$1,174	\$222	\$1,396	\$0	0.0%	\$0	0.01%	10
11	Street Lighting Service	50	230	8,783	\$975	\$197	\$1,172	\$975	\$197	\$1,172	\$0	0.0%	\$0	0.01%	11
12	Street Lighting Service HPS	51	746	19,674	\$3,446	\$723	\$4,169	\$3,446	\$723	\$4,169	\$0	0.0%	\$0	0.00%	12
13	Street Lighting Service	52	26	407	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.01%	13
14	Street Lighting Service	53	248	9,364	\$588	\$119	\$707	\$588	\$119	\$707	\$0	0.0%	\$0	0.01%	14
15	Recreational Field Lighting	54	107	1,211	\$101	\$19	\$120	\$101	\$19	\$120	\$0	0.0%	\$0	0.01%	15
16	Total Public Street Lighting		7,832	48,593	\$6,337	\$1,289	\$7,626	\$6,337	\$1,289	\$7,626	\$0	0.0%	\$0	0.01%	16
17	Total Sales before Emp. Disc. & AGA		588,298	13,130,314	\$1,269,144	\$11,379	\$1,280,523	\$1,269,144	\$11,510	\$1,280,654	\$0	0.0%	\$131	0.01%	17
18	Employee Discount				(\$468)	(\$3)	(\$471)	(\$468)	(\$3)	(\$471)	\$0		\$0		18
19	Total Sales with Emp. Disc		588,298	13,130,314	\$1,268,676	\$11,376	\$1,280,052	\$1,268,676	\$11,507	\$1,280,183	\$0	0.0%	\$131	0.01%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		588,298	13,130,314	\$1,271,115	\$11,376	\$1,282,491	\$1,271,115	\$11,507	\$1,282,622	\$0	0.0%	\$131	0.01%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules