

May 12, 2017

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Advice 16-07–Compliance Filing–Evaluation of Pilot Program Costs Recovery

In compliance with ORS 757.205, OAR 860-022-0025, and the terms of the Public Utility Commission of Oregon staff's recommendation on the above-referenced advice filing, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) provides the following information regarding Schedule 95 Pilot Program Cost Adjustment (Schedule 95), of the Company's Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon.

Schedule 95 currently includes the collection of funds to support the Company's Irrigation Load Control Program Pilot (Load Control Program), as approved by the Public Utility Commission of Oregon (Commission) on May 3, 2016.¹ Commission staff's memo for Advice 16-07 indicated that Schedule 95 was set to collect 90 percent of the program costs for the first year of the Load Control Program. Further, staff's memo stated that it was anticipated that Schedule 95 would be reevaluated each year based on actual costs of the program and that recovery of the program could be adjusted in the future.

The purpose of this filing is to provide the current status and historical activity of the first year costs of the Load Control Program and to request approval to collect the second year costs of the Load Control Program through Schedule 95. As shown in the following table, the balancing account for the Load Control Program through April 2017 indicates a slight under-recovery of \$16,640.

**Load Control Program Balancing Account:
Activity May 2016-April 2017**

Activity	Amount
Collections	(\$116,666.18)
Expense*	\$135,000.00
Interest	\$306.00
Net Balance at April 30, 2017	\$16,639.82

*Expense amount reflects 90% authorized by the Commission in the approval of Schedule 95. Actual expense was \$150,000.

¹ The Company's Load Control Program was proposed in Advice 16-04, filed on March 4, 2016, and was approved by the Commission on May 3, 2016.

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Costs for the second year of the Load Control Program are expected to be \$153,000. These costs are comprised of vendor costs and customer incentives and remain very similar to the first year costs.

Because the estimated second year costs are similar to what is already included in rates, the Company is proposing no change to Schedule 95 at this time and requests approval to collect second year Load Control Program costs through Schedule 95.

It is respectfully requested that all information requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

All other inquiries may be directed to Natasha Siores, Manager, Regulatory Affairs, at (503) 813-6583.

Sincerely,



R. Bryce Dalley
Vice President, Regulation