

April 21, 2016

**VIA ELECTRONIC FILING**

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-1166

Attn: Filing Center

**RE: Advice No. 16-06—Schedule 297—Energy Conservation Charge  
Replacement Page**

PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed replacement tariff sheets. The Company filed Advice Filing 16-06 on April 5, 2016. After discussions with the Public Utility Commission of Oregon staff, the Company proposes to remove from Schedule 297 the collection of funds to support the Irrigation Load Control Program Pilot, and has contemporaneously filed Schedule 95 in Advice No. 16-07 to collect these costs from customers. The Company respectfully requests an effective date of May 5, 2016. An application of LSN has been included with this filing.

Third Revision of Sheet No. 297-1                      Schedule 297                      Energy Conservation Charge

Seventh Revision of Sheet No. 297-2                      Schedule 297                      Energy Conservation Charge

It is respectfully requested that all formal data requests regarding this filing be addressed to:

By e-mail (preferred):                      [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail:                      Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6422.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation

# LESS THAN STATUTORY NOTICE APPLICATION

This document may be electronically filed by sending it as an attachment to an electronic mail message addressed to the Commission's Filing Center at [puc.filingcenter@state.or.us](mailto:puc.filingcenter@state.or.us).

## BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

IN THE MATTER OF THE APPLICATION OF	)	UTILITY L.S.N. APPLICATION
PacifiCorp d/b/a Pacific Power	)	NO. _____
(UTILITY COMPANY)	)	(LEAVE BLANK)
TO WAIVE STATUTORY NOTICE.	)	

**NOTE:** ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

Third Revision of Sheet No. 297-1	Schedule 297	Energy Conservation Charge
Seventh Revision of Sheet No. 297-2	Schedule 297	Energy Conservation Charge

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Second Revision of Sheet No. 297-1	Schedule 297	Energy Conservation Charge
Sixth Revision of Sheet No. 297-2	Schedule 297	Energy Conservation Charge

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE AND ITEM)

Third Revision of Sheet No. 297-1	Schedule 297	Energy Conservation Charge
Seventh Revision of Sheet No. 297-2	Schedule 297	Energy Conservation Charge

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

Less than statutory notice is warranted in order to submit the tariff page pursuant to changes per discussion with Commission Staff related to Advice No. 16-06 originally filed April 5, 2016 and Advice No. 16-07.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):    May 5, 2016

AUTHORIZED SIGNATURE 	TITLE Vice President, Regulation	DATE April 21, 2016
<b>PUC USE ONLY</b>		
<input type="checkbox"/> APPROVED <input type="checkbox"/> DENIED	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	

**ENERGY CONSERVATION CHARGE**

Page 1

**Purpose**

To fund or implement cost-effective energy conservation measures pursuant to the Oregon Renewable Energy Act, SB 838 (2007), Section 46.

**Applicable**

To all consumers located within Company's service territory except as provided below under Exemptions. Exempted consumers will not be charged under this schedule nor directly benefit from energy conservation measures funded by this schedule.

**Exemptions**

A consumer with load greater than one average megawatt is exempted from this charge. A consumer shall be considered to have a load greater than one average megawatt if during a twelve month review period the consumer has registered usage for the period greater than or equal to 8,760 megawatt-hours. The Company will review accounts and identify exempt consumers annually in January.

Consumers that receive Oregon Department of Energy approval of a request for eligibility for self-direction for a specific site pursuant to OAR 330-140-0010 and 330-140-0030(6) are also exempted from this charge.

**Disbursement of Funds**

Funds collected under this schedule will be distributed as follows:

1. 97% of the funds collected for energy conservation - Energy Trust of Oregon. (C)
2. 3% of the funds collected for energy conservation - Pacific Power with the following (C) provisions:
  - a. Use of funds distributed under this provision shall be established collaboratively with the Energy Trust of Oregon prior to expenditure for a twelve (12) month period as defined in the supplemental energy efficiency funding agreement between the Energy Trust of Oregon and the Company.
  - b. Funds collected under this provision shall be included in the Energy Trust of Oregon's performance metrics as established by the Commission.
  - c. Use of funds distributed under this provision for advertising will not be used for advertising established as Class C or Class D under OAR 860-026-0022.

(continued)

**ENERGY CONSERVATION CHARGE**

Page 2

**Energy Conservation Charge**

The applicable adjustment rates are listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
4	0.333 cents per kWh
5	0.333 cents per kWh
15	0.439 cents per kWh
23, 723	0.328 cents per kWh
28, 728	0.266 cents per kWh
30, 730	0.235 cents per kWh
41, 741	0.317 cents per kWh
47, 747	0.197 cents per kWh
48, 748	0.197 cents per kWh
50	0.384 cents per kWh
51, 751	0.610 cents per kWh
52, 752	0.438 cents per kWh
53, 753	0.217 cents per kWh
54, 754	0.285 cents per kWh

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# Attachment A

**Pacific Power**  
**State of Oregon**  
**Calculation of Target Annual Revenues from Schedule 297 Energy Conservation Charge**  
**Dollars in Thousands**

(1)	<b>Energy Conservation Charge (ECC) Collections for 2016 at Present Rates</b>	\$	<b>21,900</b>
(2)	Energy Trust Allocation (95%) at Present Rates	\$	20,805
(3)	Pacific Power Retained Funds (5%) at Present Rates	\$	1,095
(4)	Proposed Increase to Energy Trust Allocation for May-December 2016	\$	6,400
(5)	<i>Annualized Increase</i>	\$	<i>9,600</i>
(6)	<b>Total Proposed Annualized Increase to ECC</b>	\$	<b>9,600</b>
(7)	<b>Proposed Annualized ECC</b>	\$	<b>31,500</b>
(8)	Energy Trust Allocation: 97%	\$	30,405
(9)	Pacific Power Retained Funds: 3%	\$	1,095

**PACIFIC POWER  
STATE OF OREGON  
CALCULATION OF PROPOSED ENERGY CONSERVATION CHARGE  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2016**

Line No.	Description	Sch No.	Test Period MWh	Exempt MWh <sup>1</sup>	Adjusted MWh	Present Net Revenues <sup>2</sup> (\$000)	Net Average Rates ¢/kWh	Estimated Exempt Revenues (\$000)	Adjusted Net Revenues (\$000)	Proposed ECC Schedule 297		
										Spread %	Revenues (\$000)	Rate ¢/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
					(3) - (4)		(6) / (3)	(4) * (7)	(6) - (8)			(11) / (5)
<b>Residential</b>												
1	Residential	4	5,283,998	0	5,283,998	\$610,587	11.555	\$0	\$610,587	2.88%	\$17,596	0.333
2	<b>Total Residential</b>		5,283,998	0	5,283,998	\$610,587		\$0	\$610,587		\$17,596	
<b>Commercial &amp; Industrial</b>												
3	Gen. Svc. < 31 kW	23	1,149,043	12,810	1,136,233	\$130,952	11.397	\$1,460	\$129,492	2.88%	\$3,727	0.328
4	Gen. Svc. 31 - 200 kW	28	2,026,408	15,846	2,010,562	\$187,562	9.256	\$1,467	\$186,095	2.88%	\$5,348	0.266
5	Gen. Svc. 201 - 999 kW	30	1,306,642	82,215	1,224,427	\$106,934	8.184	\$6,728	\$100,206	2.88%	\$2,877	0.235
6	Large General Service >= 1,000 kW	48	3,036,760	2,515,896	520,864	\$206,557	6.802	\$171,128	\$35,429	2.88%	\$1,026	0.197
7	Partial Req. Svc. >= 1,000 kW	47	52,208	45,001	7,207	\$5,300	10.152	\$4,568	\$732	2.88%	\$14	0.197
8	Agricultural Pumping Service	41	226,662	0	226,662	\$25,005	11.032	\$0	\$25,005	2.88%	\$719	0.317
9	<b>Total Commercial &amp; Industrial</b>		7,797,723	2,671,768	5,125,955	\$662,310		\$185,352	\$476,958		\$13,711	
<b>Lighting</b>												
10	Outdoor Area Lighting Service	15	9,154	0	9,154	\$1,396	15.250	\$0	\$1,396	2.88%	\$40	0.439
11	Street Lighting Service	50	8,783	0	8,783	\$1,172	13.344	\$0	\$1,172	2.88%	\$34	0.384
12	Street Lighting Service HPS	51	19,674	0	19,674	\$4,169	21.190	\$0	\$4,169	2.88%	\$120	0.610
13	Street Lighting Service	52	407	0	407	\$62	15.233	\$0	\$62	2.88%	\$2	0.438
14	Street Lighting Service	53	9,364	0	9,364	\$707	7.550	\$0	\$707	2.88%	\$20	0.217
15	Recreational Field Lighting	54	1,211	0	1,211	\$120	9.909	\$0	\$120	2.88%	\$3	0.285
16	<b>Total Public Street Lighting</b>		48,593	0	48,593	\$7,626		\$0	\$7,626		\$219	
17	<b>Total Sales to Ultimate Consumers</b>		13,130,314	2,671,768	10,458,546	\$1,280,523		\$185,352	\$1,095,171		\$31,526	
18	<b>Employee Discount</b>		16,605		16,605	(\$471)		\$0	(\$471)	2.88%	(\$14)	
19	<b>Total Sales with Employee Discount</b>		13,130,314	2,671,768	10,458,546	\$1,280,052		\$185,352	\$1,094,700		\$31,513	

<sup>1</sup> MWh for the test period based on historic MWh for currently exempt customers.

<sup>2</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

# Attachment B



Schedule 297 - Energy Conservation Charge

PACIFIC POWER  
 ESTIMATED EFFECT OF PROPOSED PRICE CHANGE  
 ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
 DISTRIBUTED BY RATE SCHEDULES IN OREGON  
 FORECAST 12 MONTHS ENDING DECEMBER 31, 2016

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates (\$000)	% <sup>2</sup>	Net Rates (\$000)	% <sup>2</sup>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
						(5) + (6)				(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
<b>Residential</b>															
1	Residential	4	484,847	5,283,998	\$602,714	\$20,026	\$622,740	\$602,714	\$25,469	\$628,183	\$0	0.0%	\$5,443	0.9%	1
2	<b>Total Residential</b>		484,847	5,283,998	\$602,714	\$20,026	\$622,740	\$602,714	\$25,469	\$628,183	\$0	0.0%	\$5,443	0.9%	2
<b>Commercial &amp; Industrial</b>															
3	Gen. Svc. < 31 kW	23	76,799	1,149,043	\$125,299	\$8,278	\$133,577	\$125,299	\$9,380	\$134,679	\$0	0.0%	\$1,102	0.8%	3
4	Gen. Svc. 31 - 200 kW	28	9,753	2,026,408	\$183,692	\$7,610	\$191,302	\$183,692	\$9,218	\$192,910	\$0	0.0%	\$1,608	0.8%	4
5	Gen. Svc. 201 - 999 kW	30	888	1,306,642	\$105,457	\$3,485	\$108,942	\$105,457	\$4,354	\$109,811	\$0	0.0%	\$869	0.8%	5
6	Large General Service >= 1,000 kW	48	203	3,036,760	\$214,051	(\$6,775)	\$207,276	\$214,051	(\$6,468)	\$207,583	\$0	0.0%	\$307	0.2%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	52,208	\$5,439	(\$129)	\$5,310	\$5,439	(\$125)	\$5,314	\$0	0.0%	\$4	0.2%	7
8	Agricultural Pumping Service	41	7,969	226,662	\$26,155	(\$649)	\$25,506	\$26,155	(\$431)	\$25,724	\$0	0.0%	\$218	0.9%	8
9	<b>Total Commercial &amp; Industrial</b>		95,619	7,797,723	\$660,093	\$11,819	\$671,912	\$660,093	\$15,928	\$676,021	\$0	0.0%	\$4,109	0.6%	9
<b>Lighting</b>															
10	Outdoor Area Lighting Service	15	6,475	9,154	\$1,174	\$250	\$1,424	\$1,174	\$262	\$1,436	\$0	0.0%	\$12	0.9%	10
11	Street Lighting Service	50	230	8,783	\$975	\$221	\$1,196	\$975	\$231	\$1,206	\$0	0.0%	\$10	0.8%	11
12	Street Lighting Service HPS	51	746	19,674	\$3,446	\$807	\$4,253	\$3,446	\$843	\$4,289	\$0	0.0%	\$36	0.8%	12
13	Street Lighting Service	52	26	407	\$53	\$10	\$63	\$53	\$11	\$64	\$0	0.0%	\$1	0.8%	13
14	Street Lighting Service	53	248	9,364	\$588	\$133	\$721	\$588	\$139	\$727	\$0	0.0%	\$6	0.8%	14
15	Recreational Field Lighting	54	107	1,211	\$101	\$21	\$122	\$101	\$22	\$123	\$0	0.0%	\$1	0.8%	15
16	<b>Total Public Street Lighting</b>		7,832	48,593	\$6,337	\$1,443	\$7,780	\$6,337	\$1,508	\$7,845	\$0	0.0%	\$66	0.8%	16
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		588,298	13,130,314	\$1,269,144	\$33,288	\$1,302,432	\$1,269,144	\$42,905	\$1,312,049	\$0	0.0%	\$9,617	0.7%	17
18	Employee Discount				(\$468)	(\$13)	(\$481)	(\$468)	(\$17)	(\$485)	\$0		(\$4)		18
19	<b>Total Sales with Emp. Disc</b>		588,298	13,130,314	\$1,268,676	\$33,276	\$1,301,951	\$1,268,676	\$42,889	\$1,311,564	\$0	0.0%	\$9,613	0.7%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	<b>Total Sales</b>		588,298	13,130,314	\$1,271,115	\$33,276	\$1,304,390	\$1,271,115	\$42,889	\$1,314,003	\$0	0.0%	\$9,613	0.7%	21

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290). INCLUDES effects of Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules