

November 30, 2015

VIA ELECTRONIC FILINGPublic Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

**RE: Advice No. 15-016/Docket UE ____ (Docket UM 1102)
Schedule 96 Property Sales Balancing Account Adjustment
Schedule 97 Intervenor Funding Adjustment**

In compliance with OAR 860-022-0025 and OAR 860-022-0030, PacifiCorp d/b/a Pacific Power (Pacific Power or Company) provides the following information regarding Schedule 96 Property Sales Balancing Account Adjustment (Schedule 96) and Schedule 97 Intervenor Funding Adjustment (Schedule 97), of the Company's Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in the State of Oregon. The Company respectfully requests an effective date of January 1, 2016.

Fifteenth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Second Revision of Sheet No. 97	Schedule 97	Intervenor Funding Adjustment

This filing has two purposes: to request approval to amortize the deferral balance relating to intervenor funding amounts over a one-year period by adjusting the rates in Schedule 97, and to request approval to net the balances of the amounts related to gains and losses on property sales with the amounts related to the net proceeds from Oregon-allocated, renewable portfolio standard-ineligible renewable energy credits (RPS-ineligible RECs).

Intervenor Funding

The Company seeks approval to amortize amounts deferred for intervenor funding grants as allowed under ORS 757.072. Deferral of these costs was originally approved by the Commission in Order No 03-560 and has been reauthorized annually, most recently in Order No. 15-268 in docket UM 1102.

In this filing, Pacific Power seeks to amortize \$1.4 million in intervenor funding payments, including interest and the residual balance of previous amortization. The deferral account reflects actuals through September 30, 2015, and includes actual intervenor funding payments and interest from June 2007 through September 2015 and estimated interest accruals from

October 2015 through December 2015. The Company's last amortization of deferred intervenor funding payments included payments from October 2003 through May 2007.

Deferred amounts will be recovered from the broad class of customers represented by the organization receiving intervenor funding payments from Pacific Power as pre-assigned by the Intervenor Funding Agreement or as approved in each of the Orders granting Issue Fund payment to intervenors (e.g. funds paid to the Citizens' Utility Board of Oregon will be recovered from residential customers and funds paid to the Industrial Customers of Northwest Utilities will be recovered from industrial customers). Within these broad customer classes, the deferred amounts will be recovered from customers on an equal cents per kWh basis.

The proposed changes will affect approximately 493,000 residential, agricultural pumping and large general service customers. The net effect of the change is an overall annual rate increase of approximately \$1.4 million or 0.1 percent. If approved, a residential customer using 900 kWh per month would see a bill increase of \$0.10 per month as a result of this change. Exhibit 3 to this filing shows the estimated impact of the proposed change on each rate schedule.

Per ORS 757.259(3) and ORS 757.072 (2003), the amortization of amounts deferred under docket UM 1102 is not subject to an earnings test.

Property Sales Balancing Account

The Company seeks to net the balances of the deferred amounts in its property sales balancing account. The projected net amount in the property sales balancing account at December 31, 2015, is (\$8,098). The balance reflects approximately \$350,458 associated with gains and losses on property sales and (\$358,557) associated with the net proceeds from the sale of Oregon-allocated, RPS-ineligible RECs. Net proceeds from sales of Oregon RPS-ineligible RECs have been recorded in the property sales balancing account per Order No. 10-210 in docket UP 260 and the Stipulation in docket UE 217, the Company's 2010 general rate case. The Company provides a report detailing the activity in the property sales balancing account annually in docket RE 71.

Because the net amount in the property sales balancing account is minimal, changes to Schedule 96 to amortize the balance are not necessary and the Company is not seeking to change Schedule 96 at this time. However, to avoid the continuation of interest accruals and for purposes of administrative efficiency, the Company seeks authorization to net the balance of the property sales gains and losses with the balance of the Oregon RPS-ineligible REC sales as of December 31, 2015. If this process is approved, the property sales balancing account will start with a zero balance at January 1, 2016.

The Company's last amortization of the property sales balancing account included the balance at December 31, 2010, thus the current balance in the property sales balancing account reflects deferral activity since January 1, 2011.

In support of this filing, Pacific Power submits the tariff sheet listed above and the following supporting workpapers:

- Exhibit 1 – Deferred Intervenor Funding Grants
- Exhibit 2 – Intervenor Funding Grants Estimated Amortization and Interest
- Exhibit 3 – Calculation of Rates for Schedule 97 and Estimated Effect of Proposed Rates
- Exhibit 4 – Property Sales Balancing Account Summary

It is respectfully requested that all data requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

All other inquiries may be directed to Erin Apperson, Manager, Regulatory Affairs, at (503) 813-6642.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	96	97	98*	196	197	199	202	203	204	205	206	290	294*	295*	296*	297*	299
4	X	X	X	X	X	X	X	X	X	X	X	X	X	X				X	X
5	X	X	X	X	X	X	X	X	X	X	X	X	X	X				X	X
15	X	X	X		X	X	X	X	X	X	X	X	X	X	X			X	X
23	X	X	X		X	X	X	X	X	X	X	X	X	X	X			X	X
28	X	X	X		X	X	X	X	X	X	X	X	X	X	X			X	X
30	X	X	X		X	X	X	X	X	X	X	X	X	X	X			X	X
41	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
47	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X (N)
48	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X
50	X	X	X			X	X	X	X	X	X	X	X	X	X			X	X
51	X	X	X			X	X	X	X	X	X	X	X	X	X			X	X
52	X	X	X			X	X	X	X	X	X	X	X	X	X			X	X
53	X	X	X			X	X	X	X	X	X	X	X	X	X			X	X
54	X	X	X			X	X	X	X	X	X	X	X	X	X			X	X
723	X	X	X		X	X	X	X			X	X	X	X	X			X	X
728	X	X	X		X	X	X	X			X	X	X	X	X			X	X
730	X	X	X		X	X	X	X			X	X	X	X	X	X	X	X	X
741	X	X	X	X	X	X	X	X			X	X	X	X	X			X	X (N)
747	X	X	X	X	X	X	X	X			X	X	X	X	X	X	X	X	X
748	X	X	X	X	X	X	X	X			X	X	X	X	X	X	X	X	X
751	X	X	X			X	X	X			X	X	X	X	X			X	X
752	X	X	X			X	X	X			X	X	X	X	X			X	X
753	X	X	X			X	X	X			X	X	X	X	X			X	X
754	X	X	X			X	X	X			X	X	X	X	X			X	X

*Not applicable to all consumers. See Schedule for details.

INTERVENOR FUNDING ADJUSTMENT

Page 1

All bills calculated in accordance with applicable schedules contained in presently effective Tariff Or. No. 36 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 4	0.011 cents	(C)
Schedule 5	0.011 cents	(C)
Schedules 41, 741	0.012 cents	(N)
Schedule 47, 747	0.026 cents	(C)
Schedule 48, 748	0.026 cents	(C)

Exhibit 1 – Deferred Intervenor Funding Grants

**Pacific Power
Advice 15-015
Deferred Intervenor Funding Grants
Detail of Funding Grants**

Line No.	Docket and Order	Payment or Order date	ICNU Matching Fund	ICNU Issue Fund	ICNU Total	CUB Fund Grant	CUB Issue Fund Grant	CUB Total	KWUA Issue Fund	Total
1	UE 191 Order #07-335	8/21/2007	0.00	0.00	0.00	0.00	2,643.87	2,643.87	0.00	2,643.87
2	UM 1095 Order #07-408	9/25/2007	50,000.00	0.00	50,000.00	0.00	0.00	0.00	0.00	50,000.00
3	UE 191 Order #07-519	12/6/2007	0.00	0.00	0.00	0.00	3,217.62	3,217.62	0.00	3,217.62
4	UM 1357 Order #08-006	1/15/2008	0.00	0.00	0.00	57,500.00	0.00	57,500.00	0.00	57,500.00
5	UM 1095 Order #07-549	1/17/2008	50,065.00	0.00	50,065.00	0.00	0.00	0.00	0.00	50,065.00
6	UM 1330 Order #08-128	3/11/2008	0.00	0.00	0.00	0.00	3,340.00	3,340.00	0.00	3,340.00
7	LC 42 Order #08-262	6/3/2008	0.00	0.00	0.00	0.00	2,626.00	2,626.00	0.00	2,626.00
8	UE 177 Order #08-363	7/30/2008	0.00	26,000.00	26,000.00	0.00	0.00	0.00	0.00	26,000.00
9	UM 1302 Order #08-405	8/12/2008	0.00	0.00	0.00	0.00	1,378.00	1,378.00	0.00	1,378.00
10	UE 200 Order #08-448	9/25/2008	0.00	24,804.17	24,804.17	0.00	0.00	0.00	0.00	24,804.17
11	UM 1357 Order #09-012	1/28/2009	0.00	0.00	0.00	57,500.00	0.00	57,500.00	0.00	57,500.00
12	UE 200 Order #09-107	4/16/2009	0.00	28,151.23	28,151.23	0.00	0.00	0.00	0.00	28,151.23
13	UM 1357 Order #09-115	4/16/2009	57,500.00	0.00	57,500.00	0.00	0.00	0.00	0.00	57,500.00
14	UE 207 Order #09-331	9/8/2009	0.00	33,516.00	33,516.00	0.00	0.00	0.00	0.00	33,516.00
15	UE 210 Order #09-318	9/8/2009	0.00	54,870.80	54,870.80	0.00	0.00	0.00	0.00	54,870.80
16	UM 1355 Order #09-333	9/8/2009	0.00	11,520.00	11,520.00	0.00	0.00	0.00	0.00	11,520.00
17	UM 1396 Order #09-332	9/8/2009	0.00	7,550.00	7,550.00	0.00	0.00	0.00	0.00	7,550.00
18	UM 1415 Order #09-320	9/8/2009	0.00	16,096.76	16,096.76	0.00	0.00	0.00	0.00	16,096.76
19	UE 210 Order #09-334	9/8/2009	0.00	0.00	0.00	0.00	0.00	0.00	20,233.60	20,233.60
20	UE 210 Order #09-414	11/9/2009	0.00	16,243.20	16,243.20	0.00	0.00	0.00	0.00	16,243.20
21	UE 210 Order #09-428	11/9/2009	0.00	0.00	0.00	0.00	0.00	0.00	6,636.40	6,636.40
22	UE 210 Order #09-478	12/10/2009	0.00	0.00	0.00	0.00	41,063.00	41,063.00	0.00	41,063.00
23	UM 1357 Order #09-473	12/16/2009	57,500.00	0.00	57,500.00	0.00	0.00	0.00	0.00	57,500.00
24	UM 1415 Order #09-471	12/21/2009	0.00	7,950.22	7,950.22	0.00	0.00	0.00	0.00	7,950.22
25	UE 207 Order #10-004	1/11/2010	0.00	0.00	0.00	0.00	8,396.00	8,396.00	0.00	8,396.00
26	UM 1357 Order #10-006	1/13/2010	0.00	0.00	0.00	57,500.00	0.00	57,500.00	0.00	57,500.00
27	UE 177 Order #10-121	4/23/2010	0.00	8,674.00	8,674.00	0.00	0.00	0.00	0.00	8,674.00
28	UM 1415 Order #10-120	4/23/2010	0.00	364.61	364.61	0.00	0.00	0.00	0.00	364.61
29	UE 177 Order #10-247	7/19/2010	0.00	0.00	0.00	0.00	3,063.00	3,063.00	0.00	3,063.00
30	UE 216 Order #10-277	7/29/2010	0.00	41,182.26	41,182.26	0.00	0.00	0.00	0.00	41,182.26
31	UE 217 Order #10-276	7/29/2010	0.00	20,737.91	20,737.91	0.00	0.00	0.00	0.00	20,737.91
32	UE 177 Order #10-319	8/18/2010	0.00	16,996.86	16,996.86	0.00	0.00	0.00	0.00	16,996.86
33	UE 216 Order #10-360	9/23/2010	0.00	0.00	0.00	0.00	9,657.00	9,657.00	0.00	9,657.00
34	UE 219 Order #10-361	10/11/2010	0.00	0.00	0.00	0.00	15,740.00	15,740.00	0.00	15,740.00
35	UE 219 Order #10-362	10/11/2010	0.00	19,003.14	19,003.14	0.00	0.00	0.00	0.00	19,003.14
36	UE 217 Order #10-468	12/16/2010	0.00	0.00	0.00	0.00	12,191.00	12,191.00	0.00	12,191.00
37	UM 1357 (26) Order 11-010	1/24/2011	0.00	0.00	0.00	57,500.00	0.00	57,500.00	0.00	57,500.00
38	UE 216 Order No. 11-033	1/26/2011	0.00	8,045.24	8,045.24	0.00	0.00	0.00	0.00	8,045.24
39	UM 1357 (27) Order 11-035	1/26/2011	57,500.00	0.00	57,500.00	0.00	0.00	0.00	0.00	57,500.00
40	UE 177(4) Order 11-175	4/19/2011	0.00	33,960.00	33,960.00	0.00	0.00	0.00	0.00	33,960.00
41	UM 1050 Order No. 11-169	5/12/2011	0.00	37,724.71	37,724.71	0.00	0.00	0.00	0.00	37,724.71
42	(See Below)	6/22/2011	0.00	0.00	0.00	0.00	2,847.71	2,847.71	0.00	2,847.71
43	UM 1050 Order No. 11-198	7/7/2011	0.00	0.00	0.00	0.00	15,330.00	15,330.00	0.00	15,330.00
44	UE 227 Order No. 11-322	8/18/2011	0.00	4,845.00	4,845.00	0.00	0.00	0.00	0.00	4,845.00
45	(Reversal of amount above)	9/14/2011	0.00	0.00	0.00	0.00	(2,847.71)	(2,847.71)	0.00	(2,847.71)
46	UM 1357 (31) Order 11-369	9/26/2011	57,500.00	0.00	57,500.00	0.00	0.00	0.00	0.00	57,500.00
47	UE 227 Order No. 11-418	11/7/2011	0.00	0.00	0.00	0.00	13,653.00	13,653.00	0.00	13,653.00
48	UM 1415 Order No. 11-437	11/16/2011	0.00	0.00	0.00	0.00	2,500.00	2,500.00	0.00	2,500.00
49	LC 52 Order No. 11-487	12/19/2011	0.00	0.00	0.00	0.00	15,580.00	15,580.00	0.00	15,580.00
50	UM 1357(33) Order No. 12-009	1/19/2012	0.00	0.00	0.00	57,500.00	0.00	57,500.00	0.00	57,500.00
51	UE 245 Order No. 12-314	9/9/2012	0.00	0.00	0.00	0.00	6,819.00	6,819.00	0.00	6,819.00
52	UE 246 Order No. 12-315	9/10/2012	0.00	0.00	0.00	0.00	35,000.00	35,000.00	0.00	35,000.00
53	UE 245 Order No. 12-329	9/10/2012	0.00	30,000.00	30,000.00	0.00	0.00	0.00	0.00	30,000.00

Line No.	Docket and Order	Payment or Order date	ICNU Matching Fund	ICNU Issue Fund	ICNU Total	CUB Fund Grant	CUB Issue Fund Grant	CUB Total	KWUA Issue Fund	Total
54	UE 246 Order No. 12-157	11/23/2012	0.00	24,000.00	24,000.00	0.00	0.00	0.00	0.00	24,000.00
55	UE 246 Order No. 12-463	11/27/2012	0.00	0.00	0.00	0.00	22,711.00	22,711.00	0.00	22,711.00
56	UM 1357(37) Order No. 12-462	11/27/2012	57,500.00	0.00	57,500.00	0.00	0.00	0.00	0.00	57,500.00
57	UM 1357(41) Order No. 13-002	1/31/2013	0.00	0.00	0.00	66,125.00	0.00	66,125.00	0.00	66,125.00
58	UM 1587 Order 13-034	3/31/2013	0.00	407.00	407.00	0.00	0.00	0.00	0.00	407.00
59	UM 1570 Order 13-035	4/1/2013	0.00	6,895.65	6,895.65	0.00	0.00	0.00	0.00	6,895.65
60	UE 263 Order No. 13-316	9/18/2013	0.00	0.00	0.00	0.00	19,855.81	19,855.81	0.00	19,855.81
61	UE 264 Order No. 13-315	9/18/2013	0.00	0.00	0.00	0.00	9,274.00	9,274.00	0.00	9,274.00
62	UM 1182 Order No. 13-313	9/18/2013	0.00	0.00	0.00	0.00	2,356.40	2,356.40	0.00	2,356.40
63	UM 1647 Order No. 13-314	9/18/2013	0.00	0.00	0.00	0.00	1,785.00	1,785.00	0.00	1,785.00
64	LC57 Order No. 13-368	10/14/2013	0.00	0.00	0.00	0.00	30,270.00	30,270.00	0.00	30,270.00
65	UE263 Order No. 13-364	10/14/2013	0.00	28,352.19	28,352.19	0.00	0.00	0.00	0.00	28,352.19
66	UE264 Order No. 13-365	10/14/2013	0.00	30,248.81	30,248.81	0.00	0.00	0.00	0.00	30,248.81
67	UM 1616 Order No. 13-414	11/17/2013	0.00	5,312.12	5,312.12	0.00	0.00	0.00	0.00	5,312.12
68	UM 1633 Order 13-413	11/17/2013	0.00	6,995.77	6,995.77	0.00	0.00	0.00	0.00	6,995.77
69	UM 1357(47) Order No. 14-008	2/9/2014	0.00	0.00	0.00	66,125.00	0.00	66,125.00	0.00	66,125.00
70	UM 1633 Order No. 14-011	2/9/2014	0.00	0.00	0.00	0.00	8,333.00	8,333.00	0.00	8,333.00
71	UM 1586(3) Order No. 13-383	2/9/2014	0.00	17,388.68	17,388.68	0.00	0.00	0.00	0.00	17,388.68
72	UM 1586(5) Order No. 14-047	3/9/2014	0.00	0.00	0.00	0.00	7,454.00	7,454.00	0.00	7,454.00
73	UM 1357 (50) Order 14-135	4/21/2014	31,297.65	0.00	31,297.65	0.00	0.00	0.00	0.00	31,297.65
74	UM 1633 Order No. 14-143	5/8/2014	0.00	8,304.23	8,304.23	0.00	0.00	0.00	0.00	8,304.23
75	UM 1616 Order 14-140	5/31/2014	0.00	1,100.03	1,100.03	0.00	0.00	0.00	0.00	1,100.03
76	UM 1633 Order No. 14-172	6/8/2014	0.00	0.00	0.00	0.00	8,333.00	8,333.00	0.00	8,333.00
77	LC 57 Order No. 14-284	8/12/2014	0.00	0.00	0.00	0.00	18,987.00	18,987.00	0.00	18,987.00
78	UE 287 Order No. 14-308	9/11/2014	0.00	22,046.06	22,046.06	0.00	0.00	0.00	0.00	22,046.06
79	UM 1689 Order No. 14-310	9/11/2014	0.00	14,712.90	14,712.90	0.00	0.00	0.00	0.00	14,712.90
80	UM 1586(6) Order No. 14-410	11/25/2014	0.00	0.00	0.00	0.00	6,224.00	6,224.00	0.00	6,224.00
81	UM 1689 Order No. 14-408	11/25/2014	0.00	0.00	0.00	0.00	3,732.56	3,732.56	0.00	3,732.56
82	UM 1586(4) Order No. 14-412	11/25/2014	0.00	17,604.53	17,604.53	0.00	0.00	0.00	0.00	17,604.53
83	UE 287 Order No. 14-413	12/8/2014	0.00	0.00	0.00	0.00	9,588.91	9,588.91	0.00	9,588.91
84	UM 1690 Order 14-411	12/14/2014	0.00	0.00	0.00	0.00	3,224.50	3,224.50	0.00	3,224.50
85	UE 287 Order No. 14-439	12/29/2014	0.00	542.48	542.48	0.00	0.00	0.00	0.00	542.48
86	UM 1689 Order No. 14-440	12/29/2014	0.00	541.28	541.28	0.00	0.00	0.00	0.00	541.28
87	UM 1357(53) Order No. 15-001	1/13/2015	0.00	0.00	0.00	66,125.00	0.00	66,125.00	0.00	66,125.00
88	UM 1586(4) Order No. 15-035	2/8/2015	0.00	22,395.47	22,395.47	0.00	0.00	0.00	0.00	22,395.47
89	UM 1633 Order No. 15-034	2/8/2015	0.00	24,717.28	24,717.28	0.00	0.00	0.00	0.00	24,717.28
90	UM 1357 (58) Order No. 15-102	4/8/2015	0.00	28,871.29	28,871.29	0.00	0.00	0.00	0.00	28,871.29
91	UM 1690 VRET Order No. 15-187	6/22/2015	0.00	0.00	0.00	0.00	775.50	775.50	0.00	775.50
92	UM 1712 Order No. 15-172	6/22/2015	0.00	0.00	0.00	0.00	14,933.52	14,933.52	0.00	14,933.52
93	UM 1712 Order 15-231	8/11/2015	0.00	26,700.00	26,700.00	0.00	0.00	0.00	0.00	26,700.00
94	UE 296 Order15-256	9/8/2015	0.00	0.00	0.00	0.00	12,850.00	12,850.00	0.00	12,850.00
95	UM 1586(8) Order 15-257	9/8/2015	0.00	0.00	0.00	0.00	16,116.00	16,116.00	0.00	16,116.00
96	UM 1633 Order 15-252	9/8/2015	0.00	0.00	0.00	0.00	8,000.00	8,000.00	0.00	8,000.00
97	UE 296 Order 15-279	9/18/2015	0.00	24,272.00	24,272.00	0.00	0.00	0.00	0.00	24,272.00
98	UM 1586(7) Order 15-278	9/18/2015	0.00	40,000.00	40,000.00	0.00	0.00	0.00	0.00	40,000.00
99	Totals through September 2015		418,862.65	799,643.88	1,218,506.53	485,875.00	397,001.69	882,876.69	26,870.00	2,128,253.22
100										
101	Account Ending Balance at May 2007		174,720.46	412,360.62	587,081.09	299,392.35	129,666.97	429,059.33	8,359.26	1,024,499.67
102	Amortization June 2007-June 2009		(317,196.71)	(759,506.29)	(1,076,702.99)	(542,453.72)	(253,166.27)	(795,619.99)	(10,397.00)	(1,882,719.98)
103	Interest through September 2015		35,870.83	26,107.18	61,978.02	22,448.71	11,130.25	33,578.96	2,956.02	98,513.00
104	Forecasted Interest October 2015		502.21	769.76	1,271.97	426.63	457.78	884.41	44.69	2,201.08
105	Forecasted Interest November 2015		503.02	771.00	1,274.02	427.32	458.52	885.84	44.76	2,204.62
106	Forecasted Interest December 2015		503.83	772.24	1,276.07	428.00	459.26	887.26	44.84	2,208.16
107										
108	Accounts plus interest through December 2015		313,766.31	480,918.39	794,684.70	266,544.29	286,008.20	552,552.50	27,922.58	1,375,159.77

0.00

Exhibit 2 – Intervenor Funding Grants Estimated Amortization and Interest

Pacific Power
 Tariff Advice 15-015
 Intervenor Funding Grants Estimated Amortization and Interest

Exhibit 2

CUB Funds

	Beginning Balance	Amortization	Interest at 1.93% MBTR	Ending Balance
CUB Issue Fund				286,008.20
CUB Grant Fund				266,544.29
Dec-15				552,552.50
Jan-16	552,552.50	(46,491.44)	851.30	506,912.35
Feb-16	506,912.35	(46,491.44)	777.90	461,198.81
Mar-16	461,198.81	(46,491.44)	704.37	415,411.73
Apr-16	415,411.73	(46,491.44)	630.73	369,551.02
May-16	369,551.02	(46,491.44)	556.97	323,616.54
Jun-16	323,616.54	(46,491.44)	483.10	277,608.20
Jul-16	277,608.20	(46,491.44)	409.10	231,525.85
Aug-16	231,525.85	(46,491.44)	334.98	185,369.39
Sep-16	185,369.39	(46,491.44)	260.75	139,138.69
Oct-16	139,138.69	(46,491.44)	186.39	92,833.64
Nov-16	92,833.64	(46,491.44)	111.92	46,454.12
Dec-16	46,454.12	(46,491.44)	37.33	0.00
		(557,897.33)	5,344.84	

Amount to place in Schedule 97 557,897.33

ICNU Funds

	Beginning Balance	Amortization	Interest at 1.93% MBTR	Ending Balance
ICNU Issue Fund				480,918.39
ICNU Matching Fund				313,766.31
Dec-15				794,684.70
Jan-16	794,684.70	(66,864.31)	1,224.35	729,044.74
Feb-16	729,044.74	(66,864.31)	1,118.78	663,299.21
Mar-16	663,299.21	(66,864.31)	1,013.04	597,447.94
Apr-16	597,447.94	(66,864.31)	907.13	531,490.76
May-16	531,490.76	(66,864.31)	801.04	465,427.49
Jun-16	465,427.49	(66,864.31)	694.79	399,257.98
Jul-16	399,257.98	(66,864.31)	588.37	332,982.04
Aug-16	332,982.04	(66,864.31)	481.78	266,599.51
Sep-16	266,599.51	(66,864.31)	375.01	200,110.21
Oct-16	200,110.21	(66,864.31)	268.07	133,513.97
Nov-16	133,513.97	(66,864.31)	160.96	66,810.63
Dec-16	66,810.63	(66,864.31)	53.68	(0.00)
		(802,371.70)	7,687.00	

Amount to place in Schedule 97 802,371.70

KWUA Funds

	Beginning Balance	Amortization	Interest at 1.93% MBTR	Ending Balance
Dec-15				27,922.58
Jan-16	27,922.58	(2,349.39)	43.02	25,616.21
Feb-16	25,616.21	(2,349.39)	39.31	23,306.13
Mar-16	23,306.13	(2,349.39)	35.59	20,992.33
Apr-16	20,992.33	(2,349.39)	31.87	18,674.81
May-16	18,674.81	(2,349.39)	28.15	16,353.57
Jun-16	16,353.57	(2,349.39)	24.41	14,028.59
Jul-16	14,028.59	(2,349.39)	20.67	11,699.87
Aug-16	11,699.87	(2,349.39)	16.93	9,367.41
Sep-16	9,367.41	(2,349.39)	13.18	7,031.20
Oct-16	7,031.20	(2,349.39)	9.42	4,691.23
Nov-16	4,691.23	(2,349.39)	5.66	2,347.50
Dec-16	2,347.50	(2,349.39)	1.89	(0.00)
		(28,192.68)	270.10	

Amount to place in Schedule 97 28,192.68

**Grand Total
1,375,159.77**

Exhibit 3 – Calculation of Rates for Schedule 97 and Estimated Effect of Proposed Rates

PACIFIC POWER
State of Oregon
Calculation of Schedule 97 Intervenor Funding Adjustment
Forecast 12 Months Ended December 31, 2016

Description	Sch No.	MWh	Target Intv. Fnd. Dollars (\$)	Proposed Schedule 97 Rates ¢/kWh
(1)	(2)	(3)	(4)	(5)
Residential	4,5	5,283,998	\$557,897	0.011
Large General Service >= 1,000 kW	48	3,036,760	\$788,810	0.026
Partial Req. Svc. >= 1,000 kW	47	52,208	\$13,561	0.026
Large General Service Subtotal		3,088,968	\$802,372	0.026
Agricultural Pumping Service	41	226,662	\$28,193	0.012
Total			\$1,388,462	

Schedule 97 - Intervenor Funding Adjustment

**PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2016**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)	% ²	
					(5)	(6)	(7)	(8)	(9)	(10)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
					(5) + (6)			(8) + (9)							
Residential															
1	Residential	4	484,847	5,283,998	\$598,724	\$7,292	\$606,016	\$598,724	\$7,850	\$606,574	\$0	0.0%	\$558	0.1%	1
2	Total Residential		484,847	5,283,998	\$598,724	\$7,292	\$606,016	\$598,724	\$7,850	\$606,574	\$0	0.0%	\$558	0.1%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	76,799	1,149,043	\$124,464	\$5,653	\$130,117	\$124,464	\$5,653	\$130,117	\$0	0.0%	\$0	0.0%	3
4	Gen. Svc. 31 - 200 kW	28	9,753	2,026,408	\$182,189	\$3,870	\$186,059	\$182,189	\$3,870	\$186,059	\$0	0.0%	\$0	0.0%	4
5	Gen. Svc. 201 - 999 kW	30	888	1,306,642	\$104,536	\$1,477	\$106,013	\$104,536	\$1,477	\$106,013	\$0	0.0%	\$0	0.0%	5
6	Large General Service >= 1,000 kW	48	203	3,036,760	\$212,097	(\$8,283)	\$203,814	\$212,097	(\$7,494)	\$204,603	\$0	0.0%	\$789	0.4%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	52,208	\$5,408	(\$153)	\$5,255	\$5,408	(\$139)	\$5,269	\$0	0.0%	\$14	0.4%	7
8	Agricultural Pumping Service	41	7,969	226,662	\$25,989	(\$1,177)	\$24,812	\$25,989	(\$1,149)	\$24,840	\$0	0.0%	\$28	0.1%	8
9	Total Commercial & Industrial		95,619	7,797,723	\$654,683	\$1,387	\$656,070	\$654,683	\$2,218	\$656,901	\$0	0.0%	\$831	0.1%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,475	9,154	\$1,169	\$222	\$1,391	\$1,169	\$222	\$1,391	\$0	0.0%	\$0	0.0%	10
11	Street Lighting Service	50	230	8,783	\$970	\$197	\$1,167	\$970	\$197	\$1,167	\$0	0.0%	\$0	0.0%	11
12	Street Lighting Service HPS	51	746	19,674	\$3,432	\$723	\$4,155	\$3,432	\$723	\$4,155	\$0	0.0%	\$0	0.0%	12
13	Street Lighting Service	52	26	407	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	248	9,364	\$586	\$119	\$705	\$586	\$119	\$705	\$0	0.0%	\$0	0.0%	14
15	Recreational Field Lighting	54	107	1,211	\$101	\$19	\$120	\$101	\$19	\$120	\$0	0.0%	\$0	0.0%	15
16	Total Public Street Lighting		7,832	48,593	\$6,311	\$1,289	\$7,600	\$6,311	\$1,289	\$7,600	\$0	0.0%	\$0	0.0%	16
17	Total Sales before Emp. Disc. & AGA		588,298	13,130,314	\$1,259,718	\$9,968	\$1,269,686	\$1,259,718	\$11,356	\$1,271,074	\$0	0.0%	\$1,388	0.1%	17
18	Employee Discount				(\$465)	(\$3)	(\$468)	(\$465)	(\$3)	(\$468)	\$0		\$0		18
19	Total Sales with Emp. Disc		588,298	13,130,314	\$1,259,253	\$9,965	\$1,269,218	\$1,259,253	\$11,353	\$1,270,606	\$0	0.0%	\$1,388	0.1%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		588,298	13,130,314	\$1,261,692	\$9,965	\$1,271,657	\$1,261,692	\$11,353	\$1,273,045	\$0	0.0%	\$1,388	0.1%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290), Energy Conservation Charge (Sch. 297) and BPA Credit (Sch. 98).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

Exhibit 4 – Property Sales Balancing Account Summary

**Pacific Power
 Tariff Advice 15-015
 Property Sales Balancing Account Summary**

Exhibit 4

Balances at December 31, 2015

Oregon Gain on Property Sales	350,458.45
Oregon Sale of RPS-ineligible RECs	<u>(358,556.91)</u>
	<u><u>(8,098.46)</u></u>

	<u>Beginning Balance</u>	<u>Amortization</u>	<u>Interest at 1.93% MBTR</u>	<u>Ending Balance</u>
Dec-15				(8,098.46)
Jan-16	(8,098.46)	681.40	(12.48)	(7,429.54)
Feb-16	(7,429.54)	681.40	(11.40)	(6,759.54)
Mar-16	(6,759.54)	681.40	(10.32)	(6,088.46)
Apr-16	(6,088.46)	681.40	(9.24)	(5,416.30)
May-16	(5,416.30)	681.40	(8.16)	(4,743.06)
Jun-16	(4,743.06)	681.40	(7.08)	(4,068.74)
Jul-16	(4,068.74)	681.40	(6.00)	(3,393.35)
Aug-16	(3,393.35)	681.40	(4.91)	(2,716.86)
Sep-16	(2,716.86)	681.40	(3.82)	(2,039.28)
Oct-16	(2,039.28)	681.40	(2.73)	(1,360.61)
Nov-16	(1,360.61)	681.40	(1.64)	(680.85)
Dec-16	(680.85)	681.40	(0.55)	(0.00)
		8,176.79	(78.33)	

Amount to place in Schedule 96	(8,176.79)
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