

BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON

PO Box 2148
550 CAPITOL ST NE
SALEM, 97308-2148

IN THE MATTER OF THE APPLICATION OF)) UTILITY L.S.N. APPLICATION
Portland General Electric)) NO. _____
 (UTILITY COMPANY)

TO WAIVE STATUTORY NOTICE.)

NOTE: ATTACH EXHIBIT IF SPACE IS INSUFFICIENT.

1. GENERAL DESCRIPTION OF THE PROPOSED SCHEDULE(S) ADDITION, DELETION, OR CHANGE. (SCHEDULE INCLUDES ALL RATES, TOLLS AND CHARGES FOR SERVICE AND ALL RULES AND REGULATIONS AFFECTING THE SAME)

PGE initially filed Advice No. 15-30 on November 23, 2015, with a requested effective date of January 13, 2016, which remains the same. PGE filed a supplemental filing on December 9, 2015 to add clarifying language to sheet 6-1, based on feedback from Staff and updated prices consistent with PGE's General Rate Case Advice filing 15-33. PGE now submits this supplemental filing to revise the Peak Time Rebate (PTR) prices and remove the reference to a derate for one of the prices. PGE's intent is to test three PTR prices in order to gather data on customer response to different PTR prices. The revised PTR prices include one at the avoided capacity price, one higher than the avoided capacity cost, and one lower than the avoided capacity cost. The three PTR price levels allow PGE to understand price elasticity related to changes in avoided capacity costs in the event of a larger scale program after the pilot.

2. APPLICANT DESIRES TO CHANGE THE SCHEDULE(S) NOW ON FILE KNOWN AND DESIGNATED AS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

3. THE PROPOSED SCHEDULE(S) SHALL BE AS FOLLOWS: (INSERT SCHEDULE REFERENCE BY NUMBER, PAGE, AND ITEM)

Original Sheet No. 6-3
Original Sheet No. 6-4
Original Sheet No. 6-6
Original Sheet No. 6-8

4. REASONS FOR REQUESTING A WAIVER OF STATUTORY NOTICE:

A Waiver of Statutory Notice is requested to become effective January 13, 2016.

5. REQUESTED EFFECTIVE DATE OF THE NEW SCHEDULE(S) OR CHANGE(S):

The requested effective date is January 13, 2016.

6. AUTHORIZED SIGNATURE <i>Rob Magalane</i> /s/ Karla Wenzel	TITLE Manager, Pricing & Tariffs	DATE December 18, 2015
PUC USE ONLY		
APPROVED <input type="checkbox"/> DENIED <input type="checkbox"/>	EFFECTIVE DATE OF APPROVED SCHEDULE(S) OR CHANGE	
AUTHORIZED SIGNATURE	DATE	



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

December 18, 2015

Public Utility Commission of Oregon
Attn: Filing Center
201 High Street, S.E.
P.O. Box 1088
Salem, OR 97308-1088

RE: Second Supplemental Filing of Advice No. 15-30, NEW Schedule 6 Residential Pricing Pilot

Portland General Electric (PGE) submits this supplemental filing pursuant to Oregon Revised Statutes (ORS) 757.205 and 757.210, and Oregon Administrative Rule (OAR) 860-022-0025, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. PGE initially filed Advice No. 15-30 on November 23, 2015, with a requested effective date of January 13, 2016, which remains the same. PGE filed a supplemental filing on December 9, 2015 to add clarifying language to sheet 6-1, based on feedback from Staff and updated prices consistent with PGE's General Rate Case Advice filing 15-33. PGE now submits this supplemental filing to revise the Peak Time Rebate (PTR) prices and remove the reference to a derate for one of the prices. PGE's intent is to test three PTR prices in order to gather data on customer response to different PTR prices. The revised PTR prices include one at the avoided capacity price, one higher than the avoided capacity cost, and one lower than the avoided capacity cost. The three PTR price levels allow PGE to understand price elasticity related to changes in avoided capacity costs in the event of a larger scale program after the pilot.

Enclosed are the following replacement sheets:

- Original Sheet No. 6-3
- Original Sheet No. 6-4
- Original Sheet No. 6-6
- Original Sheet No. 6-8

All other sheets remain as previously filed

To satisfy the requirements of OAR 860-022-0025, PGE provides the following response:

Schedule 6 does not increase prices for non-participating customers. The pilot is designed to be rate neutral for participants. Some customers may pay less than average and some more than average. Participants on a peak time rebate option have an additional opportunity to save on their bill by reducing usage relative during peak time rebate events.

For the pilot's first year, the Company will compare each Customer's bill to the bill they would have had under Schedule 7 standard blocked rates. If the Customer was billed for at least 10% more than they would have been billed under Schedule 7 standard blocked rates, the Company will refund the amount the Customer was billed that is in excess of 10% over that which billed under Schedule 7 standard blocked rates. The refund will be by bill credit or a refund check.

Pursuant to ORS 757.220, and OAR 860-022-0020, PGE is submitting an application requesting a waiver of legal statutory notice.

Work papers supporting the updates will be sent electronically in Excel format.

Should you have any questions or comments regarding this filing, please contact Rob Macfarlane at (503) 464-8954.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosures

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Standard Block with PTR

Energy Charge

First 1,000 kWh 6.350 ¢ per kWh
Over 1,000 kWh 7.072 ¢ per kWh

Peak Time Rebate* (when called)
Credit at one of the following rates**:

High 225.000 ¢ per kWh
Mid 155.000 ¢ per kWh
Low 80.000 ¢ per kWh

All Year Long

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Seven Days a Week	Std Block																						
Day with PTR (when called*)	Std Block												PTR Window 2-5 Hours					Std Block					

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

Day/Night Time of Use

Energy Charge

Off-Peak Period 3.944 ¢ per kWh
On-Peak Period 10.044 ¢ per kWh
First 1,000 kWh block adjustment (0.722) ¢ per kWh

All Year Long

	AM												PM										
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak						On Peak															Off Peak	
Saturdays, Sundays, and Holidays	Off Peak																						

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Day/Night Time of Use with PTR

Energy Charge

Off-Peak Period	3.944	¢ per kWh
On-Peak Period	10.044	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh
Peak Time Rebate* (when called)		
Credit at one of the following rates**:		
High	225.000	¢ per kWh
Mid	155.000	¢ per kWh
Low	80.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak						On Peak												Off Peak					
Day with PTR (when called*)	Off Peak						On Peak						PTR Window 2-5 Hours		On Peak	Off Peak								
Saturdays, Sundays, and Holidays	Off Peak																							

Winter Hours (November 1 – April 30)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak						On Peak												Off Peak					
Day with PTR (when called*)	PM	Off Peak						On Peak						PTR Window 2-5 Hours		On Peak	Off Peak							
	AM	Off Peak				Off	PTR Window 2-4 Hours		On Peak						Off Peak									
Saturdays, Sundays, and Holidays	Off Peak																							

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Two Period Time of Use with Peak Time Rebate

Energy Charge

Off-Peak Period	4.771	¢ per kWh
On-Peak Period	14.071	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh
Peak Time Rebate* (when called)		
Credit at one of the following rates**:		
High	225.000	¢ per kWh
Mid	155.000	¢ per kWh
Low	80.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM												PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	
Standard Day Mon. - Fri.	Off Peak												On Peak			Off Peak								
Day with PTR (when called*)	Off Peak												PTR Window 2-5 Hours			Off Peak								
Saturdays, Sundays, and Holidays	Off Peak																							

Winter Hours (November 1 – April 30)

	AM												PM												
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11		
Standard Day Mon. - Fri.	Off Peak						On Peak						Off Peak			On Peak			Off Peak						
Day with PTR (when called*)	PM	Off Peak						On Peak						Off Peak			PTR Window 2-5 Hours			Off Peak					
	-or-																								
AM	Off Peak						PTR Window 2-4 Hours			Off Peak			On Peak			Off Peak									
Saturdays, Sundays, and Holidays	Off Peak																								

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.

SCHEDULE 6 (Continued)

MONTHLY RATE (Continued)

Three Period Time of Use with Peak Time Rebate

Energy Charge

Off-Peak Period	3.334	¢ per kWh
Mid-Peak Period	8.334	¢ per kWh
On-Peak Period	14.434	¢ per kWh
First 1,000 kWh block adjustment	(0.722)	¢ per kWh

Peak Time Rebate* (when called)

Credit at one of the following rates**:

High	225.000	¢ per kWh
Mid	155.000	¢ per kWh
Low	80.000	¢ per kWh

Summer Hours (May 1 – October 31)

	AM											PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak											Mid Peak	On Peak					Mid Peak	Off Peak				
Day with PTR (when called*)	Off Peak											Mid Peak	PTR Window 2-5 Hours					Mid Peak	Off Peak				
Saturdays, Sundays, and Holidays	Off Peak																						

Winter Hours (November 1 – April 30)

	AM											PM											
	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11
Standard Day Mon. - Fri.	Off Peak						On Peak					Mid Peak	On Peak					Mid Peak	Off Peak				
Day with PTR (when called*)	PM	Off Peak						On Peak					Mid Peak	PTR Window 2-5 Hours					Mid Peak	Off Peak			
	-or-																						
	AM	Off Peak						PTR Window 2-4 Hours					Mid Peak	On Peak					Mid Peak	Off Peak			
Saturdays, Sundays, and Holidays	Off Peak																						

* The Company will call Peak Time Rebate events only in Event Seasons. Events will not be called on Holidays. Customers pay energy charges based on a standard day, but are also eligible for a Peak Time Rebate.

** Determined by the Company upon enrollment.