

October 7, 2015

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-1166

Attn: Filing Center

**RE: Advice No. 15-013—Withdrawal of Schedule 37 and 38 Qualifying Facility Power Purchase Information**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) hereby amends its Tariff to withdraw Schedule 37, Avoided Cost Purchase from Qualifying Facilities of 10,000 KW or Less; and Schedule 38, Avoided Cost Purchase from Qualifying Facilities of Greater Than 10,000 KW.

PacifiCorp makes this filing consistent with direction provided by the Commission. The Company respectfully requests an effective date of November 8, 2015.

Additionally, this filing revises the Tariff Index, Schedule 135, and Schedule 136 to reflect the withdrawal of the Schedules herein described.

The Company hereby withdraws from the Tariff:

First Revision of Sheet No. 37-1	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
First Revision of Sheet No. 37-2	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Second Revision of Sheet No. 37-3	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Second Revision of Sheet No. 37-4	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Third Revision of Sheet No. 37-5	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Third Revision of Sheet No. 37-6	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Second Revision of Sheet No. 37-7	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
First Revision of Sheet No. 37-8	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW

First Revision of Sheet No. 37-9	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
First Revision of Sheet No. 37-10	Schedule 37	Avoided Cost Purchase from Qualifying Facilities of 10,000 KW
Original Sheet No. 38-1	Schedule 38	Avoided Cost Purchase from Qualifying Facilities of Greater than 10,000 KW
Original Sheet No. 38-2	Schedule 38	Avoided Cost Purchase from Qualifying Facilities of Greater than 10,000 KW
Original Sheet No. 38-3	Schedule 38	Avoided Cost Purchase from Qualifying Facilities of Greater than 10,000 KW
Original Sheet No. 38-4	Schedule 38	Avoided Cost Purchase from Qualifying Facilities of Greater than 10,000 KW
Original Sheet No. 38-5	Schedule 38	Avoided Cost Purchase from Qualifying Facilities of Greater than 10,000 KW

The Company hereby revises the following pages:  
Fourth Revision of Sheet No. INDEX-4

Index

Second Revision of Sheet No. 135-2	Schedule 135	Net Metering Service Optional for Qualifying Customers
First Revision of Sheet No. 136-4	Schedule 136	Net Metering Option Volumetric Incentive Pilot Optional for Qualifying Customers

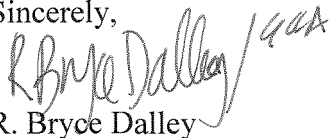
It is respectfully requested that all data requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

All other inquiries may be directed to Erin Apperson, Manager of Regulatory Affairs, at (503) 813-6642.

Sincerely,



R. Bryce Dalley  
Vice President, Regulation  
Enclosures

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**Schedule No.**

<b>OTHER</b>	
8	EEAST On-Bill Repayment Program
9	Residential Energy Efficiency Rider – Optional Weatherization Services – No New Service
10	Voluntary On-Bill Repayment Program
71	Energy Exchange Program (D)
73	Large Customer Curtailment Option (D)
115	Commercial and Industrial Energy Efficiency Retrofit Incentives – 20,000 Square Feet or Less– No New Service
116	Commercial and Industrial Energy Efficiency Retrofit Incentives– No New Service
125	Commercial and Industrial Energy Services– No New Service
135	Net Metering Service – Optional for Qualifying Consumers
136	Net Metering Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
137	Competitive Bid Option Volumetric Incentive Rate Pilot – Optional for Qualifying Customers
300	Charges as Defined by the Rules and Regulations
400	Special Contracts
600	ESS Charges

**Special Conditions (continued)**

5. When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is not subject to time-of-use rates are used to offset usage in an aggregated meter that is subject to time-of-use rates, energy credits shall be applied to usage in order of time-varying price with energy usage during the time of the highest price being offset first.
6. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be transferred to the Company's low-income assistance program at the Company's applicable average annual avoided cost rate. (C)  
(C)
7. Upon the customer-generator's request and with sixty (60) days notice to the Company, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering facility ("designated meter") with one or more meters ("aggregated meter") if the following conditions are met: (i) the aggregated meter is located on the customer-generator's premises or property that is contiguous to such premises; (ii) the electricity recorded by the designated meter and any aggregated meters is for the customer-generator's requirements; and (iii) the designated meter and the aggregated meter are served by the same primary feeder at the time of application. At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the aggregated meters to which Net Metering Energy credits are to be applied. Aggregated meters subject to the same rate schedule as the designated meter must be ranked above any other aggregated meters. A customer-generator may amend the rank order of the aggregated meters with at least 60 days advance notice before the next annual billing period.
8. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the company for purposes of safety and reliability.
9. A Net Metering facility installation shall be consistent with OAR 860-039-0020 and shall meet all applicable safety and performance standards established in the Oregon state building code.
10. Customer-generator must operate and maintain net metering facilities in compliance with Institute of Electrical and Electronics Engineers standards in OAR 860-039-0005(3)(j).
11. Except as provided for in OAR 860-039-0015, the customer-generator must install and maintain a manual disconnect switch that will disconnect the net metering facility from the Company's system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
12. The Company may disconnect the customer-generator's electric service at any time if the net metering facility must be physically disconnected for any reason.
13. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

(continued)

**NET METERING OPTION VOLUMETRIC INCENTIVE RATE PILOT  
OPTIONAL FOR QUALIFYING CUSTOMERS**

**Special Conditions**

1. Retail Electric Service Charges
  - a. For any billing period when Eligible System generation is less than consumer's Billing Period usage and the consumer has no unused Excess Generation credits, the Company will charge the consumer the appropriate monthly charges and all applicable charges for the net energy supplied by the Company.
  - b. For any billing period when Eligible System generation is greater than consumer's Billing Period usage, the Company will charge the consumer the appropriate monthly service charges and credit the amount of surplus eligible system generation as Excess Generation.
  - c. For any billing period where Eligible System generation is less than consumer's billing period usage and consumer has unused Excess Generation credits, the Company will offset consumer's Billing Period usage using consumer's uncompensated Excess Generation (if available). At the end of each Generation Year, consumer's Excess Generation balance is reset to zero.
  
2. Volumetric Incentive Rate Payments
  - a. For each Billing Period, the Company will pay the consumer a Volumetric Incentive Payment for Payable Generation not exceeding consumer's Billing Period usage. For any Billing Period where Eligible System generation is less than the consumer's Billing Period usage and consumer has unused Excess Generation credits, the Company will augment consumer's Payable Generation using consumer's uncompensated Excess Generation, up to consumer's Billing Period usage.
  - b. At the end of a Generation Year, any uncompensated Excess Generation credits will be reset to zero, and the Company will donate to the Company's low income assistance program the value of the uncompensated Excess Generation at the Company's applicable average annual avoided cost rate. (C)  
(C)
  
3. Consumer may assign Volumetric Incentive Rate payments to a single Qualifying Assignee. Changes to assignment may be made over the contract term. Payments will be made to the Qualifying Assignee within 45 days from the last day of the consumer's prior billing period. A \$25 setup fee shall be required for payment assignments and any subsequent re-assignments.
  
4. Unless otherwise assigned, the consumer may request that:
  - a. Payments be paid directly to the consumer within 45 days from the last day of the consumer's prior billing period, while the consumer will continue to receive a standard monthly bill for electricity purchased under the tariff; or
  - b. Payments for energy generated be netted against the consumer's standard monthly bill and the consumer receives or pays the resulting amount.

(continued)