

SHARON COOPER Direct (503) 595-3923 Sharon@mcd-law.com

May 21, 2015

VIA ELECTRONIC AND U.S. MAIL

PUC Filing Center
Public Utility Commission of Oregon
PO Box 1088
Salem, OR 97308-1088

Re: UM 1725 – In the Matter of IDAHO POWER COMPANY Application to Lower Standard Contract Eligibility Cap and to Reduce the Standard Contract Term

Attention Filing Center:

Idaho Power requests that the enclosed Errata – page 1 of Idaho Power Company's Application to Lower Standard Contract Eligibility Cap and to Reduce the Standard Contract Term be substituted for page 1 of the Company's original Application filed on April 24, 2015.

A copy of this filing has been served on all parties to Docket UM 1725 via electronic mail as indicated on the attached certificate of service.

Please contact this office with any questions.

Very truly yours,

Sharon Cooper Legal Assistant

Enclosures

cc: UM 1725 Service List

ERRATA PAGE 1 – REDLINED VERSION

IN THE MATTER OF IDAHO POWER
COMPANY'S APPLICATION TO LOWER
STANDARD CONTRACT ELIGIBILITY CAP AND
TO REDUCE THE STANDARD CONTRACT TERM

BEFORE THE PUBLIC UTILITY COMMISSION 1 OF OREGON 2 UM 3 4 APPLICATION TO LOWER STANDARD In the Matter of 5 CONTRACT ELIGIBILITY CAP AND TO REDUCE THE STANDARD CONTRACT 6 **IDAHO POWER COMPANY TERM** Application to Lower Standard Contract 7 Eligibility Cap and to Reduce the Standard Contract Term. 8 9 ١. INTRODUCTION 10 Pursuant to OAR 860-001-0400(2) and ORS 758.535(2) Idaho Power Company 11 ("Idaho Power") respectfully requests that the Public Utility Commission of Oregon 12 ("Commission") issue an order modifying the terms and conditions under which Idaho 13 Power enters into power purchase agreements with Qualifying Facilities ("QFs") pursuant 14 to the Public Utility Regulatory Policies Act of 1978 ("PURPA"). Specifically, Idaho Power 15 requests that the Commission: (1) Reduce the eligibility cap applicable to standard 16 contracts to 100 kilowatts ("kW") for wind and solar QFs; and (2) Reduce the contract term 17 from 20 years to two years for wind and solar all QF projects above 100 kW. 18 Idaho Power understands that the Commission has reaffirmed its decisions to set the 19 standard contract eligibility cap at 10 megawatts ("MW") and the contract term for all 20 resources at 20 years. However, since those decisions were issued, Idaho Power's 21 circumstances have changed significantly, requiring the Commission to revisit its earlier 22 conclusions—as they apply to Idaho Power Company. Specifically, since the issuance 23 of Order No. 14-058 in docket UM 1610, the PURPA generation on the Company's system 24 has nearly doubled. The Company has executed contracts for the purchase of 461 MW of 25

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ERRATA PAGE 1 – CLEAN VERSION

IN THE MATTER OF IDAHO POWER COMPANY'S APPLICATION TO LOWER STANDARD CONTRACT ELIGIBILITY CAP AND TO REDUCE THE STANDARD CONTRACT TERM

BEFORE THE PUBLIC UTILITY COMMISSION 1 OF OREGON 2 UM 3 4 APPLICATION TO LOWER STANDARD In the Matter of 5 CONTRACT ELIGIBILITY CAP AND TO REDUCE THE STANDARD CONTRACT 6 IDAHO POWER COMPANY TERM Application to Lower Standard Contract 7 Eligibility Cap and to Reduce the Standard Contract Term. 8 9 I. INTRODUCTION 10 Pursuant to OAR 860-001-0400(2) and ORS 758.535(2) Idaho Power Company 11 ("Idaho Power") respectfully requests that the Public Utility Commission of Oregon 12 ("Commission") issue an order modifying the terms and conditions under which Idaho 13 Power enters into power purchase agreements with Qualifying Facilities ("QFs") pursuant 14 to the Public Utility Regulatory Policies Act of 1978 ("PURPA"). Specifically, Idaho Power 15 requests that the Commission: (1) Reduce the eligibility cap applicable to standard 16 contracts to 100 kilowatts ("kW") for wind and solar QFs; and (2) Reduce the contract term 17 from 20 years to two years for wind and solar QF projects above 100 kW. 18 Idaho Power understands that the Commission has reaffirmed its decisions to set the 19 standard contract eligibility cap at 10 megawatts ("MW") and the contract term for all 20 resources at 20 years. However, since those decisions were issued, Idaho Power's 21 circumstances have changed significantly, requiring the Commission to revisit its earlier 22 conclusions—as they apply to Idaho Power Company. Specifically, since the issuance 23 of Order No. 14-058 in docket UM 1610, the PURPA generation on the Company's system 24 has nearly doubled. The Company has executed contracts for the purchase of 461 MW of 25

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CERTIFICATE OF SERVICE

I hereby certify that I served a true and correct copy of the foregoing document in Docket UM 1725 of the following named person(s) on the date indicated below by email addressed to said person(s) at his or her last-known address(es) indicated below:

Foley & Lardner LLP ShaoYing Mautner smautner@foley.com

Foley & Lardner LLP Kurt Rempe krempe@foley.com

Idaho Power Company Donovan E. Walker dwalker@idahopower.com

Pacific Power
Dustin T. Till
dustin.till@pacificorp.com

Portland General Electric Rob MacFarlane pge.opuc.filings@pgn.com

Public Utility Commission of Oregon Brittany Andrus brittany.andrus@state.or.us

Renewable Energy Coalition John Lowe jravenesanmarcos@yahoo.com

Dated: May 21, 2015

Foley & Lardner LLP
Thomas McCann Mullooly
tmullooly@foley.com

Idaho Power Company Christa Bearry cbearry@idahopower.com

Pacific Northwest Solar, LLP Ryan N. Meyer ryan.meyer@pacificnorthwestsolar.net

Pacificorp, dba Pacific Power Oregon Dockets oregondockets@pacificorp

Portland General Electric Denise Saunders denise.saunders@pgn.com

PUC Staff – Department of Justice Stephanie S Andrus stephanie.andrus@state.or.us

Sanger Law PC Irion A. Sanger irion@sanger-law.com

Sharon Cooper Legal Assistant