



Oregon

Kate Brown, Governor

Public Utility Commission

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Via Electronic Filing

OREGON PUBLIC UTILITY COMMISSION
ATTENTION: FILING CENTER
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**RE: Docket No. UE 296- In the Matter of PACIFICORP, dba
PACIFIC POWER, 2016 Transition Adjustment Mechanism.**

Attached for errata filing are two pages that replace Staff- Cross
Answering Redacted Testimony in UE 296 filed on August 3, 2015.

Dollar amount changes as follows:

Staff/200, Ordonez/2, line 9: "\$1.7 million" changed to "\$1.07 million"

Staff/200, Ordonez/10, line 11: "\$1.7 million" changed to "\$1.07 million"

/s/ Kay Barnes
Utility Program
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- 10) Modeling Avian Protection, and
- 11) Direct access.

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4 **Q. What are Staff's recommendations regarding the topics you have**
5 **referenced above?**

- 6 A. 1. BAA Nexus Modeling: Staff proposes an increased system-wide value of
7 inter-regional benefits of \$12.60 million, which represents \$4.2 million in
8 addition to the Company-proposed amount of \$8.4 million. The \$4.2 million is
9 on a system-wide basis and it is \$1.07 million on an Oregon-allocated basis.
10 The rationale for Staff's adjustment lies in the assumption that the increased
11 "dynamic transfer capability" (DTC) between PacifiCorp's BAAs is needed to
12 produce inter-regional exports to the CAISO.
- 13 2. EIM Within-Hour Benefits: Staff withdraws its adjustment presented in its
14 Opening Testimony. Staff learned through additional discovery that the new
15 performance paradigm featuring a 30-minute balancing market, on which the
16 Staff adjustment relied, is not yet in operation.
- 17 3. Day-Ahead and Real-Time Modeling: Staff continues to recommend that
18 the Commission not accept the Company-proposed change, which reduces
19 the Company's Oregon-allocated NPC by approximately \$8 million, until Staff
20 and other parties have had the opportunity to reasonably understand the
21 mechanics of the Company-proposed modeling, as well as the opportunity to
22 analyze GRID run variances and sensitivities to the Company-proposed
23 change. However, Staff recommends that instead of addressing its issues
24 through workshops before the next 2017 TAM, similar to the way in which

