

March 6, 2015

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

**RE: Advice No. 15-004—UE 267 Compliance Filing
Schedule 296—Transition Adjustment, Five-Year Cost of Service Opt-Out**

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. The Company requests an effective date of March 9, 2015.

Sixteenth Revision of Sheet No. INDEX-3		Table of Contents – Schedules
Twelfth Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
Original Sheet No. 296-1	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out
Original Sheet No. 296-2	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out
Original Sheet No. 296-3	Schedule 296	Transition Adjustment, Five-Year Cost of Service Opt-Out
First Revision of Sheet No. R21-9	Rule 21	General Rules and Regulations—Direct Access
First Revision of Sheet No. R21-10	Rule 21	General Rules and Regulations—Direct Access

The purpose of this filing is to implement new tariffs for a five-year cost of service opt-out program for qualifying direct access customers in compliance with Order No. 15-060 in docket UE 267.

Consistent with the Order No. 15-060, the election window for the five-year period beginning January 1 of the subsequent calendar year will commence based on the announcement date defined in OAR 860-038-0275. The first election window for this program will be November 15, 2015, with the five-year transition out of cost of service beginning January 1, 2016. The transition adjustments and customer opt-out charges for the five-year period beginning January 1, 2016, will be included in the compliance filing for the 2016 Transition Adjustment Mechanism.

Once a customer elects Schedule 296 and the five-year period has elapsed, the Company anticipates moving the customer to direct access delivery service schedules to be created, when necessary, as Schedules 830, 847 and 848. These schedules will be similar to the current Schedules 730, 747, and 748, with the exception that Base Supply Service charges will not be included.

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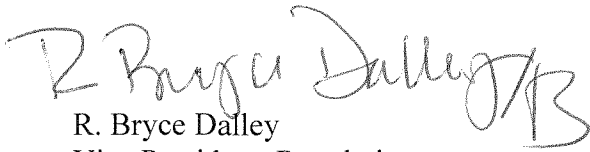
The Company respectfully requests that all data requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct questions about this filing to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

Sincerely,

A handwritten signature in cursive script that reads "R. Bryce Dalley" followed by a stylized monogram "RBD".

R. Bryce Dalley
Vice President, Regulation

Enclosures

Schedule No.

SUPPLY SERVICE	
200	Base Supply Service
201	Net Power Costs – Cost-Based Supply Service
210	Portfolio Time-of-Use Supply Service
211	Portfolio Renewable Usage Supply Service
212	Portfolio Fixed Renewable Energy– Supply Service
213	Portfolio Habitat Supply Service
215	Irrigation Time-of-Use Pilot Supply Service
220	Standard Offer Supply Service
230	Emergency Supply Service
247	Partial Requirements Supply Service
276R	Large General Service/Partial Requirements Service – Economic Replacement Power Rider Supply Service
ADJUSTMENTS	
80	Generation Investment Adjustment
90	Summary of Effective Rate Adjustments
91	Low Income Bill Payment Assistance Fund
93	Independent Evaluator Cost Adjustment
96	Property Sales Balancing Account Adjustment
97	Intervenor Funding Adjustment
98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act
101	Municipal Exaction Adjustment
103	Multnomah County Business Income Tax Recovery
199	Klamath Dam Removal Surcharges
202	Renewable Adjustment Clause – Supply Service Adjustment
203	Renewable Resource Deferral – Supply Service Adjustment
204	Oregon Solar Incentive Program Deferral – Supply Service Adjustment
205	TAM Adjustment for Other Revenues
206	Power Cost Adjustment Mechanism – Adjustment
270	Renewable Energy Rider – Optional
271	Energy Profiler Online – Optional
272	Renewable Energy Rider – Optional Bulk Purchase Option
290	Public Purpose Charge (3%)
294	Transition Adjustment
295	Transition Adjustment – Three-Year Cost of Service Opt-Out
296	Transition Adjustment – Five-Year Cost of Service Opt-Out
297	Energy Conservation Charge
299	Rate Mitigation Adjustment

(N)

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	93	94	96	97	98*	199	202	203	204	205	206	290	294*	295*	296*	297*	299	(N)	
4	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X	
5	X	X	X	X	X	X	X	X	X	X	X	X	X					X	X	
15	X	X	X	X		X	X	X	X	X	X	X	X	X	X			X	X	
23	X	X	X	X		X	X	X	X	X	X	X	X	X	X			X	X	
28	X	X	X	X		X	X	X	X	X	X	X	X	X	X			X	X	
30	X	X	X	X		X	X	X	X	X	X	X	X	X	X			X	X	
41	X	X	X	X		X	X	X	X	X	X	X	X	X	X			X	X	
47	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X	
48	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X			X	X	
50	X	X	X	X			X	X	X	X	X	X	X	X	X			X	X	
51	X	X	X	X			X	X	X	X	X	X	X	X	X			X	X	
52	X	X	X	X			X	X	X	X	X	X	X	X	X			X	X	
53	X	X	X	X			X	X	X	X	X	X	X	X	X			X	X	
54	X	X	X	X			X	X	X	X	X	X	X	X	X			X	X	
723	X	X	X	X		X	X			X	X	X	X	X	X			X	X	
728	X	X	X	X		X	X			X	X	X	X	X	X			X	X	
730	X	X	X	X		X	X			X	X	X	X	X	X	X		X	X	
741	X	X	X	X		X	X			X	X	X	X	X	X			X	X	
747	X	X	X	X	X	X	X			X	X	X	X	X	X	X		X	X	
748	X	X	X	X	X	X	X			X	X	X	X	X	X	X		X	X	
751	X	X	X	X			X			X	X	X	X	X	X			X	X	
752	X	X	X	X			X			X	X	X	X	X	X			X	X	
753	X	X	X	X			X			X	X	X	X	X	X			X	X	
754	X	X	X	X			X			X	X	X	X	X	X			X	X	(N)

*Not applicable to all consumers. See Schedule for details.

TRANSITION ADJUSTMENT
FIVE-YEAR COST OF SERVICE OPT-OUT

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to opt-out of the Company's Cost-Based Supply Service Schedule 201 for a five-year period and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate entity with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW.

Total Eligible Load

A total of 175 aMW will be accepted under this schedule.

Transition Adjustment

The Transition Adjustments for each five-year period are listed below by applicable enrollment period. At the end of the applicable five-year period, consumers who have elected this option will no longer be subject to Transition Adjustments.

The annual Transition Adjustment amounts are shown below for each Delivery Service rate schedule, by voltage level. Transition Adjustments are expressed on a cents per kilowatt-hour basis.

Consumer Opt-Out Charge

The Consumer Opt-Out Charge will be applicable for the five-year enrollment period. At the end of the applicable five-year period, consumers who have elected this option will no longer be subject to the Consumer Opt-Out Charge, Transition Adjustments or to charges in Schedule 200, Base Supply Service.

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule.

Return to Cost-Based Service

Consumers electing service under this schedule must give the Company not less than four years' notice to return to Standard Offer Service or Cost-Based Service as described in Section VII of Rule 21 of this tariff. If a Consumer gives notice to return within the five-year transition period, the Consumer Opt-Out Charge will cease to apply to that consumer after the date of the official notice; Transition Adjustments will continue to apply during the remainder of the applicable period.

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Notification of Transition Adjustment and Consumer Opt-Out Charges

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the Transition Adjustment and Consumer Opt-Out Charge for each eligible Delivery Service schedule shown on Schedule 201 for each applicable delivery voltage level for Nonresidential Consumers for the five-year period from January 1 of the calendar year subsequent to the announcement date. The Consumer Opt-Out Charge may be subject to later adjustments pursuant to commission-approved rate changes related to Schedule 200, Base Supply Service.

Balancing Account

The Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed \$250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through an adjustment schedule from all consumers eligible for direct access.

(continued)

**TRANSITION ADJUSTMENT
 FIVE-YEAR COST OF SERVICE OPT-OUT**

(N)

Adjustments for Consumers Electing This Option for Service Beginning January 1, 2016

The Monthly Billing will be the Transition Adjustments plus the Consumer Opt-Out Charge as specified below by Delivery Service Schedule.

Transition Adjustments (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016	-	-	-	-	-
2017	-	-	-	-	-
2018	-	-	-	-	-
2019	-	-	-	-	-
2020	-	-	-	-	-

Consumer Opt-Out Charge (cents/kWh)

	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016-2020	-	-	-	-	-

(N)

VI. Direct Access Service Election and Supplier Choice (continued)

F. DASR Processing Fee

The Company will assess a charge for processing DASRs, as specified in Schedule 600, if the DASR is accepted. This charge will be billed to the ESS.

VII. Standard Offer and Cost-Based Service

A. Consumer Authorization

Except in the case of a Nonresidential Consumer taking Emergency Default Service, the Company will not switch a Nonresidential Consumer from Direct Access to Standard Offer or Cost-Based Service, as applicable, or among the Company's Standard Offer Service rate options without the Consumer's written authorization or electronic authorization in a form acceptable to Company.

B. Form of Authorization

The written or electronic authorization must be in a format provided by the Company and shall include, at a minimum: (1) the Consumer's name, current account number and unique location identifier, if available; (2) the service address and the Consumer's mailing address; (3) the type of service and/or the Standard Offer Service rate option being purchased; (4) a designation of the Company as the new supplier; (5) the Consumer's choice of Billing Services; (6) identification and explanation of any nonrecurring charges associated with the Consumer's decision to take service from the Company; (7) a statement that the Consumer is authorized to make the change and authorizes the Company to provide service; and (8) the Consumer's signature or electronic authorization, and title.

C. Implementation

1. The request for Standard Offer or Cost-Based Service will be subject to all Tariffs for new Company service, including applicable deposit provisions stated in Rule 9.
2. The Consumer must give the Company at least five business days notice before the date it wishes to switch to default Standard Offer Service. Additional notice periods may apply to other Standard Offer Service rate options as set forth in this Tariff.
3. A Consumer receiving Standard Offer or Direct Access Service may return to Cost-Based Service only by complying with the returning service requirements stated in Schedule 201. If the Company receives a request for Cost-Based Service from a Consumer ineligible for such service under this Rule, then the Company will notify the Consumer of its ineligibility and request a new authorization from the Consumer for Standard Offer Service.
4. A Consumer receiving Direct Access Service under the Five-Year Cost of Service Opt-Out must give the Company not less than four years' notice to return to Standard Offer Service or Cost-Based Service. Such notices will be binding. The return to Standard Offer or Cost-Based Service will begin on January 1 of the calendar year following the end of the four-year period.

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(N)

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VII. Standard Offer and Cost-Based Service (continued)

C. Implementation (continued)

5. Requests for Standard Offer Service that require a meter change by the Company may be served using existing acceptable metering equipment. Billing for such Consumers will be based on load profiles specified by the Company until standard metering equipment is installed. Consumers seeking Standard Offer Service will receive the same priority for changes in standard metering equipment as other Consumers. (T)
6. If the change date does not coincide with the Company's established meter reading schedule, the Consumer will pay to the Company the applicable charge for off-cycle meter reading specified in Schedule 300. The Company will provide the option to Consumers of switching on a date that coincides with the Company's established meter reading schedule. (T)
7. The Company and the Consumer may, by mutual agreement, agree to a different date for the service changes requested by the Consumer. (T)
8. The Company will notify the Consumer's EES within 5 business days of the day that a Consumer requests Standard Offer or Cost Based Service. (T)

D. Processing Fee

The Company will assess a charge to the Consumer for processing a request for Standard Offer or Cost-Based Service, as specified in Schedule 300.

VIII. ESS Notice of Discontinuance and Disconnection

- A. In order to terminate service to a Consumer, an ESS must notify the Company at least 10 business days in advance of the proposed termination date, or if the Consumer has waived its right to the full notice period, the ESS must notify the Company of the planned termination at the same time it notifies the Consumer. The notice to the Company must include: (1) the Consumer's name, account number, service location and, if applicable, the unique location identifier; (2) the earliest date for discontinuance; (3) necessary information applicable to the transfer of the Consumer's service; and (4) the reasons for discontinuance.
- B. If a Consumer has failed to pay past due regulated charges, the Company retains all rights under OAR 860-021-0305, et seq. to disconnect or under OAR 860-021-0200 et seq. to refuse to offer service without a deposit.

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