



**NORTHWEST PIPELINE LLC**  
P.O. Box 58900  
Salt Lake City, UT 84158-0900  
Phone: (801) 584-6864  
FAX: (801) 584-7764

August 23, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, D.C. 20426

**Re: Northwest Pipeline LLC**  
Docket No. RP18-\_\_\_\_\_

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (Commission or FERC), Northwest Pipeline LLC (Northwest) tenders for filing and acceptance the following tariff sheets as part of its FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff):

Title Sheet  
Tenth Revised Sheet No. 395  
Tenth Revised Sheet No. 399-A

Northwest also submits revised tariff records from its Tariff, Original Volume Non-Conforming Service and Negotiated Rate Agreements:

Tariff Record 10 (Version 10.0.0)  
Tariff Record 10.A.1.2 (Version 0.0.1)

***Statement of Nature, Reasons and Basis for the Filing***

Northwest proposes to make the following housekeeping changes:

1. Update the Title Sheet with the Name of Northwest's New Director. In compliance with 18 CFR § 154.102(d)(2), with the retirement of Laren Gertsch, Northwest proposes to update the title sheet of its Tariff with the name and contact information of David J. Madsen, the new Director of Business Development & Regulatory Affairs.
2. Update the List of Non-conforming Service Agreements. Northwest proposes to revise the list of non-conforming service agreements in its Tariff as follows:

- a. Sheet No. 395 - remove Avista Corporation Agreement No. 100314. The service agreement was restated and no longer contains non-conforming provisions.
  - b. Sheet No. 399-A - remove Snohomish County PUD No. 1 Agreement No. 130980. The service agreement terminates on August 31, 2018.
3. Update Tariff Records Related to Avista Corporation Agreement No. 100314. Consistent with the change above, Northwest proposes to update the Index of Non-Conforming Service Agreements and remove the service agreement from its Tariff Original Volume Non-Conforming Service and Negotiated Rate Agreements.

#### ***Filings Pending Before the Commission***

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

#### ***Effective Date and Waiver Request***

Northwest hereby moves that the proposed Tariff sheets and records be made effective October 1, 2018, or at the end of any suspension period which may be imposed by the Commission. Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

#### ***Procedural Matters***

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff .xml filing package, containing the following items:

- Proposed and marked tariff sheets (Fifth Revised Volume No. 1);
- Proposed and marked tariff records to be included in Original Volume Non-Conforming Service and Negotiated Rate Agreements, and
- Transmittal letter.

#### ***Service and Communications***

In compliance with 18 CFR § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

Ms. Kimberly D. Bose  
August 23, 2018  
Page 3 of 3

All communications regarding this filing should be served by e-mail to:

David J. Madsen  
Director, Business Development and  
Regulatory Affairs  
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Salt Lake City, Utah 84158-0900  
dave.madsen@williams.com

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Senior Counsel  
(801) 584-6326  
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P.O. Box 58900  
Salt Lake City, Utah 84158-0900  
stewart.merrick@williams.com

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief; that the paper and electronic versions of the submitted tariff sheets contain the same information; and that he possesses full power and authority to sign this filing.

Respectfully submitted,

**NORTHWEST PIPELINE LLC**

*David J. Madsen*  
Director, Business Development &  
Regulatory Affairs

Enclosures

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

FERC GAS TARIFF

FIFTH REVISED VOLUME NO. 1

(Superseding Fourth Revised Volume No. 1)

Of

NORTHWEST PIPELINE LLC

Filed with

FEDERAL ENERGY REGULATORY COMMISSION

Communications concerning this Tariff should be sent to:

David J. Madsen~~Laren Gertsch~~, Director,

~~-Business Development &~~

Regulatory Affairs~~Rates & Tariffs~~

Northwest Pipeline LLC

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~~laren.gertsch@williams.com~~

NON-CONFORMING SERVICE AGREEMENTS

The following Service Agreements contain one or more currently effective provisions that differ materially from the Forms of Service Agreements contained in this Tariff.

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
Avista Corporation (No. 100010)	TF-1	07/31/91 10/16/14 (1)	11/19/14
<del>Avista Corporation (No. 100314)</del>	<del>TF-2</del>	<del>05/01/95 07/09/12 (1)</del>	<del>10/02/12</del>
Cascade Natural Gas Corporation (No. 100304)	TF-2	04/01/94 03/31/16 (1)	04/21/16
Cascade Natural Gas Corporation (No. 141193)	TF-2	03/31/16	04/21/16
PacifiCorp (No. 129875)	TF-1	08/01/01 11/12/07	07/21/08
Chevron U.S.A. Inc. (No. 137680)	TF-1	09/23/09	09/30/09
Citadel Energy Marketing LLC (No. 141319)	TF-1	07/18/16	11/15/16
Citadel Energy Marketing LLC (No. 141322)	TF-1	07/18/16	11/15/16
Citadel Energy Marketing LLC (No. 141323)	TF-1	07/18/16	11/15/16
City of Enumclaw (No. 100012)	TF-1	07/31/91 07/17/07	07/21/08
Cross Timbers Energy Services, Inc. (No. 139366)	TF-1	12/20/11	06/29/12

(1) Amendment incorporates the non-conforming provisions.

NON-CONFORMING SERVICE AGREEMENTS (Continued)

Name of Shipper/Agreement No.	Rate Schedule	Agreement/ Amendment Date	Date Filed
Puget Sound Energy, Inc. (No. 100056)	TF-1	12/09/14	01/05/15
Puget Sound Energy, Inc. (No. 100313)	TF-2	03/25/11 09/23/11	10/24/11
Puget Sound Energy, Inc. (No. 135434)	TF-1	03/05/07 03/10/09 (2)	05/01/09
Puget Sound Energy, Inc. (No. 140415)	TF-1	06/26/14	11/19/14
Puget Sound Energy, Inc. (No. 140766)	TF-1	04/22/15	09/21/15
Puget Sound Energy, Inc. (No. 140910)	TF-1	10/13/15	10/28/15
Shell Energy North America (US), LP (No. 134510)	TF-2	05/01/06	05/05/06
Shell Energy North America (US), LP (No. 137104)	TF-1	09/23/09	09/30/09
<del>Snohomish County PUD No. 1 (No. 130980)</del>	<del>TF-1</del>	<del>04/13/01 11/29/06 (2)</del>	<del>12/08/06</del>
Southwest Gas Corporation (No. 100048)	TF-1	06/01/91 02/12/08	07/21/08

~~(1) Amendment incorporates the non-conforming provisions.~~

(2) Original Service Agreement, as amended, was restated in the revised Form of Service Agreement format on the listed date.

**NON-CONFORMING SERVICE AGREEMENTS**  
**Entered Into or Modified After May 24, 2010**

**INDEX**

<u>Agreements</u>	<u>Tariff Record</u>
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Avista Corporation.....	10.A.1
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Contract No. 138587.....	10.N.1.1
Contract No. 140964.....	10.N.1.2
P .....	10.P
Puget Sound Energy, Inc.....	10.P.1
Contract No. 100313.....	10.P.1.1
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Contract No. 100056.....	10.P.1.3

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	Contract No. 140910.....	10.P.1.5
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	WPX Energy Marketing, LLC.....	10.W.1
	Contract No. 138172.....	10.W.1.1
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X	.....	
Y	.....	
Z	.....	



RESERVED FOR FUTURE USE

~~Rate Schedule TF-2 Service Agreement Amendment~~

~~Contract No. 100314~~

~~Dated July 09, 2012, Effective November 01, 2017~~

~~THIS AMENDMENT by and between Northwest Pipeline GP (Transporter) and Avista Corporation (Shipper) is made and entered into on July 09, 2012.~~

~~WHEREAS:~~

~~A—Transporter and Shipper are parties to that certain Rate Schedule TF-2 Service Agreement dated July 3, 2012 and assigned Contract No. 100314 (Agreement)~~

~~B—Transporter and Shipper desire to amend the Agreement to: (1) realign the following MDDOs on the Coeur d'Alene Lateral: 550 Dth/d to the Kellogg Delivery Meter; 20 Dth/d to the Page Mine Delivery Meter; 61 Dth/d from the Smelterville Delivery Meter; 106 Dth/d from the Pinehurst Delivery Meter; 285 Dth/d from the Coeur d'Alene East Delivery Meter; 118 Dth/d from the Coeur d'Alene West Delivery Meter along with corresponding modifications to the non-conforming provisions relating to the Primary Term End Date on Exhibit B and (2) remove the delivery pressure conditions associated with the Kellogg Delivery Meter.~~

~~THEREFORE, in consideration of the premises and mutual covenants set forth herein, Transporter and Shipper agree as follows:~~

- ~~1. As of the effective date set forth thereon, the Exhibit A attached hereto supercedes and replaces the previously effective Exhibit A to the Agreement.~~
- ~~2. The additional exhibits noted on the attached Exhibit A as applicable to the Agreement, if any, also are attached hereto and, as of the effective dates set forth thereon, supercede and replace any previously effective corresponding exhibits to the Agreement.~~

~~IN WITNESS WHEREOF, Transporter and Shipper have executed this Amendment as of the date first set forth above.~~

~~Avista Corporation~~

~~By: /S/~~

~~Name: ERIC SCOTT~~

~~Title: Manager Natural Gas~~

~~Northwest Pipeline GP~~

~~By: /S/~~

~~Name: MIKE RASMUSON~~

~~Title: MANAGER NWP MARKETING SERVICES~~

~~EXHIBIT A~~

~~Dated July 09, 2012, Effective November 01, 2017  
 to the  
 Rate Schedule TF-2 Service Agreement  
 (Contract No. 100314)  
 between Northwest Pipeline GP  
 and Avista Corporation~~

~~SERVICE DETAILS~~

- ~~1. Transportation Contract Demand: 91,200 Dth per day~~
- ~~2. Annual Contract Quantity: 2,906,266 Dth~~
- ~~3. Monthly Billing Quantity: 7,962 Dth~~
- ~~4. Primary Receipt Point:~~

<del>Point-ID</del>	<del>Name</del>	<del>Maximum Daily Quantity (Dth)</del>
<del>235</del>	<del>JACKSON PRAIRIE RECEIPT</del>	<del>91,200</del>
<del>Total</del>		<del>91,200</del>

- ~~5. Primary Delivery Point(s):~~

<del>Point-ID</del>	<del>Name</del>	<del>Maximum Daily Delivery Obligation (Dth)</del>	<del>Delivery Pressure (psig)</del>
<del>188</del>	<del>STANFIELD DELIVERY</del>	<del>6,510</del>	<del>450</del>
<del>204</del>	<del>GOLDENDALE</del>	<del>430</del>	<del>150</del>
<del>212</del>	<del>STEVENSON #2</del>	<del>40</del>	<del>150</del>
<del>375</del>	<del>CONNELL</del>	<del>1,930</del>	<del>150</del>
<del>377</del>	<del>LIND</del>	<del>170</del>	<del>120</del>
<del>379</del>	<del>RITZVILLE</del>	<del>400</del>	<del>150</del>
<del>380</del>	<del>KEYSTONE</del>	<del>100</del>	<del>150</del>
<del>381</del>	<del>SPRAGUE</del>	<del>60</del>	<del>125</del>

382 CHENEY (MEDICAL LAKE)	1,600	200
383 SPOKANE WEST	10,300	250
385 SPOKANE MEAD	37,938	350
403 MCGUIRE	1,778	150
404 POST FALLS	1,062	150
409 WARDEN	180	150
416 ENDICOTT	140	150
417 COLFAX	2,482	125
418 PALOUSE/ALBION	190	125
419 PULLMAN	3,600	150
420 MOSCOW	1,878	150
421 COLTON	70	125
422 UNIONTOWN	50	125
423 GENESEE	60	150
424 LEWISTON W.	5,600	150
425 LEWISTON E.	4,000	150
426 LEWISTON PFI	2,500	150
522 COEUR D'ALENE W.	2,200	150
523 COEUR D'ALENE E. (HAYDEN)	2,800	150
524 PINEHURST	150	150
525 PAGE MINE	20	150
527 SMELTERVILLE	130	200
528 KELLOGG	1,000	200
718 NINE MILE FALLS	15,662	375
<b>Total</b>	<b>105,000</b>	

~~Specified conditions for Delivery Pressure, pursuant to Section 2.4 of the General Terms and Conditions: None~~

~~6. Recourse or Discounted Recourse Transportation Rates:~~

~~a. Reservation Charge (per Dth of Monthly Billing Quantity):~~

~~Maximum Base Tariff Rate~~

~~b. Volumetric Charge (per Dth):~~

~~Maximum Base Tariff Rate~~

~~c. Rate Discount Conditions Consistent with Section 3.3 of Rate Schedule~~

~~TF-2:~~  
~~Not Applicable~~

~~7. Transportation Term:~~

~~a. Primary Term Begin Date:  
May 01, 1995~~

~~b. Primary Term End Date:  
November 01, 2017~~

~~c. Evergreen Provision:  
Yes, grandfathered unilateral evergreen under Section 14.3 of Rate Schedule TF-2~~

~~8. Regulatory Authorization: 18 CFR 284.223~~

~~9. Additional Exhibits:~~

~~Exhibit B Yes, dated July 09, 2012~~

~~Exhibit C No~~

~~Exhibit D No~~

~~Exhibit E No~~

**EXHIBIT B**

~~Dated July 09, 2012, Effective November 01, 2017,  
subject to Commission acceptance  
to the  
Rate Schedule TF 2 Service Agreement  
(Contract No. 100314)  
between Northwest Pipeline GP  
and Avista Corporation~~

**NON-CONFORMING PROVISIONS**

**~~Moscow Capacity~~**

~~As part of a settlement between Transporter and Shipper, Transporter agrees to install the necessary facilities ("New Facilities") to support 11,900 Dth/d on the Moscow lateral by no later than October 31, 2017. Until such time as the New Facilities are installed, the Parties agree to temporarily reduce Shipper's contractual rights of 4,500 Dth/d of MDDOs at the Moscow Delivery Point under Contract No. 100314 to 1,878 Dth/d of MDDOs by realigning 2,622 Dth/d of MDDOs from the Moscow Delivery Point to the Connell and Colfax Delivery Points by 1,000 Dth/d and 1,622 Dth/d, respectively in order to ensure that Transporter is able to meet its firm service commitments to Shipper.~~

~~Transporter will provide notice to Shipper at least fifteen days prior to the in-service date of the New Facilities and such notice shall state the in-service date of the New Facilities. On such in-service date, Shipper and Transporter shall effectuate the realignment of 2,622 Dth/d of MDDOs from the Connell and Colfax Delivery Points by the above stated quantities back to the Moscow Delivery Point to restore Shipper's contractual rights under Contract No. 100314 to 4,500 Dth/d of MDDOs and combined contractual rights on Contract Nos. 100010 and 100314 to 11,900 Dth/d of MDDOs at the Moscow Delivery Point.~~

**~~FERC Approval~~**

~~If the Commission rejects the non-conforming provisions related to the Moscow Capacity and/or the Moscow Settlement filed under Contract No. 100010, or accepts such provisions with conditions unacceptable to either Party, the Parties will attempt to negotiate in good faith to achieve replacement provisions that will place each of the Parties in substantially the same position as if the Commission accepted such provisions. In such case, the Parties agree that Contract No. 100314 as restated and/or amended (with the exception of any provisions rejected by the Commission) will remain in full force and effect, until the Commission accepts the mutually agreed upon replacement provisions, unless otherwise agreed to by the Parties.~~

**Primary Term End Dates**

Pursuant to Section 11.7 of the General Terms and Conditions of Transporter's Tariff, Transporter and Shipper have mutually agreed to extend a portion of the capacity under this Agreement. The table below presents the various Primary Term End Dates associated with the capacity on this Agreement. The Primary Term End Date on Exhibit A reflects the longest term of capacity under this Agreement.

	<b>Base Agreement</b>	<b>End Date 10/31/2016</b>	<b>End Date 11/01/2017</b>
<b>Contract Demand</b>			
Mainline	91,200	84,900	6,300
<b>Total</b>	<b>91,200</b>	<b>84,900</b>	<b>6,300</b>
<b>Receipt Points</b>			
Jackson Prairie	91,200	84,900	6,300
<b>Total Receipt Points</b>	<b>91,200</b>	<b>84,900</b>	<b>6,300</b>
<b>Delivery Points</b>			
Stanfield Delivery	6,510	6,510	-
Goldendale	430	430	-
Stevenson #2	10	10	-
Connell	1,930	1,930	-
Lind	170	170	-
Ritzville	400	400	-
Keystone	100	100	-
Sprague	60	60	-
Cheney (Medical Lake)	1,600	1,600	-
Spokane West	10,300	10,300	-
Spokane Mead	37,938	37,938	-
Meguire	1,778	1,778	-
Post Falls	1,062	1,062	-
Warden	180	180	-
Endicott	140	140	-
Colfax	2,482	2,482	-
Palouse/Albion	190	190	-

Pullman	3,600	3,600	-	
Moscow	1,878	1,878	-	
Colton	70	70	-	
Uniontown	50	50	-	
Genesee	60	60	-	
Lewiston W.	5,600	5,600	-	-
Lewiston E.	4,000	4,000	-	-
Lewiston PFI	2,500	2,500	-	-
Coeur D'Alene W.	2,200	-	2,200	-
Coeur D'Alene E. (Hayden)	2,800	-	2,800	-
Pinehurst	150	-	150	-
Page Mine	20	-	20	
Smelterville	130	-	130	
Kellogg	1,000	-	1,000	
Nine Mile Falls	15,662	14,709	953	
-	-	-	-	
<b>Total Delivery Points</b>	<b>105,000</b>	<b>97,747</b>	<b>7,253</b>	

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

FERC GAS TARIFF

FIFTH REVISED VOLUME NO. 1

(Superseding Fourth Revised Volume No. 1)

Of

NORTHWEST PIPELINE LLC

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Communications concerning this Tariff should be sent to:

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Business Development &  
Regulatory Affairs  
Northwest Pipeline LLC  
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RESERVED FOR FUTURE USE