



NORTHWEST PIPELINE LLC
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November 19, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Northwest Pipeline LLC
Docket No. RP20-_____

Dear Ms. Bose:

Pursuant to Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission or FERC”), Northwest Pipeline LLC (“Northwest”) hereby tenders for filing and acceptance the following tariff sheets as part of its FERC Gas Tariff (“Tariff”) Fifth Revised Volume No. 1:

Tenth Revised Sheet No. 5
Fifteenth Revised Sheet No. 5-B
Eighth Revised Sheet No. 5-C

Eighth Revised Sheet No. 7
Eighth Revised Sheet No. 8-A
Sixth Revised Sheet No. 9

Purpose

The purpose of this filing is to update Northwest’s rates, which are daily reservation/demand rates computed on the basis of 365 days per year, to be computed on the basis of 366 days for the upcoming leap year.

Statement of Nature, Reasons and Basis for the Filing

Northwest’s current daily reservation/demand rates are based on a year with 365 days. Since 2020 is a leap year, Northwest is filing revised tariff sheets to reflect daily reservation/demand rates to be effective for calendar year 2020 that are computed on the basis of 366 days.¹ The proposed 2020 daily leap year rates are based upon the daily reservation/demand rates approved by the Commission in Docket No. RP17-346.

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

¹ Northwest’s Tariff provides that, “All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days”. See Footnote 4 on the Statement of Rates Applicable Rate Schedule TF-1.

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Effective Date and Waiver Request

Northwest respectfully requests that the tariff records filed herein be made effective January 1, 2020. Northwest also requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing.

Procedural Matters

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff.xml filing package that contains the following items:

- proposed and marked tariff sheets; and
- transmittal letter.

Service and Communications

In compliance with 18 CFR § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

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Regulatory Affairs
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The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief and he possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

David J. Madsen

Director, Business Development &
Regulatory Affairs

Enclosures

STATEMENT OF RATES
 Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5) Reservation (Large Customer)		
System-Wide	.00000	.39033 .38926
25 Year Evergreen Exp.	.00000	.32039 .31951
Volumetric (2) (Large Customer)		
System-Wide	.00832	.00832
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.39865
Rate Schedule TF-2 (4) (5) Reservation	.00000	.39033 .38926
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.39865
Annual Overrun	.00832	.39865
Rate Schedule TI-1 (2) Volumetric (7)	.00832	.39865
Rate Schedule TFL-1 (4) (5) Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2) Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement Nos. 140053 and 143077 are subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions. The effective annual incremental facility charge for the South Seattle Delivery Lateral Expansion Project is \$3,097,543, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of ~~\$0.132810~~.13245 per Dth. The effective annual incremental facility charge for the North Seattle Lateral Upgrade Project is \$10,389,958, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of ~~\$0.181770~~.18127 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate during the indicated months or calendar years as follows:

(Dollars per Dth)

Year	Rate	Year	Rate	Year	Rate
2018	\$0.09855	2021	\$0.08194	2023	\$0.07199
2019	\$0.09189	2022	\$0.07696	2024	\$0.06680
2020	\$0.08667				

January 1, 2025 - March 31, 2025 \$0.06552

STATEMENT OF RATES (Continued)

Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 25-Year Evergreen Expansion maximum base tariff reservation rate is comprised of ~~\$0.316030~~0.31517 for transmission costs and ~~\$0.004360~~0.00435 for storage costs. The System-Wide maximum base tariff reservation rate for Rate Schedule TF-1 and the maximum base tariff reservation rate for Rate Schedule TF-2 are comprised of ~~\$0.385970~~0.38492 for transmission costs and ~~\$0.004360~~0.00435 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.015620 .01558
Expansion Shipper	0.00000	0.040560 .04045
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.003480 .00347
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.015620 .01558
Expansion Shipper	0.00000	0.040560 .04045
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.003480 .00347
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00224

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.025870 .02580
Capacity Demand Charge (2)	0.00000	0.003310 .00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.025870 .02580
Storage Capacity Charge (2)	0.00000	0.003310 .00330
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386
Rate Schedule LS-2I		
Volumetric	0.00000	0.00662
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year, except that rates for leap years are computed on the basis of 366 days.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-3F and LD-4I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-3F (3)		
Demand Charge (2)	0.00000	0.025870 .02580
Capacity Demand Charge (2)	0.00000	0.003310 .00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.025870 .02580
Storage Capacity Charge (2)	0.00000	0.003310 .00330
Liquefaction Charge (4)	0.90855	0.90855
Vaporization Charge	0.03386	0.03386
Rate Schedule LD-4I		
Volumetric Charge	0.00000	0.78872
Liquefaction Charge (4)	0.90855	0.90855

Footnotes

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- (4) The Liquefaction Charge will be trued-up annually pursuant to Section 14.20 of the General Terms and Conditions.

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 (Dollars per Dth)

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Rate Schedule TI-1 (2) Volumetric (7)	.00832	.39865
Rate Schedule TFL-1 (4) (5) Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2) Volumetric	-	-

STATEMENT OF RATES (Continued)

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Footnotes (Continued)

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2020	\$0.08667				

January 1, 2025 - March 31, 2025 \$0.06552

STATEMENT OF RATES (Continued)

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Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

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STATEMENT OF RATES (Continued)

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Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
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Pre-Expansion Shipper	0.00000	0.01558
Expansion Shipper	0.00000	0.04045
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.00347
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.01558
Expansion Shipper	0.00000	0.04045
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00057
Expansion Shipper	0.00000	0.00347
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00224

Footnotes

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Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.02580
Capacity Demand Charge (2)	0.00000	0.00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.02580
Storage Capacity Charge (2)	0.00000	0.00330
Liquefaction	0.90855	0.90855
Vaporization	0.03386	0.03386
Rate Schedule LS-2I		
Volumetric	0.00000	0.00662
Liquefaction	0.90855	0.90855
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STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-3F and LD-4I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-3F (3)		
Demand Charge (2)	0.00000	0.02580
Capacity Demand Charge (2)	0.00000	0.00330
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.02580
Storage Capacity Charge (2)	0.00000	0.00330
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- (4) The Liquefaction Charge will be trued-up annually pursuant to Section 14.20 of the General Terms and Conditions.