



NORTHWEST PIPELINE LLC
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Houston, Texas 77251-1396
713-215-2000

November 10, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Reference: Northwest Pipeline LLC
NAESB Filing
Docket No. RP22-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Commission the following revised tariff records related to the North American Energy Standards Board (“NAESB”) standards in its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Version	Description	Title
4.0.0	Fourth Revised Sheet No. 202	General Terms and Conditions – Definitions
8.0.0	Eighth Revised Sheet No. 279	General Terms and Conditions – NAESB WGQ Standards and Electronic Communications
8.0.0	Eighth Revised Sheet No. 279-B	General Terms and Conditions – NAESB WGQ Standards and Electronic Communications
9.0.0	Ninth Revised Sheet No. 279-C	General Terms and Conditions – NAESB WGQ Standards and Electronic Communications

The tariff records are proposed to be effective on June 1, 2022.

Statement of Nature, Reasons, and Basis for the Filing

The purpose of this filing is to: (i) comply with Order No. 587-Z issued July 15, 2021, in Docket No. RM96-1-042¹ by submitting proposed tariff records to incorporate Version 3.2 of the NAESB

¹ Standards for Business Practices of Interstate Natural Gas Pipelines, Order No. 587-Z, 176 FERC ¶ 61,015 (2021)(“Order”).

Wholesale Gas Quadrant's ("WGQ") consensus standards, and (ii) seek renewal of a previously granted extension of time to implement electronic data interchange and electronic delivery mechanism ("EDI/EDM") data sets that have not currently been implemented by Northwest. In the Order, the Commission adopted Version 3.2 of the consensus industry standards, with certain enumerated exceptions, promulgated by NAESB's WGQ.² The Order requires pipelines to file tariff records reflecting the changed standards by November 12, 2021, with an effective date of June 1, 2022.³

New and Deleted Reference Standards

To achieve compliance with the Order with respect to the NAESB WGQ's Version 3.2 standards, Northwest is submitting revised tariff records that reflect the following additions and deletions of the following standards reflected in its Tariff in General Terms and Conditions ("GT&C") Section 26.1 NAESB WGQ Business Practice Standards:

New and Deleted NAESB WGQ Standards

New NAESB WGQ Standards:

- 3.3.27
- 4.3.107, 4.3.108, 4.3.109, 4.3.110
- 10.3.28, 10.3.29

New Definitions:

- 10.2.39

Deleted NAESB WGQ Standards:

- 4.3.61
- 4.3.83

In addition, Northwest has updated Section 1 of the General Terms and Conditions of the Tariff ("GT&C") to reflect the revisions to NAESB WGQ's Standards 1.3.14, which removes references to the term "gigacalories" and add the term "gigajoules" to be consistent with the standard quantity for nominations, confirmations, and scheduling in Mexico.

Renewal of EDI/EDM Extension of Time

In the Order, the Commission indicates it will continue its practice of requiring pipelines to seek renewal of previously granted waivers or extensions of time for each version of the standards the Commission adopts.⁴ In a letter order dated August 3, 2009, the Commission granted Northwest an extension of time to implement NAESB WGQ's Version 1.8 electronic data interchange and

² Order at P 1.

³ Order at P 25.

⁴ Order at P 27(2)(c).

electronic delivery mechanism data sets within 90 days following the receipt of a bona fide request to make them available.⁵ In addition, Northwest’s compliance filings to implement NAESB WGQ Versions 1.9, 2.0, 3.0 and 3.1, the Commission again granted the same 90 day extension of time.⁶ Because the continuation of the extension of time is not automatic with the adoption of a new version of the standards, Northwest requests that the Commission renew the extension of time granted to Northwest in the previous orders with respect to the adoption of Version 3.2 of the standards. The number of data sets utilized by Northwest’s customers or other parties continues to be limited and the resources required to develop, test and implement new or revised data sets is significant. To date, Northwest has not received a request to implement any of the data sets subject to the extension of time. The 90 day extension is requested to provide adequate time to develop and implement system changes following such a request. If circumstances allow for a request to be implemented sooner than 90 days following the request, Northwest will do so.

Currently, recognition of the 90 day extension of time is included in Section 26.2 of the GT&C of the Tariff. If the Commission continues to grant to Northwest a 90 day extension of time for Version 3.2, no change to Section 26.2 is necessary with respect to the amount of time granted to develop a standard upon receiving a request.

In addition, the Order requires that if pipelines are requesting an extension of time or a waiver, the pipeline must include a table in its transmittal letter identifying the standard for which the waiver or extension of time was granted, and the docket or order citation to the proceeding in which it was granted.⁷ In accordance with that decision, Northwest submits the following table:

NAESB WGQ Standard	Type	Citation	NAESB WGQ Version
0.4.1, 0.4.2, 0.4.3	Extension of time	RP09-607 133 FERC ¶ 61,096 RP13-102 RP16-577 RP19-951	Version 1.8 Version 1.9 Version 2.0 Version 3.0 Version 3.1
2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.12, 2.4.13, 2.4.14, 2.4.15, 2.4.16, 2.4.17, 2.4.18			
3.4.1, 3.4.2, 3.4.3, 3.4.4			
5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23			

Northwest continues to include a reference to these NAESB WGQ Standards for which it has previously been granted an extension of time, following the suggestion in the “Sample Tariff

⁵ See *Northwest Pipeline GP*, Docket No. RP09-607-000, Letter Order dated August 3, 2009; *Standards for Business Practices for Interstate Natural Gas Pipelines*, Order No. 587-U, FERC Stats. & Regs. ¶ 31,307 at (2010).

⁶ See *Standards for Business Practices of Natural Gas Pipelines*, 133 FERC 61,096 (2010) (see P 36.); *Northwest Pipeline GP*, Docket No. RP13-102-000 and RP13-102-002, Letter Order dated November 29, 2012; *Eastern Shore Natural Gas Company, et al.*, 154 FERC 61,250 (2016); *Northwest Pipeline LLC*, Docket No. RP19-591-000, Letter Order dated July 29, 2019.

⁷ Order at P 27(3).

Record” published by the Commission, at the end of Section 26.1 of the GT&C. Section 26.1 contains a list of the data sets, as identified in the table above, that have not been developed by Northwest as a result of the extensions of time that have previously been granted by the Commission. In the event that the Commission does not continue to grant the extensions of time to implement the standards as it has previously done, Northwest will file to modify this section in compliance with Commission requirements.

Filings Pending Before the Commission

In compliance with Section 154.204(f) of the Commission’s regulations, Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest hereby requests that the proposed tariff records submitted herein be made effective June 1, 2022. In accordance with the provisions of Section 154.7(a)(9) of the Commission’s regulations, in the event the Commission elects to accept and suspend the tariff records for a minimal period, Northwest moves to place such tariff records into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission’s regulations, the following material is submitted herewith:

An eTariff.xml filing package, filed as a zip (compressed) file, containing:

- (1) The tariff records in RTF format with metadata attached;
- (2) A transmittal letter in PDF format;
- (3) A clean version of the tariff records in PDF format for publishing in eLibrary;
- (4) A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- (5) A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission’s regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest’s main office at 2800 Post Oak Boulevard in Houston, Texas. In addition, in compliance with Section 154.7(b) of the Commission’s regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest’s customers and upon interested state regulatory commissions.

Ms. Kimberly D. Bose
November 10, 2021
Page 5 of 5

All communications regarding this filing should be served by e-mail to:

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The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC



Manager, Rates & Regulatory

Enclosures

GENERAL TERMS AND CONDITIONS (Continued)

1. DEFINITIONS (Continued)

Contract Demand: For the purposes of the General Terms and Conditions of this Tariff, the term "Contract Demand" is used generically to represent all or any combination of the following terms, as applicable: "CD," "Transportation Contract Demand," "Storage Demand" and "Storage Capacity."

Cubic Foot: The volume of gas which occupies one cubic foot of space when held at a base temperature of sixty degrees Fahrenheit (60 F) and a base pressure of 14.73 psia.

Dekatherm ("Dth"): "The standard quantity for nominations, confirmation and scheduling is dekatherms per gas day in the United States, gigajoules per gas day in Canada and gigajoules per gas day in Mexico. (For reference 1 dekatherm = 1,000,000 Btu's and 1 gigajoule = 1,000,000,000 joules.) For commercial purposes, the standard conversion factor between dekatherms and gigajoules is 1.055056 gigajoules per dekatherm. The standard Btu is the International Btu, which is also called the Btu(IT); the standard joule is the joule specified in the SI system of units." NAESB WGQ Standard 1.3.14. For purposes of this Tariff and associated Service Agreements, MMBtu and Dth are synonymous.

Designated Lateral: A receipt or delivery lateral designated by Transporter and authorized by the Commission to be utilized solely for transportation of Natural Gas under Rate Schedules TFL-1 and TIL-1. Each Designated Lateral will be identified on the Statement of Rates on Sheet No. 5.

Designated Site: An Internet address designated by Transporter or Service Requester for informational postings and the receipt or delivery of electronic data transactions. Transporter's Designated Site may be its Internet web site containing informational postings and access to Northwest Passage and/or its Internet site used for conducting EDI transactions.

Elapsed-Prorated-Scheduled Quantity: "Elapsed-prorated-scheduled quantity means that portion of the scheduled quantity that would have theoretically flowed up to the effective time of the intraday nomination being confirmed, based upon a cumulative uniform hourly quantity for each nomination period affected." NAESB WGQ Standard 1.2.12.

Electronic Data Interchange (EDI): The transfer of information between Transporter's and Service Requester's Designated Sites using NAESB approved standard data sets developed and maintained by the American National Standards Institute's (ANSI) Accredited Standards Committee X12 (ASC X12). EDI data exchange is governed by an executed Trading Partner Agreement between Transporter and Service Requester.

Electronic Delivery Mechanism (EDM): The computer technology model which allows all parties sending and receiving data to accept a Transmission Control Protocol/Internet Protocol (TCP/IP) using Point to Point Protocol (PPP) connection. At a minimum, sending and receiving parties should

GENERAL TERMS AND CONDITIONS
(Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS

26.1 NAESB WGQ Business Practice Standards.

Transporter has adopted all of the business practices and electronic communications standards, NAESB Wholesale Gas Quadrant (WGQ) Version 3.2, which are required by the Commission in 18 CFR, Section 284.12 (a), as amended from time to time, in accordance with Order No. 587, et al.

NAESB has granted to Transporter a limited self executing waiver to reproduce all or portions of the copyright protected language from the North American Energy Standards Board (NAESB) Standards listed below. With respect to each reproduced standard, Transporter incorporates the following: © 1996 - 2017 NAESB, all rights reserved.

Transporter specifically incorporates by reference the following NAESB WGQ Version 3.2 standards, definitions, and data sets, by reference:

Additional Standards:

General

Definition:
0.2.5

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed

Standards:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets:
0.4.2, 0.4.3

Location Data Download:

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

GENERAL TERMS AND CONDITIONS (Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS (Continued)

Invoicing Related Standards

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11,
3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19,
3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9,
4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17,
4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23,
4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32,
4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42,
4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50,
4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, , 4.3.62,
4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79,
4.3.80, 4.3.81, 4.3.82, , 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89,
4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97,
4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105,
4.3.106, 4.3.107, 4.3.108, 4.3.109, 4.3.110

Capacity Release Related Standards

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11,
5.3.12, 5.3.13, 5.3.14, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20,
5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29,
5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38,
5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49,
5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.55, 5.3.56, 5.3.57, 5.3.58,
5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66,
5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

GENERAL TERMS AND CONDITIONS (Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS (Continued)

Capacity Release Related Standards (Continued)

Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23,
5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8,
10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15,
10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22,
10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29,
10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36,
10.2.37, 10.2.38, 10.2.39

Internet Electronic Transport Related Standards

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9,
10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17,
10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24,
10.3.25, 10.3.26, 10.3.27, 10.3.28, 10.3.29

Standards for which Waiver or Extension of Time to Comply have been granted:

Waiver: None

Extension of Time:

0.4.1, 0.4.2, 0.4.3

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9,
2.4.10, 2.4.11, 2.4.17, 2.4.18

3.4.1, 3.4.2, 3.4.3, 3.4.4

5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23

GENERAL TERMS AND CONDITIONS (Continued)

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GENERAL TERMS AND CONDITIONS
(Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS

26.1 NAESB WGQ Business Practice Standards.

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Transporter specifically incorporates by reference the following NAESB WGQ Version ~~3-13.2~~ standards, definitions, and data sets, by reference:

Additional Standards:

General

Definition:
0.2.5

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness

Standards:
0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed

Standards:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Data Sets:
0.4.2, 0.4.3

Location Data Download:

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

GENERAL TERMS AND CONDITIONS (Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS (Continued)

Invoicing Related Standards

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11,
3.3.12, 3.3.13, 3.3.14, 3.3.15, 3.3.16, 3.3.17, 3.3.18, 3.3.19,
3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Sets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9,
4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17,
4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23,
4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32,
4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42,
4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50,
4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, ~~4.3.61~~,
4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78,
4.3.79, 4.3.80, 4.3.81, 4.3.82, ~~4.3.83~~, 4.3.84, 4.3.85, 4.3.86,
4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95,
4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103,
4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.109, 4.3.110

Capacity Release Related Standards

Definitions:

5.2.1, 5.2.2, 5.2.3, 5.2.4, 5.2.5

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11,
5.3.12, 5.3.13, 5.3.14, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20,
5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29,
5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38,
5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49,
5.3.50, 5.3.51, 5.3.52, 5.3.53, 5.3.55, 5.3.56, 5.3.57, 5.3.58,
5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66,
5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

GENERAL TERMS AND CONDITIONS (Continued)

26. NAESB WGQ STANDARDS AND ELECTRONIC COMMUNICATIONS (Continued)

Capacity Release Related Standards (Continued)

Data Sets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23,
5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8,
10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15,
10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22,
10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29,
10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36,
10.2.37, 10.2.38, 10.2.39

Internet Electronic Transport Related Standards

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9,
10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17,
10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24,
10.3.25, 10.3.26, 10.3.27, 10.3.28, 10.3.29

Standards for which Waiver or Extension of Time to Comply have been granted:

Waiver: None

Extension of Time:

0.4.1, 0.4.2, 0.4.3

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9,
2.4.10, 2.4.11, 2.4.17, 2.4.18

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5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23