



**NORTHWEST PIPELINE LLC**  
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August 30, 2018

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Northwest Pipeline LLC**  
Docket No. RP17-346-\_\_\_\_  
Compliance Filing to Place Phase 2 Settlement Rates Into Effect

Dear Ms. Bose:

Northwest Pipeline LLC (Northwest) hereby submits for filing with the Federal Energy Regulatory Commission (Commission) pursuant to section 4 of the Natural Gas Act (NGA),<sup>1</sup> and Part 154 of the Commission's Regulations,<sup>2</sup> the following revised tariff records as part of Northwest's FERC Gas Tariff, Fifth Revised Volume No. 1 (Tariff):

Ninth Revised Sheet No. 5  
Seventh Revised Sheet No. 5-C  
Seventh Revised Sheet No. 5-D  
Sixth Revised Sheet No. 6

Third Revised Sheet No. 16  
Fourth Revised Sheet No. 302-C  
Fourth Revised Sheet No. 303-A

***Statement of Nature, Reasons and Basis for the Filing***

On January 23, 2017, in the above referenced docket, Northwest filed a petition for approval of a Stipulation and Settlement Agreement (Settlement). Article III of the Settlement established Phase 1 Rates to become effective January 1, 2018, and Phase 2 Rates to become effective October 1, 2018.

In an order dated August 18, 2017 (Settlement Order), the Commission approved the Settlement and directed Northwest to file tariff records consistent with the *pro forma* tariff records included in the Settlement, to be effective January 1, 2018.<sup>3</sup> On November 28, 2017, in compliance with the Settlement Order, Northwest filed tariff records implementing the rates (Phase 1 Rates) identified in Appendix B of the Settlement (November 28 Filing).<sup>4</sup> On January 3, 2018, Northwest

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<sup>1</sup> 15 U.S.C. § 717c (2018).

<sup>2</sup> 18 C.F.R. Part 154 (2018).

<sup>3</sup> *Northwest Pipeline LLC*, 160 F.E.R.C. ¶ 61,008 (2017).

<sup>4</sup> See Letter filed in Docket No. RP17-346-001 on November 28, 2017. Approved by Letter Order dated December 19, 2017.

submitted an additional filing to update rates for its DEX-1 and PAL rate schedules that were inadvertently omitted in the November 28 Filing.<sup>5</sup>

In the instant filing, Northwest submits for acceptance tariff records proposing to implement the Settlement rates (Phase 2 Rates) consistent with those identified in Appendix C of the Settlement, to be effective October 1, 2018.

As mentioned in the Settlement, Phase 2 Rates are a result of the roll-in of the TF-1 (15-Year Evergreen) contracts that expire on September 30, 2018. With the roll-in of the TF-1 (15-Year Evergreen) contracts, the TF-1 (15-Year Evergreen) label becomes obsolete. Northwest proposes to remove from its Tariff all references to the 15-Year Evergreen Expansion.

### ***Waiver Requests and Effective Date***

Northwest requests that the Commission grant any waivers it may deem necessary for the acceptance of this filing. Northwest requests an effective date of October 1, 2018, for the proposed tariff records included in this filing.

### ***Procedural Matters***

Pursuant to the applicable provisions in Section 154 of the Commission's regulations, Northwest submits an eTariff.xml filing package that contains the following items:

- proposed tariff records;
- marked tariff records; and
- transmittal letter.

### ***Service and Communications***

In compliance with 18 C.F.R. § 154.7(b), Northwest certifies that copies of this filing have been served electronically upon Northwest's customers and upon interested state regulatory commissions, as well as all persons on the service lists compiled by the Secretary for Docket Nos. RP17-346-000, *et al.* All communications regarding this filing should be served by e-mail to:

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Director, Business Development &  
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<sup>5</sup> See Letter filed in Docket No. RP17-346-002 on January 3, 2018. Approved by Letter Order dated January 30, 2018.

Ms. Kimberly D. Bose

August 30, 2018

Page 3 of 3

The undersigned certifies that the contents of this filing are true and correct to the best of his knowledge and belief; that the electronic versions of the submitted tariff records contain the same information; and that he possesses full power and authority to sign this filing.

Respectfully submitted,

Northwest Pipeline LLC

*David J. Madsen*

Director, Business Development &  
Regulatory Affairs

Enclosures

STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.39033294
<del>15 Year Evergreen Exp.</del>	<del>.00000</del>	<del>.35077</del>
25 Year Evergreen Exp.	.00000	.3203993
Volumetric (2)		
(Large Customer)		
System-Wide	.00832	.00832
<del>15 Year Evergreen Exp.</del>	<del>.00832</del>	<del>.00832</del>
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.3986540126
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.39033294
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.3986540126
Annual Overrun	.00832	.3986540126
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832	.3986540126
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the ~~15-Year and~~ 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the ~~15-Year and~~ 25-Year Evergreen Expansion maximum base tariff reservation rates ~~isare~~ comprised of ~~\$0.34641 and~~ \$0.3160357 for transmission costs ~~and \$0.00436 and~~ \$0.00436 for storage costs, ~~respectively~~. The System-Wide maximum base tariff reservation rates for Rate Schedule TF-1 and the maximum base tariff reservation rates for Rate Schedule TF-2 are comprised of \$0.38597858 for transmission costs and \$0.00436 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (5) Rates for Rate Schedules TF-1, TF-2 and TFL-1 are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The reservation rate is the comparable volumetric bid reservation charge applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (6) For Rate Schedule TF-1 (Small Customer), the Maximum Base Tariff Rate is comprised of \$0.68529 for transmission costs and \$0.00898 for storage costs. Transporter will not schedule gas for delivery to a Small Customer subject to this Rate Schedule TF-1 under any transportation Service Agreement (excluding its Rate Schedule TF-2 Service Agreement at Plymouth held at the time of storage service unbundling in RP93-5) unless such Small Customer has scheduled its full Contract Demand for firm service under its Rate Schedule TF-1 (Small Customer) Service Agreement(s) for that day.
- (7) Rate Schedule TI-1 maximum base tariff volumetric rate is comprised of \$0.39~~403664~~ for transmission costs and \$0.00462 for storage costs.
- (8) Applicable to Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 pursuant to Section 15.5 of the General Terms and Conditions.
- (9) The Unauthorized Overrun Charge per Dth is the greater of \$10 or 150 percent of the highest midpoint price at NW Wyo. Pool, NW s. of Green River, Stanfield Ore., NW Can. Bdr. (Sumas), Kern River Opal, or El Paso Bondad as reflected in the Daily Price Survey published in "Gas Daily."

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules DEX-1 and PAL

(Dollars per Dth)

Type of Rate	Base Tariff Rate (1), (3)	
	Minimum	Maximum
Rate Schedule DEX-1 (2), (4)		
Deferred Exchange	.00000	<del>.3986540126</del>
Rate Schedule PAL		
Park and Loan	.00000	<del>.3986540126</del>

Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) ACA surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.
- (3) To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.
- (4) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14, except as provided in Section 4 of Rate Schedule DEX-1.

RATE SCHEDULE TF-1  
Firm Transportation

1. AVAILABILITY

This Rate Schedule is available as provided herein and incorporates the General Terms and Conditions to any party (hereinafter called "Shipper") for the transportation of natural gas by Transporter through Transporter's mainline transmission system under the following conditions:

(a) Shipper desires firm service and Transporter has available capacity to render such firm service for Shipper. If at the time service is requested under this Rate Schedule, Transporter does not have capacity to receive firm transportation gas at the receipt point(s) requested for redelivery at the delivery point(s) requested, Transporter shall offer to receive firm transportation gas at other receipt point(s) where capacity may be available to enable redelivery at the delivery point(s) requested;

(b) Transporter can commence the service contemplated without need for construction of any additional pipeline facilities, except facilities for which a facilities agreement has been entered into between Transporter and Shipper pursuant to Section 21 or 29 of the General Terms and Conditions of this Tariff; and

(c) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule.

As used in this Rate Schedule, Transporter's mainline transmission system does not include Designated Laterals.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability. This Rate Schedule shall apply to gas transported by Transporter for Shipper pursuant to the executed Service Agreement for service under this Rate Schedule for TF-1 (Large Customer) and TF-1 (Small Customer) service. The Service Agreement will specify the customer category, i.e., whether the Shipper is a Large Customer or Small Customer and, if the Shipper is an incremental expansion customer, whether the Shipper is a Columbia Gorge Expansion customer, ~~a 15-Year Evergreen Expansion customer~~ or a 25-Year Evergreen Expansion customer.



FORM OF RATE SCHEDULE TF-1 SERVICE AGREEMENT  
(Continued)

[Base Contract Version]

EXHIBIT A (Continued)

- b. Incremental Expansion Customer: [No]  
(or)  
[Yes, Columbia Gorge Expansion]  
(or)  
~~[Yes, 15-Year Evergreen Expansion]~~  
~~(or)~~  
[Yes, 25-Year Evergreen Expansion]

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD):

[Maximum Base Tariff Rate, plus applicable surcharges]

(or discounted rate(s) using one or more of the following options, as many times as needed)

[[ $\$$ \_\_\_\_, plus applicable surcharges] (or) [\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges][.] (or) [from [date] through [date]].

(or)

[Not Applicable] (for use when Customer Category is Small Customer)

- b. Volumetric Charge (per Dth): [Maximum Base Tariff Rate, plus applicable surcharges]  
(or)  
[ $\$$ \_\_\_\_, plus applicable surcharges]
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): [None]  
(or)  
[Maximum]  
(or)  
[ $\$$ \_\_\_\_]
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: [Not Applicable] (or) [(Description)]
- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: [Not Applicable] (or) [[During the Negotiated Rates Period as outlined on Exhibit D of the agreement, subsections a. through d. above will not apply] (and/or) [(Description)]]

FORM OF RATE SCHEDULE TF-1 SERVICE AGREEMENT  
(Continued)

[Temporary Capacity Release Replacement Contract Version]

EXHIBIT A (Continued)

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: [No]  
(or)  
[Yes, Columbia Gorge Expansion]  
(or)  
~~[Yes, 15-Year Evergreen Expansion]~~  
~~(or)~~  
[Yes, 25-Year Evergreen Expansion]

5. Transportation Rates:

[Use the version of a.[1], a.[2], a.[3], or a.[4] that applies.]

a.[1] Awarded Reservation Charge (per Dth of CD):  
[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges] (or)  
[\_\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges]  
(or)

a.[2] Awarded Volumetric Bid Reservation Charge (per Dth):  
[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges] (or)  
[\_\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges]  
(or)  
[[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges], (or) [ \_\_\_\_ % of Maximum  
Base Tariff Rate, plus applicable surcharges] and an amount  
pursuant to Section 3.3(c) of Rate Schedule TF-1 using a minimum  
average load factor volumetric commitment of \_\_\_\_%]  
(or)

a.[3] Awarded Index-Based Rate Charge (per Dth of CD):  
[(Index-Based Rate reference 1 multiplier)\*(Index-Based Rate  
index reference 1) (+ or -) (Index-Based Rate reference 2  
multiplier)\*(Index-Based Rate reference 2) (+ or -) (Index-Based  
Rate formula variable), plus applicable surcharges.

Index-Based Rate Floor: (Insert dollars and cents value not less  
than Transporter's minimum reservation rate that is the lowest  
rate acceptable to Releasing Shipper.)

Index-Based Rate Default: (Insert non-biddable rate, not less  
than the rate floor, to be used for invoicing purposes when the

STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate(1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.39033
25 Year Evergreen Exp.	.00000	.32039
Volumetric (2)		
(Large Customer)		
System-Wide	.00832	.00832
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.39865
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.39033
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.39865
Annual Overrun	.00832	.39865
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832	.39865
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (4) All reservation rates are daily rates computed on the basis of 365 days per year, except that such rates for leap years are computed on the basis of 366 days.

For Rate Schedule TF-1, the 25-Year Evergreen Expansion reservation and volumetric rates apply to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements. The System-Wide reservation and volumetric rates apply to Shippers receiving service under all other Rate Schedule TF-1 service agreements.

For Rate Schedule TF-1, the 25-Year Evergreen Expansion maximum base tariff reservation rate is comprised of \$0.31603 for transmission costs and \$0.00436 for storage costs. The System-Wide maximum base tariff reservation rate for Rate Schedule TF-1 and the maximum base tariff reservation rate for Rate Schedule TF-2 are comprised of \$0.38597 for transmission costs and \$0.00436 for storage costs.

For Rate Schedule TF-1 (Large Customer), the maximum base tariff volumetric rates applicable to Shippers receiving service under Rate Schedule TF-1 Evergreen Expansion service agreements are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs. The maximum base tariff volumetric rates for all other services under Rate Schedule TF-1 (Large Customer) and for services under Rate Schedule TF-2 are comprised of \$0.00806 for transmission costs and \$0.00026 for storage costs.

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

(Dollars per Dth)

Footnotes (Continued)

- (5) Rates for Rate Schedules TF-1, TF-2 and TFL-1 are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The reservation rate is the comparable volumetric bid reservation charge applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.
- (6) For Rate Schedule TF-1 (Small Customer), the Maximum Base Tariff Rate is comprised of \$0.68529 for transmission costs and \$0.00898 for storage costs. Transporter will not schedule gas for delivery to a Small Customer subject to this Rate Schedule TF-1 under any transportation Service Agreement (excluding its Rate Schedule TF-2 Service Agreement at Plymouth held at the time of storage service unbundling in RP93-5) unless such Small Customer has scheduled its full Contract Demand for firm service under its Rate Schedule TF-1 (Small Customer) Service Agreement(s) for that day.
- (7) Rate Schedule TI-1 maximum base tariff volumetric rate is comprised of \$0.39403 for transmission costs and \$0.00462 for storage costs.
- (8) Applicable to Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 pursuant to Section 15.5 of the General Terms and Conditions.
- (9) The Unauthorized Overrun Charge per Dth is the greater of \$10 or 150 percent of the highest midpoint price at NW Wyo. Pool, NW s. of Green River, Stanfield Ore., NW Can. Bdr. (Sumas), Kern River Opal, or El Paso Bondad as reflected in the Daily Price Survey published in "Gas Daily."

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules DEX-1 and PAL

(Dollars per Dth)

Type of Rate	Base Tariff Rate (1), (3)	
	Minimum	Maximum
Rate Schedule DEX-1 (2), (4)		
Deferred Exchange	.00000	.39865
Rate Schedule PAL		
Park and Loan	.00000	.39865

Footnotes

- (1) Rate excludes surcharges approved by the Commission.
- (2) ACA surcharge may be applicable. Section 16 of the General Terms and Conditions describes the basis and applicability of the ACA surcharge.
- (3) To the extent Transporter discounts the maximum currently effective tariff rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.
- (4) Shippers receiving service under this rate schedule are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14, except as provided in Section 4 of Rate Schedule DEX-1.

RATE SCHEDULE TF-1  
Firm Transportation

1. AVAILABILITY

This Rate Schedule is available as provided herein and incorporates the General Terms and Conditions to any party (hereinafter called "Shipper") for the transportation of natural gas by Transporter through Transporter's mainline transmission system under the following conditions:

(a) Shipper desires firm service and Transporter has available capacity to render such firm service for Shipper. If at the time service is requested under this Rate Schedule, Transporter does not have capacity to receive firm transportation gas at the receipt point(s) requested for redelivery at the delivery point(s) requested, Transporter shall offer to receive firm transportation gas at other receipt point(s) where capacity may be available to enable redelivery at the delivery point(s) requested;

(b) Transporter can commence the service contemplated without need for construction of any additional pipeline facilities, except facilities for which a facilities agreement has been entered into between Transporter and Shipper pursuant to Section 21 or 29 of the General Terms and Conditions of this Tariff; and

(c) Shipper and Transporter have executed a Service Agreement for service under this Rate Schedule.

As used in this Rate Schedule, Transporter's mainline transmission system does not include Designated Laterals.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1 Applicability. This Rate Schedule shall apply to gas transported by Transporter for Shipper pursuant to the executed Service Agreement for service under this Rate Schedule for TF-1 (Large Customer) and TF-1 (Small Customer) service. The Service Agreement will specify the customer category, i.e., whether the Shipper is a Large Customer or Small Customer and, if the Shipper is an incremental expansion customer, whether the Shipper is a Columbia Gorge Expansion customer or a 25-Year Evergreen Expansion customer.

FORM OF RATE SCHEDULE TF-1 SERVICE AGREEMENT  
(Continued)

[Base Contract Version]

EXHIBIT A (Continued)

- b. Incremental Expansion Customer: [No] (or)  
[Yes, Columbia Gorge Expansion] (or)  
[Yes, 25-Year Evergreen Expansion]

5. Recourse, Discounted Recourse, or Negotiated Rate Transportation Rates:

(Negotiated Rates are on Exhibit D if attached.)

- a. Reservation Charge (per Dth of CD):

[Maximum Base Tariff Rate, plus applicable surcharges]

(or discounted rate(s) using one or more of the following options, as many times as needed)

[[ \$\_\_\_\_\_, plus applicable surcharges] (or) [\_\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges][.] (or) [from [date] through [date]].

(or)

[Not Applicable] (for use when Customer Category is Small Customer)

- b. Volumetric Charge (per Dth): [Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[ \$\_\_\_\_\_, plus applicable surcharges]
- c. Additional Facility Reservation Surcharge Pursuant to Section 3.4 of Rate Schedule TF-1 (per Dth of CD): [None] (or)  
[Maximum] (or)  
[ \$\_\_\_\_\_ ]
- d. Rate Discount Conditions Consistent with Section 3.5 of Rate Schedule TF-1: [Not Applicable] (or) [(Description)]
- e. Negotiated Rate Conditions Consistent with Section 3.7 of Rate Schedule TF-1: [Not Applicable] (or) [[During the Negotiated Rates Period as outlined on Exhibit D of the agreement, subsections a. through d. above will not apply] (and/or) [(Description)]]



FORM OF RATE SCHEDULE TF-1 SERVICE AGREEMENT  
(Continued)

[Temporary Capacity Release Replacement Contract Version]

EXHIBIT A (Continued)

4. Customer Category:

a. Large Customer

b. Incremental Expansion Customer: [No]  
(or)  
[Yes, Columbia Gorge Expansion]  
(or)  
[Yes, 25-Year Evergreen Expansion]

5. Transportation Rates:

[Use the version of a.[1], a.[2], a.[3], or a.[4] that applies.]

a.[1] Awarded Reservation Charge (per Dth of CD):  
[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges] (or)  
[\_\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges]  
(or)

a.[2] Awarded Volumetric Bid Reservation Charge (per Dth):  
[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges] (or)  
[\_\_\_\_\_% of Maximum Base Tariff Rate, plus applicable surcharges]  
(or)  
[[Maximum Base Tariff Rate, plus applicable surcharges] (or)  
[\$\_\_\_\_\_, plus applicable surcharges], (or) [ \_\_\_\_ % of Maximum  
Base Tariff Rate, plus applicable surcharges] and an amount  
pursuant to Section 3.3(c) of Rate Schedule TF-1 using a minimum  
average load factor volumetric commitment of \_\_\_\_%]  
(or)

a.[3] Awarded Index-Based Rate Charge (per Dth of CD):  
[(Index-Based Rate reference 1 multiplier)\*(Index-Based Rate  
index reference 1) (+ or -) (Index-Based Rate reference 2  
multiplier)\*(Index-Based Rate reference 2) (+ or -) (Index-Based  
Rate formula variable), plus applicable surcharges.

Index-Based Rate Floor: (Insert dollars and cents value not less  
than Transporter's minimum reservation rate that is the lowest  
rate acceptable to Releasing Shipper.)

Index-Based Rate Default: (Insert non-biddable rate, not less  
than the rate floor, to be used for invoicing purposes when the