



NORTHWEST PIPELINE LLC
2800 Post Oak Boulevard (77056)
P.O. Box 1396
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713-215-2000

November 11, 2022

Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

Re: Northwest Pipeline LLC
2022 Housekeeping Filing
Docket No. RP23-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Federal Energy Regulatory Commission’s (“Commission”) regulations thereunder, Northwest Pipeline LLC (“Northwest”) hereby submits for filing with the Commission the following revised tariff records to its FERC Gas Tariff, Fifth Revised Volume No. 1 (“Tariff”):

Version	Description	Title
3.0.0	Third Revised Sheet No. 106	Rate Schedule TF-2 – Overrun Credits
4.0.0	Fourth Revised Sheet No. 136	Rate Schedule TFL-1 Rates and Monthly Charges
4.0.0	Fourth Revised Sheet No. 235	GT&C – Deliveries and Imbalances
4.0.0	Fourth Revised Sheet No. 273-A	GT&C – Storage Revenue Crediting
3.0.0	Third Revised Sheet No. 273-B	GT&C – Storage Revenue Crediting
4.0.0	Fourth Revised Sheet No. 299	GT&C – Sales of Excess Gas

The tariff records are proposed to be effective on December 12, 2022.

Statement of Nature, Reasons and Basis for the Filing

The purpose of the instant filing is to make minor revisions to the crediting provisions and to make miscellaneous housekeeping changes to the Tariff, as more fully described herein.

1. Northwest proposes the following changes to its crediting provisions to improve consistency in their language and clarify their calculation and distribution methods:
 - (a) In Rate Schedule TF-2, Section 8.4 – Crediting of Annual Overrun Charges – Exclusion, Northwest proposes to add language to clarify that credits will not be distributed to shippers that received an annual overrun charge penalty.

- (b) In Rate Schedule TF-2, Section 8.5 – Crediting of Annual Overrun Charges – Distribution Method; General Terms & Conditions (“GT&C”), Section 24.3 of Clay Basin Storage Service Revenue Crediting – Distribution Method; and GT&C, Section 32.2 of Sales of Excess Gas – Revenue Crediting, Northwest proposes to simplify and improve the consistency of their language.
2. Northwest proposes to revise GT&C Sections 24.1, 24.2, and 24.4 under Clay Basin Storage Service Revenue Crediting to update Questar Pipeline Company to MountainWest Pipeline, LLC following an acquisition.
 3. Northwest proposes to update Sheet Nos. 136 and 235 for spacing format errors.

Filings Pending Before the Commission

In compliance with 18 CFR § 154.204(f), Northwest states that it has no other tariff filings pending before the Commission that may significantly impact this filing.

Effective Date and Waiver Request

Northwest requests that the proposed tariff records submitted herein be made effective December 12, 2022. In accordance with the provisions of Section 154.7(a)(9) of the Commission’s regulations, in the event the Commission elects to accept and suspend the tariff records for a minimal period, Northwest moves to place such tariff records into effect at the end of the applicable suspension period.

Materials Submitted Herewith

In accordance with Section 154.7(a)(1) of the Commission’s regulations, the following material is submitted herewith:

An eTariff .xml filing package, filed as a zip (compressed) file, containing:

- The tariff records in RTF format with metadata attached;
- A transmittal letter in PDF format;
- A clean version of the tariff records in PDF format for publishing in eLibrary;
- A marked version of the tariff records in accordance with Section 154.201(a) of the regulations; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

Posting and Certification of Service

In accordance with the provisions of Section 154.2(d) of the Commission’s regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Northwest’s main office at 2800 Post Oak Boulevard in Houston, Texas. In addition,

Ms. Kimberly D. Bose
November 11, 2022
Page 3 of 3

in compliance with Section 154.7(b) of the Commission's regulations, Northwest certifies that copies of this filing will be served electronically upon Northwest's customers and upon interested state regulatory commissions.

All communications regarding this filing should be served by e-mail to:

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The undersigned certifies that the contents of this filing are true and correct to the best of her knowledge and belief; that the paper and electronic versions of the submitted tariff records contain the same information; and that she possesses full power and authority to sign this filing.

Respectfully submitted,

NORTHWEST PIPELINE LLC

Bela Patel
Manager, Rates & Regulatory

Enclosures

RATE SCHEDULE TF-2
Firm Redelivery Transportation
(Continued)

8. CREDITING OF ANNUAL OVERRUN CHARGES

8.1 General. To the extent that Transporter receives annual overrun charges as specified in Section 3.5 associated with services provided under this Rate Schedule, Transporter shall credit one hundred (100) percent of such revenues to its eligible firm transportation Shippers as further described below.

8.2 Applicability. Revenue credits from Annual Overrun Charges received by Transporter shall be provided to Transporter's Rate Schedules TF-1 (Large Customers) and TF-2 Shippers (applicable firm Shippers), excluding Shippers receiving service at a discounted firm transportation rate or under a Capacity Release Service Agreement.

8.3 Timing of Credits. Within 30 days after the accounting closing for September of each year, Transporter shall determine the total amount of the applicable Rate Schedule TF-2 Annual Overrun Charge revenues received during the twelve-month period ending September 30 of such year and the distribution of the revenue credits due to eligible Shippers as described below. Such revenue credits shall be reflected as a credit billing adjustment to the next invoices rendered to the eligible Shippers. In the event that such credit billing adjustment would result in a credit total invoice to any Shipper, Transporter will refund the excess credit billing adjustment to the Shipper in cash within 15 days after determination of the amount of the credit due to the Shipper.

8.4 Exclusion. Revenue credits shall not be awarded for that portion of revenues associated with Annual Overrun volumes that relate to the recovery, by Transporter, of volumetric transportation charges, nor shall they be awarded to any Shipper who received an annual overrun charge penalty any time during the twelve-month period ending September 30 of the applicable year.

8.5 Distribution Method. The revenue credits shall be credited to each eligible Shipper on a pro-rata basis in proportion to the Maximum Base Tariff rate reservation charges (exclusive of surcharges) billed to each applicable firm Shipper during the twelve-month period ending September 30 of the applicable year divided by the total reservation charges billed to all applicable firm Shippers for the same period.

RATE SCHEDULE TFL-1
Firm Lateral Transportation (Continued)

RATES AND MONTHLY CHARGES (Continued)

Further, all Shippers, including Negotiated Rate Shippers, will reimburse Transporter in-kind for fuel use requirements in accordance with Section 14 of the General Terms and Conditions based on the applicable Factor set forth on Sheet No. 14.

3.2 Reservation Charge.

(a) Except for released capacity acquired on a volumetric bid basis, the reservation charge is the sum of the daily product of Shipper's Transportation Contract Demand (CD) and, as applicable,:

(1) the Rate Schedule TFL-1 applicable maximum base reservation rate for the Designated Lateral stated on Sheet No. 5;

(2) a discounted reservation rate that may be granted pursuant to Section 3.6; or

(3) the reservation rate determined pursuant to the capacity release provisions in Section 22 of the General Terms and Conditions.

(b) For released capacity acquired on a volumetric bid basis (including prearranged volumetric releases under Section 22 of the General Terms and Conditions), the Replacement Shipper will pay a reservation charge that is:

(1) the sum of the daily product of the applicable volumetric reservation rate determined pursuant to the capacity release provisions in Section 22 of the General Terms and Conditions and the Replacement Shipper's daily Scheduled Quantity in Dth; plus,

(2) if the Releasing Shipper has specified a minimum average load factor volumetric commitment, an amount equal to the accepted volumetric bid times the difference, if positive, between (i) the specified average load factor times Replacement Shipper's Transportation Contract Demand times the number of days the Transportation Service Agreement is in effect during the month, and (ii) Replacement Shipper's Scheduled Quantity under the subject Service Agreement during the month.

GENERAL TERMS AND CONDITIONS
(Continued)

15. DETERMINATION OF DELIVERIES AND IMBALANCES (Continued)

If a Receiving Party fails to eliminate Receiving Party Imbalances within the allowed period referenced above, in addition to any penalties applied hereunder, Transporter shall have the right to adjust nominations, receipts or deliveries in order to achieve a balance. Receiving Party imbalances may also be eliminated by trading imbalances between Service Agreements with third parties as set forth in Section 15.9.

15.5 Daily Entitlement Overrun and Underrun Provisions.

(a) Unauthorized Overrun and Underrun Volumes. If on any day during a Declared Entitlement Period, the total physical quantity of gas taken by Receiving Party from Transporter exceeds or is less than the total quantity of gas which Receiving Party is entitled to take on such day as defined below, then all gas taken in excess of such entitlement or not taken within said entitlement shall constitute unauthorized overrun or underrun volume. Each general system or customer-specific Declared Entitlement Period shall be specified as either an overrun or an underrun entitlement for Receiving Party such that only one penalty condition may exist at one time.

(b) Receiving Party's Daily Entitlement. The total quantity of gas which Receiving Party is entitled to take from Transporter on any day consists of the sum of the following quantities:

(i) The volume of gas in Dth authorized by a confirmed nomination for delivery to Receiving Party on such day under firm transportation Service Agreements.

(ii) The volume of gas in Dth authorized by a confirmed nomination for delivery to Receiving Party on such day under interruptible transportation Service Agreements.

(c) Daily Unauthorized Overrun and Underrun Charges. The Daily Unauthorized Overrun or Underrun Charges shall be applied, as explained below, during a Declared Entitlement Period, either as a result of capacity constraints, supply interruption, or an overtake or an undertake situation applicable to any Receiving Party, when Transporter has so notified such Receiving Party prior to the start of the Gas Day. These charges are not intended to apply to occasional or minor supply interruptions which would not have a detrimental impact on Transporter's operations or on other Receiving Parties. Under such circumstances, Transporter would not notify Receiving Party that a Declared Entitlement Period is in effect.

GENERAL TERMS AND CONDITIONS (Continued)

23. REVENUE CREDITING FOR CAPACITY RELEASES (FIRM) (Continued)

Transporter shall apply partial payments received from Replacement Shippers or Prearranged Replacement Shippers, in interpreting the provisions of this section, first to reservation, demand and capacity charges, then to volumetric charges, then to volumetric surcharges, then to reservation surcharges, then to penalty charges and finally to late charges.

24. CLAY BASIN STORAGE SERVICE REVENUE CREDITING

24.1 Applicability. Clay Basin revenue credits received by Transporter from MountainWest Pipeline, LLC (MWP), or its successor, pursuant to its Clay Basin Interruptible Revenue Sharing tariff provisions will be distributed to Transporter's Rate Schedules TF-1 (Large Customers), TF-1 (Small Customers) for the period they paid a reservation charge due to conversion to Rate Schedule TF-1 (Large Customer) service and TF-2 Shippers (applicable firm Shippers), excluding any Shipper receiving service under a discounted firm transportation service agreement or a capacity release service agreement.

24.2 Timing of Credits. Within 30 days of receipt from MWP, or its successor, of the Clay Basin revenue credits totaling \$5,000 or more, Transporter will determine the distribution, as described below, of such revenue credits due to applicable firm Shippers. Such revenue credits will be reflected as a credit billing adjustment to the next invoices rendered to the applicable firm Shippers. In the event that such credit billing adjustment would result in a credit total invoice to any Shipper, Transporter will refund the excess credit billing adjustment to the Shipper by check within 15 days after determination of the amount of the credit due to the Shipper.

For administrative efficiency no credit billing adjustment or check will be issued until the amount of Clay Basin revenue credits held by Transporter total \$5,000 or more. Credits awaiting distribution until this threshold is reached will accrue interest pursuant to Section 24.4 herein until distributed to the applicable firm Shippers. Interest will be distributed in the same proportion as revenue credits.

GENERAL TERMS AND CONDITIONS (Continued)

24. CLAY BASIN STORAGE SERVICE REVENUE CREDITING (Continued)

24.3 Distribution Method. Clay Basin revenue credits will be credited to each applicable firm Shipper on a pro-rata basis in proportion to the Maximum Base Tariff rate reservation charges (exclusive of surcharges) billed to each applicable firm Shipper, during the period coinciding with each twelve-month period utilized by MWP, or its successor, to determine any revenue credits divided by the total reservation charges billed by Transporter to all applicable firm Shippers for the same period. For any applicable firm Shipper paying a negotiated rate above the Maximum Base Tariff rate, reservation revenues will be capped at the Maximum Base Tariff rate when determining such Shipper's pro-rata share of the Clay Basin revenue credit.

24.4 Interest. Transporter will pay interest to Shippers on the Clay Basin revenue credits until the revenue credits are distributed to the applicable firm Shippers. Such interest will be calculated in accordance with the procedures outlined in Section 154.501(d) of the Commission's regulations. Such interest will accrue on the Clay Basin revenue credits commencing on the day Transporter receives such revenue credits from MWP, or its successor.

GENERAL TERMS AND CONDITIONS
(Continued)

32. SALES OF EXCESS GAS (Continued)

32.2 Revenue Crediting. One hundred percent (100%) of all sales revenues received by Transporter pursuant to Sections 32.1(a) through (d) and Section 32.1(i), and one hundred percent (100%) of all net sales revenues received by Transporter pursuant to Section 32.1(j), Section 5.3 of Rate Schedule TPAL, and Section 5.3 of Rate Schedule PAL, will be credited to the following firm transportation Shippers, except those receiving service under a discounted Service Agreement or a capacity release Service Agreement: Rate Schedule TF-1(Large Customer) Shippers, Rate Schedule TF-1(Small Customer) Shippers for the months they paid a reservation charge due to conversion to Rate Schedule TF-1 (Large Customer) service, Rate Schedule TF-2 Shippers, and Rate Schedule T-1 Shippers who received service prior to the cancellation of Rate Schedule T-1 (collectively, the specified Shippers). The credits will be allocated to the specified Shippers pro rata in proportion to the Maximum Base Tariff rate reservation charges (exclusive of surcharges) billed to the specified Shippers divided by the total reservation charges billed to all specified Shippers for each applicable month. Such credits shall be reflected as a credit billing adjustment to each March billing for credits accrued during the prior calendar year.

32.3 Reporting Requirements. Transporter will post on its Designated Site any quantities of gas available for sale pursuant to Section 32. In the event gas is sold, completed transactions will be posted on the Designated Site within thirty (30) days of the sales transaction detailing the quantity of gas sold, the sales price and whether or not the gas was sold to an affiliate. Transporter will file an annual report with the Commission by March 1 of each year describing for each sales transaction for the preceding calendar year the identities of the parties, the type of service provided, the total volumes sold, and the total revenues received.

RATE SCHEDULE TF-2
Firm Redelivery Transportation
(Continued)

8. CREDITING OF ANNUAL OVERRUN CHARGES

8.1 General. To the extent that Transporter receives annual overrun charges as specified in Section 3.5 associated with services provided under this Rate Schedule, Transporter shall credit one hundred (100) percent of such revenues to its eligible firm transportation Shippers as further described below.

8.2 Applicability. Revenue credits from Annual Overrun Charges received by Transporter shall be provided to Transporter's Rate Schedules TF-1 (Large Customers) and TF-2 Shippers (applicable firm Shippers), excluding Shippers receiving service at a discounted firm transportation rate or under a Capacity Release Service Agreement.

8.3 Timing of Credits. Within 30 days after the accounting closing for September of each year, Transporter shall determine the total amount of the applicable Rate Schedule TF-2 Annual Overrun Charge revenues received during the twelve-month period ending September 30 of such year and the distribution of the revenue credits due to eligible Shippers as described below. Such revenue credits shall be reflected as a credit billing adjustment to the next invoices rendered to the eligible Shippers. In the event that such credit billing adjustment would result in a credit total invoice to any Shipper, Transporter will refund the excess credit billing adjustment to the Shipper in cash within 15 days after determination of the amount of the credit due to the Shipper.

8.4 Exclusion. Revenue credits shall not be awarded for that portion of revenues associated with Annual Overrun volumes that relate to the recovery, by Transporter, of volumetric transportation charges~~-, nor shall they be awarded to any Shipper who received an annual overrun charge penalty any time during the twelve-month period ending September 30 of the applicable year.~~

8.5 Distribution Method. The revenue credits shall be credited to each eligible Shipper on a pro-rata basis in proportion to the Maximum Base Tariff rate reservation charges (exclusive of surcharges) revenues billed to each applicable firm Shipper received during the twelve-month period ending September 30 of the applicable year ~~from each applicable firm Shipper~~ divided by the total reservation ~~charges revenues billed to received from~~ all applicable firm Shippers for the same period. ~~Such reservation revenues shall include the reservation charges which the applicable firm Shippers pay prior to the distribution of all revenue credits, but excluding reservation charges applicable to capacity which was released into Transporter's capacity release program during the twelve-month period ending September 30 of the applicable year.~~

RATE SCHEDULE TFL-1
Firm Lateral Transportation (Continued)

RATES AND MONTHLY CHARGES (Continued)

Further, all Shippers, including Negotiated Rate Shippers, will reimburse Transporter in-kind for fuel use requirements in accordance with Section 14 of the General Terms and Conditions based on the applicable Factor set forth on Sheet No. 14.

3.2 Reservation Charge.

(a) Except for released capacity acquired on a volumetric bid basis, the reservation charge is the sum of the daily product of Shipper's Transportation Contract Demand (CD) and, as applicable,:

(1) the Rate Schedule TFL-1 applicable maximum base reservation rate for the Designated Lateral stated on Sheet No. 5;

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(3) the reservation rate determined pursuant to the capacity release provisions in Section 22 of the General Terms and Conditions.

(b) For released capacity acquired on a volumetric bid basis (including prearranged volumetric releases under Section 22 of the General Terms and Conditions), the Replacement Shipper will pay a reservation charge that is:

(1) the sum of the daily product of the applicable volumetric reservation rate determined pursuant to the capacity release provisions in Section 22 of the General Terms and Conditions and the Replacement Shipper's daily Scheduled Quantity in Dth; plus,

(2) if the Releasing Shipper has specified a minimum average load factor volumetric commitment, an amount equal to the accepted volumetric bid times the difference, if positive, between (i) the specified average load factor times Replacement Shipper's Transportation Contract Demand times the number of days the Transportation Service Agreement is in effect during the month, and (ii) Replacement Shipper's Scheduled Quantity under the subject Service Agreement during the month.

GENERAL TERMS AND CONDITIONS
(Continued)

15. DETERMINATION OF DELIVERIES AND IMBALANCES (Continued)

If a Receiving Party fails to eliminate Receiving Party Imbalances within the allowed period referenced above, in addition to any penalties applied hereunder, Transporter shall have the right to adjust nominations, receipts or deliveries in order to achieve a balance. Receiving Party imbalances may also be eliminated by trading imbalances between Service Agreements with third parties as set forth in Section 15.9.

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(c) Daily Unauthorized Overrun and Underrun Charges. The Daily Unauthorized Overrun or Underrun Charges shall be applied, as explained below, during a Declared Entitlement Period, either as a result of capacity constraints, supply interruption, or an overtake or an undertake situation applicable to any Receiving Party, when Transporter has so notified such Receiving Party prior to the start of the Gas Day. These charges are not intended to apply to occasional or minor supply interruptions which would not have a detrimental impact on Transporter's operations or on other Receiving Parties. Under such circumstances, Transporter would not notify Receiving Party that a Declared Entitlement Period is in effect.

GENERAL TERMS AND CONDITIONS (Continued)

23. REVENUE CREDITING FOR CAPACITY RELEASES (FIRM) (Continued)

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24.1 Applicability. Clay Basin revenue credits received by Transporter from MountainWest Pipeline, LLC (MWP), or its successor, Questar Pipeline Company (Questar) pursuant to its Questar's Clay Basin Interruptible Revenue Sharing tariff provisions will be distributed to Transporter's Rate Schedules TF-1 (Large Customers), TF-1 (Small Customers) for the period they paid a reservation charge due to conversion to Rate Schedule TF-1 (Large Customer) service and TF-2 Shippers (applicable firm Shippers), excluding any Shipper receiving service under a discounted firm transportation service agreement or a capacity release service agreement.

~~24.2~~ Timing of Credits. Within 30 days of receipt from MWP, or its successor, Questar of the

24.324.2 Clay Basin revenue credits totaling \$5,000 or more, Transporter will determine the distribution, as described below, of such revenue credits due to applicable firm Shippers. Such revenue credits will be reflected as a credit billing adjustment to the next invoices rendered to the applicable firm Shippers. In the event that such credit billing adjustment would result in a credit total invoice to any Shipper, Transporter will refund the excess credit billing adjustment to the Shipper by check within 15 days after determination of the amount of the credit due to the Shipper.

For administrative efficiency no credit billing adjustment or check will be issued until the amount of Clay Basin revenue credits held by Transporter total \$5,000 or more. Credits awaiting distribution until this threshold is reached will accrue interest pursuant to Section 24.4 herein until distributed to the applicable firm Shippers. Interest will be distributed in the same proportion as revenue credits.

GENERAL TERMS AND CONDITIONS (Continued)

24. CLAY BASIN STORAGE SERVICE REVENUE CREDITING (Continued)

24.3 Distribution Method. Clay Basin revenue credits will be credited to each applicable firm Shipper on a pro-rata basis in proportion to the Maximum Base Tariff rate reservation ~~revenues~~ charges (exclusive of surcharges) billed to each applicable firm Shipper, ~~but excluding reservation revenues attributable to capacity releases,~~ during the period coinciding with each twelve-month period utilized by MWP, or its successor, Questar to determine any revenue credits divided by the total reservation ~~revenues received~~ charges billed by Transporter ~~from~~ to all applicable firm Shippers for the same period. For any applicable firm Shipper paying a negotiated rate above the Maximum Base Tariff rate, reservation revenues will be capped at the Maximum Base Tariff rate when determining such Shipper's pro-rata share of the Clay Basin revenue credit.

24.4 Interest. Transporter will pay interest to Shippers on the Clay Basin revenue credits until the revenue credits are distributed to the applicable firm Shippers. Such interest will be calculated in accordance with the procedures outlined in Section 154.501(d) of the Commission's regulations. Such interest will accrue on the Clay Basin revenue credits commencing on the day Transporter receives such revenue credits from MWP, or its successor Questar.

GENERAL TERMS AND CONDITIONS
(Continued)

32. SALES OF EXCESS GAS (Continued)

32.2 Revenue Crediting. One hundred percent (100%) of all sales revenues received by Transporter pursuant to Sections 32.1(a) through (d) and Section 32.1(i), and one hundred percent (100%) of all net sales revenues received by Transporter pursuant to Section 32.1(j), Section 5.3 of Rate Schedule TPAL, and Section 5.3 of Rate Schedule PAL, will be credited to the following firm transportation Shippers, ~~Credits due pursuant to Section 32.2 will be allocated to all firm transportation Shippers except those receiving service under a discounted Service Agreement or a capacity release Service Agreement: under~~ Rate Schedule TF-1 (Large Customer) Shippers, ~~excluding discounted firm transportation service and Shippers receiving service under a capacity release Service Agreement,~~ Rate Schedule TF-1 (Small Customer) Shippers for the months they paid a reservation charge due to conversion to Rate Schedule TF-1 (Large Customer) service, Rate Schedule TF-2 Shippers, and Rate Schedule T-1 Shippers who received service prior to the cancellation of Rate Schedule T-1 (collectively, the specified Shippers). The credits will be allocated to the specified Shippers pro rata in proportion to the Maximum Base Tariff rate reservation charges (exclusive of surcharges) billed to the specified Shippers divided by the total reservation charges billed to all specified Shippers for each applicable month. ~~revenue (total revenue, net of credits from capacity releases as described in Section 23 of the General Terms and Conditions, less variable cost charges and all surcharges) received by Transporter from each and all of the specified Shippers for each applicable month.~~ Such credits shall be reflected as a credit billing adjustment to each March billing for credits accrued during the prior calendar year.

32.3 Reporting Requirements. Transporter will post on its Designated Site any quantities of gas available for sale pursuant to Section 32. In the event gas is sold, completed transactions will be posted on the Designated Site within thirty (30) days of the sales transaction detailing the quantity of gas sold, the sales price and whether or not the gas was sold to an affiliate. Transporter will file an annual report with the Commission by March 1 of each year describing for each sales transaction for the preceding calendar year the identities of the parties, the type of service provided, the total volumes sold, and the total revenues received.