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February 19, 2015

NWN OPUC Advice No. 15-01

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
Post Office Box 1088
Salem, Oregon 97308-1088

Attn: Filing Center

Re: Schedule 164 - Housekeeping

Northwest Natural Gas Company, dba NW Natural ("NW Natural" or the "Company"), files herewith revisions to its Tariff, P.U.C. Or. 25 to become effective with service on and after March 25, 2015 as follows:

Third Revision of Sheet 164-1,
Schedule 164
"Purchased Gas Cost Adjustment to Rates."

The purpose of this filing is to correct the numbering of the footnote references. These changes are housekeeping only and have no impact on customers' bills.

The Company requests that the tariff sheets filed herewith be permitted to become effective with service on and after March 25, 2015.

Copies of this letter and the filing made herewith are available in the Company's main office in Oregon and on its website at www.nwnatural.com.

Please address correspondence on this matter to me with copies to the following:

Rates & Regulatory Affairs
NW Natural
220 NW Second Avenue
Portland, Oregon 97209
Telecopier: (503) 721-2516
Telephone: (503) 226-4211, x3589
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Sincerely,

NW NATURAL

/s/ Onita King

Onita R. King
Rates and Regulatory Affairs

attachment

NORTHWEST NATURAL GAS COMPANY

P.U.C. Or. 25

Third Revision of Sheet 164-1
Cancels Second Revision of Sheet 164-1

SCHEDULE 164 PURCHASED GAS COST ADJUSTMENT TO RATES

PURPOSE:

To identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Rate Schedule 2 Rate Schedule 3 Rate Schedule 27
Rate Schedule 31 Rate Schedule 32

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2014

Annual Sales WACOG [1]	\$0.43383	
Winter Sales WACOG [2]	\$0.46654	
Firm Sales Service Pipeline Capacity Component [3]	\$0.12239	(T)
Firm Sales Service Pipeline Capacity Component [4]	\$1.82	(T)
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.01455	(T)

[1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.

[2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election. (T)

[3] Applies to Rate Schedules 2, 3, and Schedule 31 and Schedule 32 Firm Sales Service Volumetric Pipeline Capacity option (per therm).

[4] Applies to Rate Schedules 31 and 32 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).

[5] Applies to Rate Schedule 32 Interruptible Sales Service (per therm).

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff, any other schedules that by their terms or by the terms of this Rate Schedule apply to service under the Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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and after March 25, 2015