

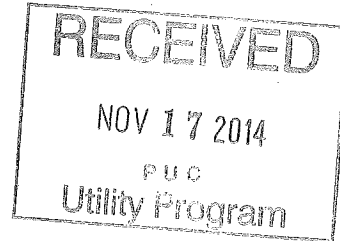


825 NE Multnomah, Suite 2000
Portland, Oregon 97232

November 17, 2014

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166



Attn: Filing Center

RE: Advice No. 14-013—Docket UE 287—Compliance Tariff Sheets

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 14-331 and includes a January 1, 2015 effective date.

Fifth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Fourth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Fifth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Third Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Second Revision of Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Third Revision of Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
Fifth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Fifth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Fifth Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2015 and the final transition adjustments for the 2015 direct access options, consistent with Commission Order No. 14-331 in docket UE 287.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0230, Pacific Power submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 10, 2014 Indicative Filing
- Attachment 2—Description of the NPC Updates
- Attachment 3—Final Update to NPC Allocation
- Attachment 4—TAM Rate Spread, Rate Calculation, and Estimated Rate Impact

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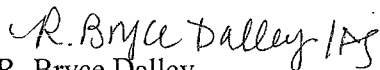
Attachment 3 shows Oregon-allocated NPC for 2015 are forecast to be \$365.4 million. The transition adjustment mechanism (TAM) rate spread shown in Attachment 4 is based on the generation rate allocation factors adopted in Order No. 13-474 in docket UE 263, the Company's last general rate case.

This proposed change will affect approximately 588,000 customers, and will result in an overall annual rate increase of approximately \$5.6 million or 0.5 percent. Residential customers using 900 kWh per month would see a monthly bill increase of \$0.98 per month as a result of this change.

Attached are CDs with the NPC updates and workpapers. Confidential information is provided subject to the protective order in this proceeding (Order No. 10-069).

If you have any questions please contact Natasha Siores, Director, Regulatory Affairs & Revenue Requirement at (503) 813-6583.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosure

cc: UE 287 Service List

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Compliance Tariff Sheets on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

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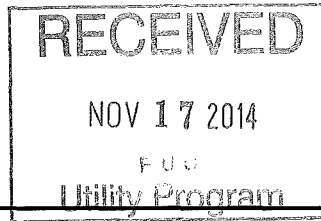
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Dated this 17th of November 2014.



Amy Eissler
Coordinator, Regulatory Operations



Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

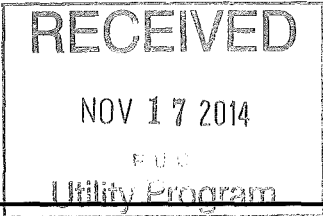
Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh	2.677¢		
		> 1000 kWh	3.657¢		
5	Per kWh	0-1000 kWh	2.677¢		
		> 1000 kWh	3.657¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh		2.965¢	2.872¢	
	All additional kWh, per kWh		2.199¢	2.131¢	
28	First 20,000 kWh, per kWh		2.900¢	2.792¢	
	All additional kWh, per kWh		2.820¢	2.717¢	
30	First 20,000 kWh, per kWh		3.100¢	3.065¢	
	All additional kWh, per kWh		2.688¢	2.650¢	
41	Winter, first 100 kWh/kW, per kWh		4.141¢	4.010¢	
	Winter, all additional kWh, per kWh		2.821¢	2.732¢	
	Summer, all kWh, per kWh		2.821¢	2.732¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)



Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
47/48	Per kWh On-Peak	2.734¢	2.536¢	2.381¢	(I)(R)(R)
	Per kWh, Off-Peak	2.684¢	2.486¢	2.331¢	(I)(R)(R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52	For dusk to dawn operation, per kWh	2.222¢	(I)
	For dusk to midnight operation, per kWh	2.222¢	(I)

54	Per kWh	1.634¢	(I)
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15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.70	(I)
	Mercury Vapor	21,000	172	\$ 3.84	(I)
	Mercury Vapor	55,000	412	\$ 9.21	(I)
	High Pressure Sodium	5,800	31	\$ 0.69	(I)
	High Pressure Sodium	22,000	85	\$ 1.90	(I)
	High Pressure Sodium	50,000	176	\$ 3.93	(I)

50 **A. Company-owned Overhead System**
Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
Horizontal, per lamp	\$1.40	\$3.16	\$7.57	(I)
Vertical, per lamp	\$1.40	\$3.16		(I)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.40			(I)
On 26-foot poles, vertical, per lamp	\$1.40			(I)
On 30-foot poles, horizontal, per lamp		\$3.16		(I)
On 30-foot poles, vertical, per lamp		\$3.16		(I)
On 33-foot poles, horizontal, per lamp			\$7.57	(I)

(continued)

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Monthly Billing (continued)

Delivery Service Schedule No.

50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.40			(l)
On 26-foot poles, vertical, per lamp	\$1.40			(l)
On 30-foot poles, horizontal, per lamp		\$3.16		(l)
On 30-foot poles, vertical, per lamp		\$3.16		(l)
On 33-foot poles, horizontal, per lamp			\$7.57	(l)

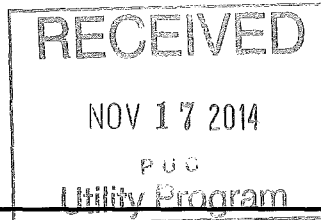
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<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
LED	4,000	100 (comp)		\$0.55	(l)
LED	6,200	150 (comp)		\$0.78	
LED	13,000	250 (comp)		\$1.48	
LED	16,800	400 (comp)		\$2.00	
High Pressure Sodium	5,800	70	31	\$0.90	
High Pressure Sodium	9,500	100	44	\$1.28	
High Pressure Sodium	16,000	150	64	\$1.86	
High Pressure Sodium	22,000	200	85	\$2.47	
High Pressure Sodium	27,500	250	115	\$3.34	
High Pressure Sodium	50,000	400	176	\$5.11	
Metal Halide	12,000	175	68	\$1.97	
Metal Halide	19,500	250	94	\$2.73	(l)

53

<u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.29	
High Pressure Sodium	9,500	100	44	\$0.42	(l)
High Pressure Sodium	16,000	150	64	\$0.61	
High Pressure Sodium	22,000	200	85	\$0.81	
High Pressure Sodium	27,500	250	115	\$1.09	
High Pressure Sodium	50,000	400	176	\$1.67	
Metal Halide	9,000	100	39	\$0.37	
Metal Halide	12,000	175	68	\$0.64	
Metal Halide	19,500	250	94	\$0.89	
Metal Halide	32,000	400	149	\$1.41	
Metal Halide	107,800	1,000	354	\$3.36	(l)
Non-Listed Luminaire, per kWh			0.948¢		(l)

(continued)



TAM ADJUSTMENT FOR OTHER REVENUES

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh	-0.004¢		(R)
		> 1000 kWh	-0.006¢		(R)
5	Per kWh	0-1000 kWh	-0.004¢		(R)
		> 1000 kWh	-0.006¢		(R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23, 723	First 3,000 kWh, per kWh		-0.005¢	-0.005¢	(R)
	All additional kWh, per kWh		-0.003¢	-0.003¢	
28, 728	First 20,000 kWh, per kWh		-0.005¢	-0.004¢	
	All additional kWh, per kWh		-0.004¢	-0.004¢	
30, 730	First 20,000 kWh, per kWh		-0.005¢	-0.005¢	
	All additional kWh, per kWh		-0.004¢	-0.004¢	
41, 741	Winter, first 100 kWh/kW, per kWh		-0.006¢	-0.006¢	
	Winter, all additional kWh, per kWh		-0.004¢	-0.004¢	
	Summer, all kWh, per kWh		-0.004¢	-0.004¢	(R)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

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TAM ADJUSTMENT FOR OTHER REVENUES

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
47/48 Per kWh On-Peak	-0.004¢	-0.004¢	-0.004¢
747/748 Per kWh, Off-Peak	-0.004¢	-0.004¢	-0.004¢

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52, 752 For dusk to dawn operation, per kWh	-0.003¢	(R)
For dusk to midnight operation, per kWh	-0.003¢	(R)
54,754 Per kWh	-0.003¢	(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$0.00	
	Mercury Vapor	21,000	172	-\$0.01	(R)
	Mercury Vapor	55,000	412	-\$0.02	(R)
	High Pressure Sodium	5,800	31	\$0.00	
	High Pressure Sodium	22,000	85	\$0.00	
	High Pressure Sodium	50,000	176	-\$0.01	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
Horizontal, per lamp	\$0.00	-\$0.01	-\$0.01	(R)
Vertical, per lamp	\$0.00	-\$0.01		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$0.00			
On 26-foot poles, vertical, per lamp	\$0.00			
On 30-foot poles, horizontal, per lamp		-\$0.01		(R)
On 30-foot poles, vertical, per lamp		-\$0.01		(R)
On 33-foot poles, horizontal, per lamp			-\$0.01	(R)

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Energy Charge (continued)

Delivery Service Schedule No.

50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$0.00			
On 26-foot poles, vertical, per lamp	\$0.00			
On 30-foot poles, horizontal, per lamp		-\$0.01		(R)
On 30-foot poles, vertical, per lamp		-\$0.01		(R)
On 33-foot poles, horizontal, per lamp			-\$0.01	(R)

51, 751 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
LED	4,000	100 (comp)		\$0.00	
LED	6,200	150 (comp)		\$0.00	
LED	13,000	250 (comp)		\$0.00	
LED	16,800	400 (comp)		\$0.00	
High Pressure Sodium	5,800	70	31	\$0.00	
High Pressure Sodium	9,500	100	44	\$0.00	
High Pressure Sodium	16,000	150	64	\$0.00	
High Pressure Sodium	22,000	200	85	\$0.00	
High Pressure Sodium	27,500	250	115	-\$0.01	(R)
High Pressure Sodium	50,000	400	176	-\$0.01	(R)
Metal Halide	12,000	175	68	\$0.00	
Metal Halide	19,500	250	94	\$0.00	

53, 753 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.00	
High Pressure Sodium	9,500	100	44	\$0.00	
High Pressure Sodium	16,000	150	64	\$0.00	
High Pressure Sodium	22,000	200	85	\$0.00	
High Pressure Sodium	27,500	250	115	\$0.00	
High Pressure Sodium	50,000	400	176	\$0.00	
Metal Halide	9,000	100	39	\$0.00	
Metal Halide	12,000	175	68	\$0.00	
Metal Halide	19,500	250	94	\$0.00	
Metal Halide	32,000	400	149	\$0.00	
Metal Halide	107,800	1,000	354	\$0.00	
Non-Listed Luminaire, per kWh			-0.001¢		(R)

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Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	10.89%		COB	8.28%	(R)
DSW	22.71%		DSW	18.27%	(R)
Mid C	57.45%		Mid C	17.17%	(I)(I)
SP15	0.00%		SP15	0.00%	
Thermal	8.95%	\$25.46/MWh	Thermal	56.28%	\$19.20/MWh
Total	100%		Total	100%	(I)(R)(I)(I)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-270. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

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TRANSITION ADJUSTMENT

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.330	-0.940	-1.470	-1.103	-1.227	-0.851	-1.351	-0.956	-1.417	-0.972
Feb-15	-1.160	-0.804	-1.323	-0.961	-1.074	-0.710	-1.209	-0.825	-1.203	-0.830
Mar-15	-0.764	-0.577	-0.903	-0.764	-0.677	-0.484	-0.789	-0.601	-0.809	-0.616
Apr-15	-0.088	0.009	-0.310	-0.114	-0.011	0.107	-0.144	0.015	-0.144	-0.022
May-15	0.218	0.252	0.077	0.116	0.319	0.348	0.236	0.287	0.170	0.229
Jun-15	0.251	0.534	0.092	0.402	0.340	0.642	0.205	0.553	0.199	0.515
Jul-15	-1.024	-0.264	-1.175	-0.408	-0.942	-0.171	-1.078	-0.229	-1.071	-0.264
Aug-15	-1.555	-0.546	-1.697	-0.718	-1.458	-0.467	-1.573	-0.518	-1.585	-0.552
Sep-15	-1.241	-0.436	-1.394	-0.587	-1.140	-0.358	-1.236	-0.454	-1.270	-0.480
Oct-15	-0.740	-0.495	-0.903	-0.611	-0.655	-0.413	-0.768	-0.530	-0.783	-0.548
Nov-15	-1.010	-0.659	-1.157	-0.789	-0.875	-0.571	-1.018	-0.700	-1.046	-0.701
Dec-15	-1.220	-0.880	-1.374	-1.039	-1.154	-0.793	-1.279	-0.888	-1.255	-0.918

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.407	-1.020					-1.409	-0.982	-1.605	-1.172
Feb-15	-1.242	-0.883					-1.236	-0.848	-1.434	-1.043
Mar-15	-0.854	-0.663					-0.835	-0.634	-1.046	-0.816
Apr-15	-0.188	-0.065	-0.072	0.017	-0.149	-0.060	-0.141	-0.056	-0.351	-0.239
May-15	0.139	0.200	0.281	0.336	0.204	0.259	0.133	0.212	-0.049	0.039
Jun-15	0.133	0.482	0.276	0.589	0.199	0.512	0.143	0.469	-0.042	0.284
Jul-15	-1.103	-0.324	-0.966	-0.118	-1.043	-0.195	-1.086	-0.281	-1.306	-0.426
Aug-15	-1.626	-0.612	-1.465	-0.384	-1.542	-0.461	-1.602	-0.552	-1.813	-0.704
Sep-15	-1.313	-0.515	-1.182	-0.317	-1.259	-0.394	-1.296	-0.472	-1.500	-0.638
Oct-15	-0.826	-0.609	-0.705	-0.430	-0.782	-0.507	-0.801	-0.550	-1.013	-0.754
Nov-15	-1.052	-0.752					-1.081	-0.727	-1.276	-0.900
Dec-15	-1.327	-0.962					-1.279	-0.899	-1.524	-1.126

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.633	-1.227	-1.210	-0.792	-1.910	-1.492	-3.214	-2.796	-2.512	-2.094
Feb-15	-1.456	-1.116	-1.038	-0.674	-1.738	-1.374	-3.041	-2.678	-2.339	-1.976
Mar-15	-1.077	-0.894	-0.649	-0.447	-1.349	-1.147	-2.653	-2.450	-1.951	-1.749
Apr-15	-0.437	-0.316	0.029	0.145	-0.672	-0.555	-1.975	-1.858	-1.273	-1.156
May-15	-0.137	-0.080	0.340	0.398	-0.360	-0.302	-1.664	-1.605	-0.962	-0.903
Jun-15	-0.134	0.186	0.346	0.674	-0.354	-0.027	-1.657	-1.330	-0.955	-0.628
Jul-15	-1.337	-0.543	-0.896	-0.081	-1.596	-0.781	-2.899	-2.084	-2.198	-1.382
Aug-15	-1.811	-0.815	-1.402	-0.358	-2.102	-1.058	-3.405	-2.361	-2.704	-1.660
Sep-15	-1.521	-0.731	-1.103	-0.266	-1.803	-0.966	-3.106	-2.269	-2.405	-1.567
Oct-15	-1.056	-0.817	-0.612	-0.364	-1.312	-1.065	-2.615	-2.368	-1.913	-1.666
Nov-15	-1.306	-0.953	-0.884	-0.507	-1.584	-1.207	-2.887	-2.510	-2.186	-1.809
Dec-15	-1.552	-1.180	-1.104	-0.745	-1.804	-1.445	-3.107	-2.748	-2.405	-2.047

(C)

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**TRANSITION ADJUSTMENT
THREE-YEAR COST OF SERVICE OPT-OUT**

Three-Year Option - Transition Adjustments (cents/kWh)

Adjustments for Consumers Electing This Option for 2013-2015 (No New Service)

(D)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2013	-0.514	-0.457	-0.564	-0.509
2014	-1.148	-0.840	-1.168	-0.902
2015	-1.313	-1.178	-1.325	-1.221

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2013	-0.507	-0.454	-0.668	-0.621	-0.742	-0.701
2014	-1.335	-0.942	-1.331	-1.037	-1.363	-1.083
2015	-1.509	-1.324	-1.498	-1.373	-1.505	-1.407

Adjustments for Consumers Electing This Option for 2014-2016 (No New Service)

(C)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2014	-0.437	-0.275	-0.486	-0.344
2015	-0.786	-0.531	-0.812	-0.593
2016	-0.931	-0.935	-0.960	-0.979

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2014	-0.447	-0.158	-0.544	-0.391	-0.648	-0.474
2015	-0.875	-0.534	-0.913	-0.662	-0.978	-0.704
2016	-1.042	-1.199	-1.071	-1.002	-1.111	-1.075

Adjustments for Consumers Electing This Option for 2015-2017

(N)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2015	-0.715	-0.448	-0.757	-0.494
2016	-0.781	-0.397	-0.793	-0.409
2017	-0.969	-0.598	-0.978	-0.596

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2015	-0.758	-0.415	-0.948	-0.659	-0.998	-0.744
2016	-0.844	-0.449	-1.025	-0.624	-1.061	-0.694
2017	-1.097	-0.646	-1.224	-0.845	-1.246	-0.895

(N)