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November 3, 2014

Public Utility Commission of Oregon
3930 Fairview Industrial Dr SE
Salem, OR 97302-1166

Attention: Filing Center

Advice No. 14-09-G (2014 Tariff Housekeeping Filing)

Attached for filing with the Commission are the following proposed tariff sheet revisions:

Proposed Revision	 Cancels Revision	Schedule Title
Eleventh Revision Sheet B	Tenth Revision Sheet B	Table of Contents
Fifteenth Revision Sheet 410	Fourteenth Revision Sheet 410	General Residential Service
Fifth Revision Sheet 410A	Fourth Revision Sheet 410A	General Residential Service
Fourteenth Revision Sheet 420	Thirteenth Revision Sheet 420	General Service
Sixth Revision Sheet 420A	Fifth Revision Sheet 420A	General Service
Fourteenth Revision Sheet 424	Thirteenth Revision Sheet 424	Large General & Industrial Service
Seventh Revision Sheet 424A	Sixth Revision Sheet 424A	Large General & Industrial Service
Fourteenth Revision Sheet 440	Thirteenth Revision Sheet 440	Interruptible Service
Seventh Revision Sheet 440A	Sixth Revision Sheet 440A	Interruptible Service
Fifteenth Revision Sheet 444	Fourteenth Revision Sheet 444	Seasonal Service
Seventh Revision Sheet 444A	Sixth Revision Sheet 444A	Seasonal Service
Thirteenth Revision Sheet 456	Twelfth Revision Sheet 456	Interruptible Transportation Service
Ninth Revision Sheet 456A	Eighth Revision Sheet 456A	Interruptible Transportation Service

The purpose of this housekeeping filing is to update the components noted as "Other Charges" on the base rate tariffs listed above. The changes are a result of the approval of the recent PGA (Schedule's 461 & 462), Intervenor Funding (Schedule 476) & DSM (Schedule 478) filings and the second phase of the Company's general rate case (Schedule 497) in Docket No. UG-246. All of these changes were made effective November 1, 2014. Please note, base rates are not being changed as a result of this housekeeping filing.

As noted on the tariff sheets, the Company requests an effective date of December 4, 2014. If you have any questions regarding this matter, please contact me at 509-495-8620 or Joe Miller at 509-495-4546.

Sincerely,

A handwritten signature in cursive script that reads "Patrick Ehrbar".

Patrick Ehrbar
Manager, Rates and Tariffs

Enclosures (Cancelled & Revised Tariffs)

AVISTA CORPORATION
dba Avista Utilities

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates and rules and regulations affecting the rates and service of the utility together with information relating thereto:

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Title Page A

Table of Contents, Rates

B

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C

Description of Service Area

D-E

RATE SCHEDULES

Schedule No.

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420	General Natural Gas Service	420-420A
424	Large General and Industrial Natural Gas Service	424-424A
440	Interruptible Natural Gas Service	440-440B
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(N)

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By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 410

GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to residential natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$8.00

Commodity Charge Per Therm:

Base Rate

\$0.46998

OTHER CHARGES:

Schedule 461 – Purchased Gas Cost Adjustment

\$0.62069

(I)

Schedule 462 – Gas Cost Rate Adjustment

(\$0.00127)

(I)

Schedule 476 – Intervenor Funding

\$0.00150

(I)

Schedule 478 – DSM Cost Recovery

\$0.01789

(R)

Schedule 493 – Low Income Rate Assistance Program

\$0.00451

Schedule 497 – Capital Cost Recovery

\$0.00372

(N)

Total Billing Rate *

\$1.11702

(I)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

* The rates shown in this Rate Schedule as Other Charges may not always reflect actual billing rates. See the corresponding rate schedules under Other Charges for the actual rates.

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SCHEDULE 410 (continued)

GENERAL RESIDENTIAL NATURAL GAS SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Purchased Gas Cost Adjustment Schedule 461, Gas Cost Rate Adjustment Schedule 462, Intervenor Funding Schedule 476, DSM Cost Recovery Schedule 478, Low Income Rate Assistance Schedule 493, and Capital Project Cost Recovery Schedule 497.
2. A reconnection charge shall be made for restoration of service where service has been turned off for seasonal turnoff, or for other reasons arising through the action or for the convenience of the customer. (See Rule No. 20)
3. Service under this schedule may be subject to other applicable adjustments approved by the Public Utility Commission.
4. When service has been discontinued at the Customer's request and then reestablished within a twelve-month period, the Customer shall be required to pay the monthly minimum charges that would have been billed had service not been discontinued.


(N)

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**SCHEDULE 420
GENERAL NATURAL GAS SERVICE - OREGON**

APPLICABILITY:

Applicable to commercial and small industrial natural gas service for all purposes.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$12.00

Commodity Charge Per Therm:

Base Rate

\$0.38147

OTHER CHARGES:

Schedule 461 – Purchased Gas Cost Adjustment

\$0.62069

(I)

Schedule 462 – Gas Cost Rate Adjustment

(\$0.00127)

(I)

Schedule 478 – DSM Cost Recovery

\$0.01789

(R)

Schedule 497 – Capital Cost Recovery

\$0.00323

(N)

Total Billing Rate *

\$1.02201

(I)

Minimum Charge:

The Customer Charge constitutes the Minimum Charge.

* The rates shown in this Rate Schedule as Other Charges may not always reflect actual billing rates. See the corresponding rate schedules under Other Charges for the actual rates.

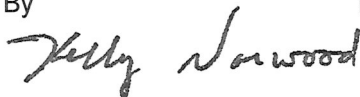
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SCHEDULE 420 (continued)

GENERAL NATURAL GAS SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Purchased Gas Cost Adjustment Schedule 461, Gas Cost Rate Adjustment Schedule 462, DSM Cost Recovery Schedule 478 and Capital Project Cost Recovery Schedule 497.
2. A reconnection charge shall be made for restoration of service when service has been turned off for reasons arising through action of or for the convenience of the customer. (See Rule No. 20)
3. Service for the sole purpose of supplying a fireplace, log lighter, gas log, barbecue or any multiple or combination thereof, will be rendered only under this schedule. Where service for such purpose is requested, an advance-in-aid of construction in the amount of the Company's estimated total additional investment in the facilities required to provide such service shall be made prior to the commencement of construction. If the advance is for facilities to serve more than one customer location, an appropriate portion thereof will be assigned to each customer location. The advance will be refunded by the Company to the person or entity who made the advance, or his or its designee, upon the expiration of 36 months of billings for consumption under this schedule (which may or may not be continuous), or upon the transfer of service at the customer location to a different schedule. Any advance or portion thereof not refunded within five years from the inception of service shall be retained by the Company.

(N)

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SCHEDULE 424

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable to large commercial and industrial use customers where at least 75% of the natural gas requirements are for uses other than space heating and where adequate capacity exists in the Company's system. Customers served under this schedule must use a minimum of 29,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$50.00

Commodity Charge Per Therm:

Base Rate

\$0.13908

OTHER CHARGES:

Schedule 461 – Purchased Gas Cost Adjustment

\$0.62069

(I)

Schedule 462 – Gas Cost Rate Adjustment

(\$0.00127)

(I)

Schedule 478 – DSM Cost Recovery

\$0.01789

(R)

Schedule 497 – Capital Cost Recovery

(\$0.00021)

(R)

Total Billing Rate *

\$0.77618

(I)

Minimum Charge:

The minimum monthly charge shall consist of the Monthly Customer Charge.

* The rates shown in this Rate Schedule as Other Charges may not always reflect actual billing rates. See the corresponding rate schedules under Other Charges for the actual rates.

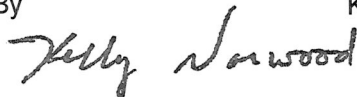
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SCHEDULE 424 (Continued)

LARGE GENERAL AND INDUSTRIAL NATURAL GAS SERVICE – OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Purchased Gas Cost Adjustment Schedule 461, Gas Cost Rate Adjustment Schedule 462, DSM Cost Recovery Schedule 478 and Capital Project Cost Recovery Schedule 497.
2. This service is available only where adequate capacity exists in the Company's system.
3. As a condition precedent to service under this schedule an executed Agreement with the Company is required specifying quantity requirements and other terms and conditions as hereinafter provide.
4. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.
5. The applicability clause shown above will not apply to any customer taking service on or before August 1, 1990.

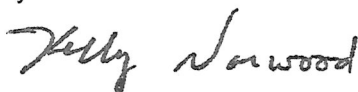
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SCHEDULE 440

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

	<u>Per Meter Per Month</u>
Commodity Charge Per Therm:	
Base Rate	\$0.11584

OTHER CHARGES:

Schedule 461 – Purchased Gas Cost Adjustment	\$0.41155
Schedule 462 – Gas Cost Rate Adjustment	\$0.05099
Schedule 476 – Intervenor Funding	\$0.00135
Schedule 497 – Capital Cost Recovery	<u>\$0.00068</u>
Total Billing Rate *	\$0.58041

(I)
(I)
(I)
(N)
(I)

Annual Minimum Charge:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.584 cents per therm.

* The rates shown in this Rate Schedule as Other Charges may not always reflect actual billing rates. See the corresponding rate schedules under Other Charges for the actual rates.


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SCHEDULE 440 (continued)

INTERRUPTIBLE NATURAL GAS SERVICE
FOR LARGE COMMERCIAL AND INDUSTRIAL - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the Purchased Gas Cost Adjustment Schedule 461, Gas Cost Rate Adjustment Schedule 462, Intervenor Funding Schedule 476 and Capital Project Cost Recovery Schedule 497.
2. This service is available only where capacity in excess of firm sales and firm transportation requirements exists in the Company's system.
3. Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in Section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95- 261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.
4. As a condition precedent to service under this schedule, an executed agreement with the Company is required specifying quantity requirements and other terms and conditions as hereinafter provided.
5. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.
6. No customer shall be entitled to service under this rate schedule unless adequate standby equipment and alternative fuel are provided by the customer and are ready at all times for immediate operation in the event that natural gas is interrupted or curtailed in whole or in part.
7. The Company shall give the customer as much notice of an impending curtailment as is reasonably possible under the circumstances at the time. The Company will not be liable for damages occasioned by interruption or discontinuance of service provided under this schedule.

(N)

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SCHEDULE 444

SEASONAL NATURAL GAS SERVICE - OREGON

APPLICABILITY:

Applicable for natural gas service to customers whose entire natural gas requirements for any calendar year are supplied during the period from and after March 1, and continuing through November 30, of each year.

Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

	<u>Per Meter</u> <u>Per Month</u>
Commodity Charge Per Therm:	
Base Rate	\$0.17082
 OTHER CHARGES:	
Schedule 461 – Purchased Gas Cost Adjustment	\$0.62069
Schedule 462 – Gas Cost Rate Adjustment	(\$0.00127)
Schedule 478 – DSM Cost Recovery	\$0.01789
Schedule 497 – Capital Cost Recovery	<u>\$0.00073</u>
Total Billing Rate *	<u>\$0.80886</u>

(I)
(I)
(R)
(N)
(I)

Minimum Charge:
\$5,810.92 per season.

* The rates shown in this Rate Schedule as Other Charges may not always reflect actual billing rates. See the corresponding rate schedules under Other Charges for the actual rates.

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SCHEDULE 444 (continued)

SEASONAL NATURAL GAS SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Purchased Gas Cost Adjustment Schedule 461, Gas Cost Rate Adjustment Schedule 462, DSM Cost Recovery Schedule 478 and Capital Project Cost Recovery Schedule 497.
2. A contract will be required for a period of one (1) year when service is first rendered and year by year thereafter. Service will be subject to termination at the end of any contract year in the event the supply of gas may become limited to other firm gas customers.

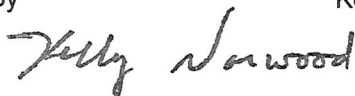
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SCHEDULE 456

**INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE - OREGON**

APPLICABILITY:

Applicable, subject to interruptions in capacity and supply, for the transportation of customer-owned natural gas for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system. Customers served under this schedule must transport over the Company's system a minimum of 225,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.)

RATES:

Per Meter
Per Month

Customer Charge:

\$275.00

Volumetric Charge Per Therm:

	Base Rate	Schedule 476	Schedule 497	Billing Rate*
First 10,000	\$0.15016	\$0.00135(I)	(\$0.00038)(N)	\$0.15113(I)
Next 20,000	\$0.09037	\$0.00135(I)	(\$0.00023)(N)	\$0.09149(I)
Next 20,000	\$0.07428	\$0.00135(I)	(\$0.00019)(N)	\$0.07544(I)
Next 200,000	\$0.05814	\$0.00135(I)	(\$0.00015)(N)	\$0.05934(I)
All Additional	\$0.02949	\$0.00135(I)	(\$0.00007)(N)	\$0.03077(I)

Minimum Charge:

The minimum monthly charge shall be \$1,354.30 per month, accumulative annually.

* The rates shown in this Rate Schedule may not always reflect actual billing rates. See the corresponding rate schedules for the actual rates.

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SCHEDULE 456 (continued)

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE - OREGON

SPECIAL CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of Purchased Gas Cost Adjustment Provision 461, Intervenor Funding Schedule 476 and Capital Project Cost Recovery Schedule 497.
2. This service is available only where capacity in excess of firm sales and firm transportation requirements exists in the Company's system.
3. Service under this schedule is not available to any "essential agricultural user" or "high priority user" (as defined in Section 281.203(a), Title 18, Code of Federal Regulations), who has requested protection from curtailment, as contemplated by Section 401 of the NGPA (Public Law 95-261). An "essential agricultural" or "high-priority" user receiving service under this schedule can obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company.
4. As a condition precedent to service under this schedule, an executed agreement with the Company is required specifying transportation quantity requirements and other terms and conditions as hereinafter provided.
5. The term of service shall be for a period of one year when service is first rendered and year by year thereafter, continuing until cancelled by ninety days prior written notice given by either party to the other.
6. All terms and conditions of Rule No. 21 apply to the transportation of customer-owned gas under this schedule.
7. No customer shall be entitled to service under this rate schedule until the customer complies with the standby facilities requirements for interruptible transportation service customers as described in Rule No. 21.

(N)

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