



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

November 3, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Supplemental Filing of Advice No. 14-18, Schedule 145 Boardman Power Plant Operating Adjustment

PGE filed Advice No. 14-18 on September 18, 2014 with a requested effective date of January 1, 2015. In the initial filing PGE specified that we would supplement the filing in late October to update the proposed Schedule 145 prices based on an updated load forecast.

PGE submits this Supplemental Filing pursuant to Oregon Revised Statutes 756.010(8) and 757.205, and Oregon Administrative Rules 860-022-0025(2) and 860-022-0030(1). In addition to the electronic filing, enclosed is the original along with three courtesy copies with a requested effective date of **January 1, 2015**:

Enclosed are the following **replacement** sheets:

Seventh Revision of Sheet No. 145-1
Eighth Revision of Sheet No. 145-2

The purpose of this filing is to update the Schedule 145 prices consistent with the 2015 Boardman decommissioning revenue requirements and an updated load forecast. The 2015 decommissioning costs reflect the incremental decommissioning costs from PGE's increased share of Boardman (from 80% to 90%) and the plant-focused reliability plan for employees of the Boardman Power Plant during the years 2016-2020. The total increase in expected decommissioning costs is \$14.9 million (\$8.0 million for the reliability plan and \$6.9 million for the increased share of Boardman), which translates into an increase in 2015 of approximately \$2.5 million. The Schedule 145 price changes result in an approximate \$1.6 million increase in revenues. We note that the reliability plan costs will be offset by approximately \$2 million in savings between 2016 and 2020 because PGE will remove from base rates other incentive costs for Boardman employees, leaving a net \$6.0 million in costs for the reliability plan.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-022-0030(1), PGE provides the following responses:

The recovery of the updated decommissioning expenses results in an approximate 0.1% overall average rate increase for the 846,000 applicable Cost-of Service customers as of January 1, 2015. A typical Schedule 7 residential customer consuming 840 kWh monthly will see a bill increase of \$0.08 inclusive of the Public Purpose Charge or 0.1%. The enclosed work papers include detailed bill comparisons.

Please direct any questions regarding this filing to Patrick Hager at (503) 464-7580 or Marc Cody at (503) 464-7434.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,

A handwritten signature in black ink that reads "Jay Tinker". The signature is written in a cursive, flowing style.

Jay Tinker
Director, Regulatory Policy & Affairs

Enclosures
cc: Service Lists UE 230 & UE 283

**SCHEDULE 145
BOARDMAN POWER PLANT
DECOMMISSIONING ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of the decommissioning expenses related to the Boardman power plant. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 76R, 485, 489, 490, 491, 492, 495 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.037 ¢ per kWh
15	0.029 ¢ per kWh
32	0.034 ¢ per kWh
38	0.034 ¢ per kWh
47	0.039 ¢ per kWh
49	0.039 ¢ per kWh
75	
Secondary	0.031 ¢ per kWh
Primary	0.030 ¢ per kWh
Subtransmission	0.030 ¢ per kWh
83	0.034 ¢ per kWh
85	
Secondary	0.033 ¢ per kWh
Primary	0.032 ¢ per kWh

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SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
89	
Secondary	0.031 ¢ per kWh
Primary	0.030 ¢ per kWh
Subtransmission	0.030 ¢ per kWh
90	0.030 ¢ per kWh
91	0.029 ¢ per kWh
92	0.031 ¢ per kWh
95	0.029 ¢ per kWh
515	0.029 ¢ per kWh
532	0.034 ¢ per kWh
538	0.034 ¢ per kWh
549	0.039 ¢ per kWh
575	
Secondary	0.031 ¢ per kWh
Primary	0.030 ¢ per kWh
Subtransmission	0.030 ¢ per kWh
583	0.034 ¢ per kWh
585	
Secondary	0.033 ¢ per kWh
Primary	0.032 ¢ per kWh
589	
Secondary	0.031 ¢ per kWh
Primary	0.030 ¢ per kWh
Subtransmission	0.030 ¢ per kWh
590	0.030 ¢ per kWh
591	0.029 ¢ per kWh
592	0.031 ¢ per kWh
595	0.029 ¢ per kWh

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