



**Portland General Electric Company**  
121 SW Salmon Street • Portland, Oregon 97204  
PortlandGeneral.com

November 19, 2014

Public Utility Commission of Oregon  
Attn: Filing Center  
3930 Fairview Industrial Drive SE  
P.O. Box 1088  
Salem, OR 97308-1088

**RE: Fifth Supplemental Filing of Advice No. 14-15 Schedule 7 and 32 Renewable Portfolio Options**

PGE submits this Supplemental Filing pursuant to Oregon Revised Statutes 756.010(8) and 757.205. PGE initially filed Advice No. 14-15 on August 12, 2014 with a requested effective date of October 1, 2014. PGE submitted a Supplemental Filing on September 10, 2014 at the request of Staff extending the effective date to October 29, 2014 to allow more time for review. PGE submitted another Supplemental Filing on October 9, 2014 modifying language based on conversations with Staff and extended the effective date to November 26, 2014. PGE submitted another Supplemental on October 29, 2014 at the request of Staff as the Public Meeting had been canceled for November 25, 2014 and the next Public Meeting would be on December 9, 2014. Since then, the December 9<sup>th</sup> public meeting has been moved to December 3<sup>rd</sup>. After further discussions, PGE now submits this Supplemental Filing at the request of Staff for further review and requests an effective date of January 1, 2015. The supplemental filing filed last week inadvertently omitted key information and revised tariff sheets.

In discussions with Staff, PGE reached agreement in three areas. PGE agreed that the uncollectible premiums of voluntary renewables program participants should not be included in the general uncollectibles that PGE includes in rates for all customers. Rather the portion of uncollectibles that are unpaid premiums for the voluntary renewables products are appropriately collected from renewables customers. Starting January 1, 2015, PGE will not include in our general uncollectibles those that are from unpaid renewables program premiums.

Secondly, PGE agreed with Staff to refund the amount of uncollectible premiums as detailed in PGE's revised response to OPUC Data Request 001d. As discussed with Staff, PGE will deposit the amount in the intervenor funding account, in roughly the same match as the method used to collect uncollectibles in rates, with 86% credited to the CUB account for the benefit of residential customers, and 14% to the account for industrial customers.

Finally, PGE submits revised tariff sheets, adding a provision to condition 2 to the effect that while the Company may exercise discretion to accept renewables' enrollments on accounts that have a time payment agreement in effect or have received two or more final disconnect notices, the Company will not accept for enrollment accounts that have been involuntarily disconnected in the previous 12 months.

Enclosed are the following **replacement** sheets:

Second Revision of Sheet No. 7-4  
Third Revision of Sheet No. 32-5

Should you have any questions or comments regarding this filing, please contact Terri Bowman at (503) 464-8854.

Please direct all formal correspondence and requests to the following email address [pge.opuc.filings@pgn.com](mailto:pge.opuc.filings@pgn.com)

Sincerely,



Karla Wenzel  
Manager, Pricing and Tariffs

**SCHEDULE 7 (Continued)**

**PLUG-IN ELECTRIC VEHICLE (EV) TOU OPTION**

A Residential Customer wishing to charge EV's may do so either as part of whole premises service (Standard service or TOU service) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule (with the exception of the first 1000 kWh's block adjustment). Renewable Portfolio Options are also available under this EV option.

If the Customer chooses separately metered service for EV charging, the service shall be for the exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

**ADJUSTMENTS**

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SPECIAL CONDITIONS**

**Pertaining to Renewable Portfolio Options**

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

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**SCHEDULE 32 (Continued)**

**SPECIAL CONDITIONS**

**Pertaining to Direct Access**

1. Customers served under this schedule may at any time notify the Company of their intent to choose Direct Access Service. Notification must conform to the requirements established in Rule K.
2. Customers must enroll to receive service under any portfolio option. Customers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Charge as specified in Schedule 300.

**Pertaining to Renewable Portfolio Options**

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months. (C)
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation. (C)

**Pertaining to TOU Option**

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.