



Portland General Electric Company
121 SW Salmon Street • Portland, Oregon 97204
PortlandGeneral.com

August 12, 2014

Public Utility Commission of Oregon
Attn: Filing Center
393 Fairview Industrial Drive SE
Salem, Oregon 97308-1088

RE: Advice No. 14-15 Schedule 7 and 32 Renewable Portfolio Options

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. In addition to the electronic filing, enclosed are the original and three courtesy copies with a requested effective date of **October 1, 2014**:

Second Revision of Sheet No. 7-4
Third Revision of Sheet No. 32-5

PGE proposes to revise existing credit eligibility requirements with respect to enrollment into renewable programs to allow low risk Customers the opportunity to participate. The current credit eligibility requirements restrict participation if a Customer has received two or more notices; is on a time payment agreement; or if service was disconnected. PGE believes the current requirements unnecessarily limit low risk Customers from participating in renewable programs.

Each month approximately 750 interested Customers sign up to participate in the renewable program, only to be turned down when their submitted applications from our contractor, Green Mountain Energy, PGE web-site, direct marketing efforts (i.e., welcome packet, direct mail), or phone are rejected based on current eligibility requirements. This results in considerable back-office processing of manual re-enrollment of renewable applications previously rejected and then later approved when eligibility requirements are satisfied. PGE proposes to update the credit requirements to specify that only those Customers whose service has been disconnected are not eligible to participate.

PGE will continue to monitor renewable portfolio accounts and terminate the Customers participation in the renewable portfolio option if the Customer's service is disconnected. PGE will notify the Customer that the renewable option(s) for which they are enrolled will end and why.

Oregon Administrative Rules (OAR) 860-022-0025(2) and 860-022-0030(1) do not apply because this filing does not propose any prices.

In conclusion, PGE Customers are committed to renewable energy and believe it's a shared responsibility to support a sustainable future in Oregon. The proposed change to the credit eligibility requirements adds a degree of flexibility with respect to enrollment and provides low risk Customers the opportunity to participate and contribute to a worthwhile effort. PGE seeks the Commission's approval of the Company's revised eligibility requirements for renewable enrollment.

Should you have any questions or comments regarding this filing, please contact Terri Bowman at (503) 464-8854.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pgn.com

Sincerely,



Karla Wenzel
Manager, Pricing and Tariffs

Enclosure

SCHEDULE 7 (Continued)

PLUG-IN ELECTRIC VEHICLE (EV) TOU OPTION

A Residential Customer wishing to charge EV's may do so either as part of whole premises service (Standard service or TOU service) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule (with the exception of the first 1000 kWh's block adjustment). Renewable Portfolio Options are also available under this EV option.

If the Customer chooses separately metered service for EV charging, the service shall be for the exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company may not accept enrollments for accounts that have been involuntarily disconnected in the past 12 months. (D)(C)
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

SCHEDULE 32 (Continued)

SPECIAL CONDITIONS

Pertaining to Direct Access

1. Customers served under this schedule may at any time notify the Company of their intent to choose Direct Access Service. Notification must conform to the requirements established in Rule K.
2. Customers must enroll to receive service under any portfolio option. Customers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Charge as specified in Schedule 300.

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company may not accept enrollments for accounts having been involuntarily (D)(C) disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

Pertaining to TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one-year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.

PGE Advice 14-15

Redline Version of Schedule 07 and 32

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2. The Company ~~will may~~ not accept enrollments ~~from for~~ accounts ~~with poor credit history~~. ~~For the purposes of this rate schedule, poor credit history is defined as: a) having a time payment agreement that has not been kept current from month to month, b) having received two or more final disconnect notices in the past 12 months; or c) having that~~ have been involuntarily disconnected in the past 12 months.
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