



Portland General Electric Company
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PortlandGeneral.com

August 6, 2014

Public Utility Commission of Oregon
Attn: Filing Center
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, OR 97308-1088

RE: Advice No. 14-14, Schedule 320 Meter Information Services Tariff

Portland General Electric Company (PGE) submits this filing pursuant to Oregon Revised Statutes 757.205 and 757.210, for filing proposed tariff sheets associated with Tariff P.U.C. No. 18. In addition to the electronic filing, enclosed are the original and three courtesy copies with a requested effective date of **October 1, 2014**:

First Revision of Sheet No. 320-1
First Revision of Sheet No. 320-2
First Revision of Sheet No. 320-3

Meter Information Service provides a web-based software application for nonresidential customers to monitor energy usage information on-line. The customer receives usage data reports depicted in graphs and charts which enable the customer to understand and compare current usage with historical usage and also track savings from installed energy efficiency measures. PGE contracts with a new vendor, Northwrite, to provide these services to customers but the service is not tied to a specific vendor.

The purpose of this filing is to update the prices and conditions for Meter Information Services offered by PGE. Since the 2007 filing, PGE has been working with customers and mutually agreed upon a number of "custom" offerings, different from the services set forth in the existing Schedule but authorized per the Schedule. Customization has occurred around how the service was delivered: on-line or by e-mail, and the frequency of delivery. The customized changes have now resulted in a desire to reshape and tailor the offering to all customers, which is being submitted in this filing. For example, the offering of weekly updated information was not as valued as the daily updated information; over time customers have migrated to daily updated information. PGE, therefore, is no longer offering the weekly option. Thus, this filing eliminates the "Standard Package," in the existing Schedule which is the weekly update option. In addition, prices have been updated to better reflect the service being offered and the cost of service.

Two other requested changes include opening up the service to all nonresidential customers, not just the large ones, and to the Energy Trust of Oregon (ETO). PGE's experience has been that the large customers also have smaller Schedule 32 accounts and the customers would like those accounts to be eligible for the service as well. The second change opens participation in the program to the ETO which seeks to use the service to aggregate nonresidential customers for purposes of tracking energy efficiency savings from installed measures. The ETO must obtain customer permission to receive this service. Finally, the revised Schedule tightens up the customizations that could occur to better control the range of the tariff service offered.

Applicable customers or entities requesting service under this Schedule may be required to have the ability to capture and transmit interval usage data.

To satisfy the requirements of Oregon Administrative Rules (OAR) 860-022-0025(2), governing the filing of revised tariff sheets, and 860-022-0030(1), governing filed Schedules with increased prices, PGE provides the following responses:

OAR 860-022-0025(2)

While the submitted Advice filing changes the tariff listed rates, due to the customization of the services over time, which have been accompanied by the prices being filed in this revision, there is no change in the overall anticipated revenue from the service. PGE is standardizing the customizations that have occurred to date and the new prices being proposed are prices currently being paid. Prices are cost based and work papers are attached.

- a. The set-up fee and monthly fees per meter are increasing. The \$350 set-up charge for the first meter is an increase over the previous charge of \$250. The set-up charge for each additional meter increases from \$50 to \$150 per meter. The monthly fee for meters increases by \$20 per month. A new \$45 monthly fee is added for 50 or meters.
- b. There are an estimated 101 customers and 545 meters installed under Schedule 320. PGE does not expect a resulting change in revenue as the new prices reflect prices that have been mutually agreed to by customers as the product has been customized.
- c. The basis for this filing is to implement the 2014 charges for the standard set up fee and monthly fee for meter information services. Prices are based on PGE and vendor costs.

OAR 860-022-0030(1) Requirements (Rate Increase)

- a. There are an estimated 101 customers and 545 meters participating in the service and affected by the rate increase. The total annual revenue derived under the existing schedule is \$397,620, and the amount of estimated revenue which will be derived from applying the proposed schedule is \$397,620. There is no change in revenue because the prices being charged are prices that have been agreed to as a result of customizing.
- b. This is an optional flat rate service, not based on average monthly use, for nonresidential customers to monitor usage through an online energy management system.
- c. The basis for this filing is to implement the 2014 charges for the standard set up fee and monthly fee for meter information services. The prices are based on PGE and vendor costs.

The work papers provide the cost calculations for the proposed price increases and current and proposed revenues.

Please direct any questions regarding this filing to Karla Wenzel at (503) 464-8718.

Please direct all formal correspondence and requests to the following email address pge.opuc.filings@pqn.com

Sincerely,



Karla Wenzel
Manager, Pricing & Tariffs

Enclosures

**SCHEDULE 320
METER INFORMATION SERVICES**

PURPOSE

This schedule provides Meter Information Services to Nonresidential Customers and with customer permission, to the Energy Trust of Oregon. (C)
(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Nonresidential Customers and the Energy Trust of Oregon (ETO). (C)

PROGRAM DESCRIPTION

Meter Information Services provides Nonresidential Customers with interval usage data depicted in charts and graphs. This service enables Nonresidential Customers to compare their current usage with historic data, identify anomalies in their usage, track savings from energy efficiency projects and understand their energy usage. (D)
(C)
(C)

Nonresidential Customers requesting service under this schedule must have the ability to access the appropriate websites or to capture and translate provided interval usage data. The Energy Trust of Oregon will use the service with Customers on energy efficiency measures. The Company will advise the Customer and the ETO on equipment specifications and subsequent changes necessary to meet these service requirements. (D)
(N)
|
(N)

BILLING RATES

Meter Information Services is billed monthly on the Customer's bill for Electricity Service. Customers may choose to be separately billed for Meter Information Services for an additional \$8 per bill.

SCHEDULE 320 (Continued)

BILLING RATES (Continued)

Standard Package

Set Up Fee*:	\$350.00 for the first meter	(I)
	\$150.00 for each additional meter	(I)
	\$75.00 for 50 or more meters	(N)
	A set-up fee may be waived if a customer is transferred from a product that is no longer offered.	(N)
Monthly Fees per meter:		(I)
1 to 5 meters	\$70.00	(I)
6 to 10 meters	\$65.00	(I)
11 to 15 meters	\$60.00	(I)
16 to 20 meters	\$55.00	(I)
21 to 49 meters	\$50.00	(I)(C)
50 or more meters	\$45.00	(N)
		(D)
Additional Customer Support or Training:	\$125.00 per hour	(C)
	Customized service, data, and hardware, including but not limited to Data loggers, Data Recorders, Energy Kiosks, Natural gas data, Interval Data via FTP to Third Party, and Raw Feeder Data may be provided at a mutually agreed, cost based price.	(C)
		(C)

SPECIAL CONDITIONS

1. Customers who request service both inside and outside of the service territory will have all Points of Delivery (POD) receiving service on Schedule 725 and on this Schedule, added together to determine the appropriate monthly rate per meter.
2. Service under this schedule requires interval metering and meter communications be in place prior to the initiation of Meter Information Services.
3. Because of the meter and/or software installation required for this service, the Company anticipates a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. Meter Information Services requires that the Customer have certain minimum computer system requirements and an ability to capture and transmit interval usage data. Specifications will be provided upon request. The Customer will, at its expense, provide the necessary communications equipment.

SCHEDULE 320 (Concluded)

SPECIAL CONDITIONS (Continued)

5. The ETO will be supplied data only after the Customer provides to the Company a signed release form by the Customer giving the ETO access to interval data, account information, and software application. The ETO will also complete an Energy Information Services (EIS) order form and sign a contract or otherwise document agreement specifying price, billing and duration of service. The EIS order form is available on PGE's web site. (N)
6. Customers may request a submeter be installed for the purpose of receiving Meter Information Services from a specified location behind the Company meter. However, the feasibility of installing a submeter will be at the Company's discretion. Customers choosing submetering will incur charges for all associated labor and materials needed to install the meter. The Customer is responsible for ownership and maintenance of the submeter. (T)
(C)
7. This product is provided in accordance with the Code of Conduct as set forth in OAR 860-038-0500 through 860-038-0640 with the exception of OAR 860-38-0540 with which the Company received a waiver from the Commission. The waiver will be reconsidered, if justified, based on an examination of inquiries from competitors or potential competitors. (T)
(T)
8. The Company will disclose to Customers in any written or electronic marketing communications of more than minor length that the Customer may procure similar services from other providers. (T)