



8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166
TELEPHONE 509-734-4500 FACSIMILE 509-737-7166
www.cngc.com

August 1, 2014

Oregon Public Utility Commission
3930 Fairview Industrial Drive SE
Salem, OR 97302

Re: Advice No. **CNG/O14-08-02/UG** _____
(UM 1336)

Modify Schedule No. 192 Intervenor Funding Adjustment Rates

Attention Filing Center:

Submitted herewith are three copies of the following revisions to Cascade's P.U.C. OR No. 9 Tariffs containing an effective date of November 1, 2014:

Eleventh Revision Sheet No. 192, Canceling Tenth Revision Sheet No. 192.

The purpose of this filing is to apply new temporary adjustments to base rates to amortize outstanding deferred balances associated with Intervenor Funding balances (UM 1336).

This filing proposes to update the Company's Intervenor Funding amortization rates currently in effect pursuant to Section 7.3 of the First Amended and Restated Intervenor Funding Agreement previously adopted by the Public Utilities Commission of Oregon ("Commission") in Order No. 07-564.

Attached in support of this filing is Exhibit 1 which contains a development of intervenor funding temporary rate increments and a summary of proposed intervenor funding.

The Company agrees to rate adjustments and refunds should the Commission determine that these rates have been inappropriately calculated. Any rate adjustments and refunds will be retroactive to November 1, 2014 provided that the Commission advises the Company of the necessity for such rate adjustments or refunds within 30 days after the effective date of these rates.

In the Community to Serve®

Please direct any questions regarding this filing to me at (509) 734-4593.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael Parvinen", with a long horizontal flourish extending to the right.

Michael Parvinen
Director, Regulatory Affairs

Enclosures

CASCADE NATURAL GAS CORPORATION

UM 1336 INTERVENOR FUNDING ADJUSTMENT
SCHEDULE NO. 192

APPLICABLE:

To all of the below listed schedules for gas service of tariff P.U.C. Or. No. 9.

PURPOSE:

The purpose of this schedule is to recover the cost of Intervenor Funding Grants provided to various entities to cover their costs of advocating on behalf of customers. The awarding of such grants is governed by Section 7.3 of the First Amended and Restated Intervenor Funding agreement adopted by the Public Utility Commission of Oregon in Order No. 07-564.

MONTHLY RATES, MINIMUM BILLS AND OTHER CHARGES:

Each of the charges specified in the schedules for gas service hereinafter listed shall be adjusted by the following per term increase or (decrease) or appropriate multiple thereof:

<u>Rate Schedule</u>	<u>Amount</u>	
Schedule 101	\$.00135	(I)
Schedule 104	\$.00000	
Schedule 105	\$.00019	(I)
Schedule 111	\$.00019	(I)
Schedule 112	\$.00000	
Schedule 126	\$.00000	
Schedule 170	\$.00019	(I)
Schedule 163 All Rate Blocks	\$.00019	(I)
Schedule 164 All Rate Blocks	\$.00019	(I)

GENERAL RULES AND REGULATIONS:

This schedule is subject to the Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

CNG/O14-08-02

Issued August 1, 2014

Effective with Service on and After November 1, 2014

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY Scott W. Madison

TITLE Executive Vice President
and General Manager

Before the
OREGON PUBLIC UTILITY COMMISSION

EXHIBIT 1

Intervenor Funding

Development of Intervenor Funding Temporary Rate Increments (Schedule 1 of 2)
Summary of Proposed Intervenor Funding (Schedule 2 of 2)

Cascade Natural Gas Corporation

August 1, 2014

Cascade Natural Gas
DEVELOPMENT OF INTERVENOR FUNDING TEMPORARY RATE INCREMENTS
UM 1336 Related Balances

Ln No.	Account Description (a)	Order (b)	Class (c)	New or Residual (d)	Account Balance 05-30-14 (e)	Estimated Thru 10/31/14 Interest Accruals (f)	Amortizations (g)	Interest Accruals Thru Amortization (h)	Balance for Amortization (i)	Forecasted Terms (k)	Increment (l)	TEMPORARY INCREMENT FOR ALL RATE SCHEDULES				
												101 (m)	105 (n)	111 (o)	170 (p)	163 (q)
1	UM-1336 -- CLUB Intervenor Funding (47OR.1862.20443)		101	Residual	\$ 55,787	\$ 256	\$ (5,572)	\$ 356	\$ 50,837	38,717,065	0.00131	\$0.00131				
2	UM-1336 -- NMTGU Intervenor Funding (47OR.1860.20448)		105/111/170 163/164	Residual	\$ 9,016	39	(1,801)	67	7,321	39,883,934	0.00018	0.00018	0.00018	0.00018	0.00018	0.00018
3	SUBTOTAL AMORTIZATION RATES BEFORE REVENUE SENSITIVE COSTS				\$ 64,813	295	(7,374)	423	\$ 58,158			\$0.00131	\$0.00018	\$0.00018	\$0.00018	\$0.00018
4	REVENUE REQUIREMENT BEFORE REVENUE SENSITIVE COSTS								\$ 2,883%			2.883%	2.883%	2.883%	2.883%	2.883%
5	REVENUE SENSITIVE COST PERCENTAGES:								\$ 59,884							
6	REVENUE REQUIREMENT AFTER REVENUE SENSITIVE COSTS															
7	PROPOSED AMORTIZATION RATE INCLUDING REVENUE SENSITIVE COSTS											\$ 0.00135	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019

Cascade Natural Gas Corporation
SUMMARY OF PROPOSED INTERVENOR FUNDING
State of Oregon

Ln No.	Description (a)	Rate Schedule (b)	Reversal	Proposed	R/S 192
			13/14 UM-1336 Intervenor Funding Temp. Rate Adj. (c)	UM-1336 Intervenor Funding Temp. Rate Adj. (d)	Rate Change Total (e)
CORE MARKET RATE SCHEDULES					
1	Residential	101	\$ (0.00104)	\$ 0.00135	\$ 0.00031
2	Commercial	104	\$ -	\$ -	\$ -
3	Com-Ind Dual Service	111	\$ (0.00014)	\$ 0.00019	\$ 0.00005
4	Industrial Firm	105	\$ (0.00014)	\$ 0.00019	\$ 0.00005
5	Industrial Interr.	170	\$ (0.00014)	\$ 0.00019	\$ 0.00005
NONCORE MARKET CUSTOMERS					
6	Distribution	163	\$ (0.00014)	\$ 0.00019	\$ 0.00005
7	Lg. Vol Distribution	164	\$ (0.00014)	\$ 0.00019	\$ 0.00005
8	Special Contract	902	\$ -	\$ -	\$ -