

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 287 and UM 1689

In the Matters of

PACIFICORP, dba PACIFIC POWER,

2014 Transition Adjustment Mechanism
(UE 287), and

PACIFICORP, dba PACIFIC POWER,

Application for Deferred Accounting and
Prudence Determination Associated with the
Energy Imbalance Market (UM 1689).

BENCH REQUEST

On July 31, 2014, PacifiCorp, dba Pacific Power, filed a stipulation between PacifiCorp, Commission Staff, the Citizens' Utility Board of Oregon, and the Industrial Customers of Northwest Utilities. Exhibit A to the stipulation shows the primary driver of PacifiCorp's forecasted increase in power costs for 2015 is an \$11.5 million reduction (allocated to Oregon) for PacifiCorp's "Total Sales for Resale." PacifiCorp stated in its testimony in docket UE 287 that this reduction in wholesale sales revenue is driven by: (1) the expiration of two long-term sales contracts (a long-term sales contract with Shell and a legacy sales agreement with Sacramento Municipal Utility District (SMUD)); and (2) a reduction in economic resources (due to the Carbon plant closing).

To help explain why the expiration of these two contracts has such a large impact on the revenue credit Total Sales for Resale category in Exhibit A, PacifiCorp is directed to answer the following questions within 7 calendar days:

- (1) Please provide the \$/MWh price and volume of the two expiring contracts.
- (2) Please provide the volume of MWh output associated with the \$105,632,473 in Total Sales for Resale listed in the 2015 TAM. Also, provide the same figure for last year's 2014 TAM.
- (3) Please explain why the decrease in Total Sales for Resale has a significant impact on net power costs, and why, for example, expiring off-system sales are not offset by other sales.

Dated this 15th day of August, 2014, at Salem, Oregon.



Sarah Rowe
Administrative Law Judge