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April 22, 2021

**VIA ELECTRONIC FILING**

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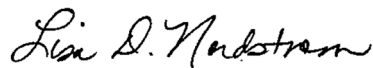
Re: RE136 - Transmission Updates: 1<sup>st</sup> Quarter 2021

Attention Filing Center:

Enclosed please find the 1<sup>st</sup> Quarter 2021 Transmission Update regarding the Gateway West and Boardman to Hemingway transmission projects. This update provides a description of the developments that transpired in the first quarter of 2021.

This filing should be brought to the attention of Nadine Hanhan, Senior Utility Analyst and Matt Muldoon, Program Manager. If you have any questions, please contact Regulatory Consultant Courtney Waites at (208) 388-5612.

Very truly yours,



Lisa D. Nordstrom

LDN:sib  
Enclosure



**Idaho Power Company's**  
**Transmission Update for 1<sup>st</sup> Quarter 2021**  
**April 22, 2021**

In late 2013, Staff of the Public Utility Commission of Oregon (“Commission”), requested<sup>1</sup> that Idaho Power Company (“Idaho Power” or “Company”) provide quarterly updates regarding the Energy Gateway West transmission project (“Gateway West”) developed jointly between PacifiCorp and Idaho Power (“Companies”). Commission Staff requested that, for each sub-segment<sup>2</sup> of this project, the Company provide a description of the developments<sup>3</sup> that transpired in the previous quarter. Similarly, in 2017, Commission Staff requested<sup>4</sup> that Idaho Power provide updates on the permitting or completion of the Boardman to Hemingway Transmission Line Project (“B2H”). The Company committed to providing updates as part of this quarterly notification.

**Gateway West**

On November 14, 2013, the Bureau of Land Management (“BLM”) released its record of decision (“ROD”) authorizing Segments 1 through 7 and 10 of the Gateway West project. The BLM postponed a decision on the remaining segments — Segment 8 (Midpoint to Hemingway) and Segment 9 (Cedar Hill substation to Hemingway) — to resolve routing in the affected areas.

On May 5, 2017, President Trump signed into law the Consolidated Appropriations Act of 2017, which incorporated by reference the Morley Nelson Snake River Birds of Prey National Conservation Area Boundary Modification Act (“Modification Act”). The Modification Act directed the Secretary of Interior to issue a right-of-way for the portions of the Companies’ preferred routes for Segments 8 and 9 that are located within the Snake River Birds of Prey National Conservation Area (“NCA”). On April 18, 2018, the BLM released a record of decision authorizing Segments 8 and 9.

**1<sup>st</sup> Quarter 2021 Project Developments**

There were no notable Gateway West project developments in the 1<sup>st</sup> quarter of 2021.

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<sup>1</sup> Commission Staff Data Request No. 1, Transmission Updates Docket, dated December 17, 2013.

<sup>2</sup> Segment E comprised by the following sub-segments: Hemingway to Cedar Hill, Hemingway to Midpoint, Midpoint to Cedar Hill, Midpoint to Borah, Borah to Populus, Cedar Hill to Populus; and Segment D comprised by the following sub-segments: Populus to Bridger, Bridger to Aeolus, and Aeolus to Windstar.

<sup>3</sup> As defined in Staff’s Data Request No. 1, by developments, Commission Staff means any federal, state, and local permitting, regulatory, and other events.

<sup>4</sup> Commission Staff Data Request No. 65, Docket UE 316.

## **Boardman to Hemingway**

The Companies and the Bonneville Power Administration (“BPA”) are parties to the Permit Funding Agreement to jointly support the processes associated with obtaining necessary permits to develop a new, approximately 300-mile-long, 500-kilovolt, single-circuit electric transmission line from the proposed Longhorn Substation near Boardman, Oregon to the Hemingway Substation near Melba, Idaho. Idaho Power is leading the permitting process for the B2H project.

With respect to federal permitting, the BLM issued its ROD for B2H in November 2017, approving a right-of-way grant for the project to cross approximately 86 miles of BLM-administered land. The U.S. Forest Service issued its ROD in November 2018 authorizing the project to cross approximately seven miles of National Forest lands. In September 2019, the Department of the Navy issued its ROD authorizing the project to cross approximately seven miles of Department of the Navy lands.

In the separate state of Oregon permitting process, the Oregon Department of Energy (“ODOE”) issued a Proposed Order in July 2020 for B2H that recommends the Energy Facility Siting Council (“EFSC”) issue a site certificate for construction across five counties in eastern Oregon.

On May 23, 2018, the Commission issued Order No. 18-176 in Docket No. LC 68 that specifically acknowledged Idaho Power’s 2017 Integrated Resource Plan’s action items to conduct ongoing permitting, planning studies, and regulatory filings for the B2H transmission line, as well as to conduct preliminary construction activities, acquire long-lead materials, and construct the B2H project. In June 2019, Idaho Power filed its 2019 Integrated Resource Plan (“IRP”) with the Commission (Docket No. LC 74), which again identified B2H as part of the Company’s preferred portfolio.

### 1<sup>st</sup> Quarter 2021 Project Developments

Federal Permitting. Related to federal permitting, approval of a Geotechnical Plan of Development (“POD”) and a Notice to Proceed from the BLM are required prior to taking core samples along the project route to inform the final design of the project. In the fall of 2018, Idaho Power submitted a draft Geotechnical POD to the BLM for review and approval. The draft POD was out for agency review in the second quarter of 2019 and Idaho Power has incorporated comments into the POD and resubmitted the document to the BLM. Idaho Power finalized the Geotechnical POD in the 4<sup>th</sup> quarter of 2019 and anticipates the BLM will issue a Notice to Proceed in the 2<sup>nd</sup> quarter of 2021. Geotechnical sub-surface activities are expected to start in the 3<sup>rd</sup> quarter of 2021.

Oregon Permitting. Idaho Power currently expects the EFSC to issue a final order and site certificate in the second half of 2022 following the contested case process.

2019 IRP. On January 31, 2020, the Company filed an amendment to the 2019 IRP, providing supplemental analyses related to the need for future resources. The B2H project was, again, identified as a cost-effective resource in the Company’s preferred portfolio. The Commission solicited public comments in the 1<sup>st</sup> quarter of 2020 and a Public Comment Hearing was held on April 23, 2020. However, on July 1, 2020, the Company filed a Motion to Suspend the Procedural Schedule in Docket No. LC 74 to allow time for Idaho Power to conduct a comprehensive review of the IRP modeling resulting from complications in the efforts to implement a new modeling approach in the 2019 IRP. On October 2, 2020, the Company filed its Second Amended 2019 IRP, following a comprehensive review of the IRP modeling. The Second Amended IRP identified the B2H project as a cost-effective resource in the Company’s preferred portfolio. On April 15, 2021, the Commission publicly deliberated at a Special Public Meeting regarding

acknowledgement of the Company's Second Amended 2019 IRP, largely acknowledging the items from the Company's Action Plan. The Company anticipates the Commission will issue an order in this docket during the 2<sup>nd</sup> quarter of 2021.

*Funding Agreement.* On January 5, 2021, BPA, PacifiCorp, and Idaho Power executed the Fifth Amendment to the Permit Funding Agreement. The agreement, as amended, outlines procedures and requirements for funding for pre-construction activities including detailed design, geotechnical investigation, right of way option acquisition, and land surveying. As part of this agreement, the Company issued requests for proposals for such pre-construction activities.