

July 31, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: UE 287 & UM 1689—Stipulation

Enclosed for filing by PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) is the stipulation between PacifiCorp, Staff of the Public Utility Commission of Oregon, the Citizens' Utility Board of Oregon, and the Industrial Customers of Northwest Utilities. This stipulation resolves the issues in docket UE 287, PacifiCorp's 2015 transition adjustment mechanism, and docket UM 1689, PacifiCorp's application for deferred accounting and prudence determination related to the energy imbalance market, and is therefore being filed in both dockets.

Please direct informal correspondence and questions regarding this filing to Natasha Soares, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

A copy of this filing has been served on all parties to these proceedings, as indicated on the attached certificates of service.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

cc: UE 287 Service List
UM 1689 Service List

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UE 287 & UM 1689

In the Matters of

PACIFICORP d/b/a PACIFIC POWER

2015 Transition Adjustment Mechanism (UE 287)

&

PACIFICORP d/b/a PACIFIC POWER

Application for Deferred Accounting and Prudence
Determination Associated with the Energy Imbalance
Market (UM 1689).

STIPULATION

INTRODUCTION

1 1. PacifiCorp d/b/a/ Pacific Power (PacifiCorp or Company), Staff of the Public
2 Utility Commission of Oregon (Commission Staff), the Citizens' Utility Board of Oregon
3 (CUB), and the Industrial Customers of Northwest Utilities (ICNU) (collectively the
4 Settling Parties) enter into this Stipulation to resolve the issues in docket UE 287,
5 PacifiCorp's 2015 transition adjustment mechanism (TAM), and docket UM 1689,
6 PacifiCorp's application for deferred accounting and prudence determination related to the
7 Energy Imbalance Market (EIM). The Settling Parties understand that no other party to
8 these dockets objects to this settlement and intend that this Stipulation fully resolve the
9 issues in both dockets.

BACKGROUND

10 2. On April 1, 2014, PacifiCorp filed revised tariff sheets for Schedules 201 and
11 205, effective January 1, 2015, to implement PacifiCorp's 2015 TAM. The TAM filing

1 updates net power costs (NPC) for 2015 and sets transition adjustments for customers who
2 choose direct access in the November 2014 open enrollment window.

3 3. The Company's April 1, 2014 TAM filing (Initial Filing) reflects normalized,
4 total-company NPC for the test period (the 12 months ending December 31, 2015) of
5 approximately \$1.530 billion. On an Oregon-allocated basis, NPC in the Initial Filing are
6 approximately \$378.3 million. This amount is approximately \$17.1 million higher than the
7 \$361.1 million included in rates through the NPC baseline established in the 2014 TAM
8 (Docket UE 264), and \$18.3 million higher when adjusted for forecasted load loss and
9 other revenues. The TAM Initial Filing reflects an overall average rate increase of
10 approximately 1.5 percent.

11 4. On April 18, 2014, PacifiCorp filed an Application for Deferred Accounting
12 and Prudence Determination Associated with the EIM, supported with testimony and
13 exhibits (EIM Application) (Docket UM 1689). In the EIM Application, PacifiCorp:

14 (a) Sought approval to defer EIM start-up costs, including \$16 million in
15 capital costs on a total-company basis (approximately \$4 million Oregon allocated) and
16 approximately \$4 million in operations and maintenance (O&M) costs on a total-company
17 basis (approximately \$1 million Oregon allocated);

18 (b) Sought approval to defer annual O&M costs of approximately
19 \$1.7 million total company, or approximately \$425,000 on an Oregon-allocated basis, until
20 these costs are reflected in base rates;

21 (c) Requested a Commission determination that the Company's decision
22 to participate in the EIM was prudent; and

1 (d) Proposed a collaborative process for developing a balancing account
2 or other method for reflecting on-going EIM-related variable costs and benefits in rates.

3 5. The parties convened an initial settlement conference on June 10, 2014, in
4 Docket UE 287. This conference resulted in an informal agreement among the Settling
5 Parties and Noble Americas Energy Solutions LLC to model Naughton Unit 3 as a coal-
6 fired plant in the July TAM Update (instead of reflecting the generating unit's conversion
7 to natural gas in 2015), reducing total-company NPC by approximately \$32.0 million and
8 Oregon-allocated NPC by approximately \$7.9 million. PacifiCorp's June 18, 2014 letter to
9 Administrative Law Judge Pines memorializes the Naughton Unit 3 modeling agreement.
10 The Stipulation incorporates this agreement in paragraphs 9 and 10.

11 6. On May 29, 2014, the Company filed a list of corrections and known updates
12 to the TAM in docket UE 287. The impact of these corrections and updates was an
13 increase in NPC of \$0.9 million on a total-company basis, or approximately \$200,000 on an
14 Oregon-allocated basis.

15 7. The parties convened joint settlement conferences in dockets UE 287 and
16 UM 1689 on July 9, 2014, and July 14, 2014, and the Settling Parties reached a
17 comprehensive settlement of the issues raised in these two cases. The settlement
18 establishes the baseline 2015 NPC in rates, subject to the July Update and the November
19 Indicative and Final Updates. The settlement also resolves PacifiCorp's EIM Application,
20 including the treatment of start-up costs and annual O&M through December 31, 2015,
21 variable EIM costs and benefits through December 31, 2015, the prudence of Pacific
22 Power's decision to participate in the EIM as of April 30, 2013 (but reserves the parties'
23 rights to contest the prudence of the Company's continued participation in the EIM and the

1 associated costs in future proceedings), and a process for the development of a
2 methodology for tracking EIM costs and benefits in the future.

AGREEMENT

3 8. The Settling Parties agree to submit this Stipulation to the Commission and
4 request that the Commission approve the Stipulation as presented. The Settling Parties
5 agree that this Stipulation will result in rates that meet the standard in ORS 756.040.

6 9. 2015 NPC. The Settling Parties agree that the total-Company NPC for the
7 2015 TAM is \$1.496 billion subject to the July Update and November Indicative and Final
8 Updates. The Settling Parties agree that this total-company NPC amount equates to an
9 Oregon-allocated NPC of \$370.0 million or an increase of \$10.1 million, including the load
10 change and other revenues adjustments as shown in Exhibit A. The TAM increase is based
11 on the Settling Parties' agreement that Oregon-allocated NPC will be reduced by a total of
12 \$8.3 million from the Initial Filing, accounting for the following adjustments:

13 (a) A reduction of approximately \$32.0 million on a total-company basis,
14 or approximately \$7.9 million on an Oregon-allocated basis, reflecting the modeling of
15 Naughton Unit 3 as a coal-fired unit in 2015;

16 (b) The addition of \$6.7 million on a total-company basis, or
17 approximately \$1.7 million on an Oregon-allocated basis, in costs related to PacifiCorp's
18 participation in the EIM;

19 (c) A reduction of \$6.7 million on a total-company basis, or
20 approximately \$1.7 million on an Oregon-allocated basis, for benefits related to
21 PacifiCorp's participation in the EIM; and

22 (d) A reduction of \$1.3 million on a total-company basis, or
23 approximately \$334,000 on an Oregon-allocated basis, for a one-time "black box"

1 adjustment, reflecting consideration of all issues raised in the testimonies of Staff, ICNU,
2 and CUB in dockets UE 287 and UM 1689.

3 10. The Settling Parties agree that the stipulated \$8.3 million reduction to Oregon
4 NPC is for settlement purposes only and does not imply agreement on the merits of any
5 adjustment. The adjustments are summarized in the table below.

	Total Company	Oregon Allocated
Original 2015 TAM Filing	\$1,529,681,417	\$378,254,808
Adjustments:		
Naughton Unit 3 Modeling	(32,043,700)	(7,926,414)
EIM Costs	6,700,000	1,721,044
EIM Benefits	(6,700,000)	(1,721,044)
“Black Box” Adjustment	(1,300,000)	(333,934)
Subtotal of Adjustments	(33,343,700)	(8,260,348)
Total NPC—2015 TAM Stipulation	\$1,496,337,717	\$369,994,459
TAM Increase (including changes in load and other revenues)		\$10,063,751

6 11. July and Final TAM Updates. The adjustments outlined in paragraphs 9 and
7 10 resolve all issues related to the Company’s 2015 NPC as of the date of the execution of
8 this Stipulation. The July TAM Update, filed concurrently with this Stipulation, will
9 include the corrections and updates listed in the Company’s May 29, 2014 letter in docket
10 UE 287, as well as other corrections and updates in accordance with the Commission’s
11 TAM Guidelines. Under the schedule adopted in this proceeding on April 14, 2014, and
12 as specified in the TAM Guidelines, the Company will file its Indicative Update on
13 November 10, 2014, and its Final TAM Update on November 17, 2014. The TAM
14 Updates may increase or decrease the Oregon-allocated increase of \$10.1 million from base
15 NPC. The Settling Parties reserve their right to challenge the July and Final TAM Updates,

1 but agree not to raise any issues from the Company's Initial Filing and EIM Application,
2 which are resolved by this Stipulation.

3 12. EIM Costs and Benefits. With the exception of the costs discussed in
4 paragraph 14 below, the Settling Parties agree that this Stipulation resolves all issues
5 related to EIM-related costs and benefits through December 31, 2015. Beginning in
6 January 2015, PacifiCorp agrees to participate in one or more workshops with Commission
7 Staff and other interested parties before the filing of the 2016 TAM to discuss operation of
8 the EIM, the methodology for calculating EIM-related benefits, and potential options for
9 addressing EIM-related costs and benefits from January 1, 2016, forward. PacifiCorp
10 agrees to address EIM-related costs and benefits in its 2016 TAM filing.

11 13. EIM Prudence. The Settling Parties agree that PacifiCorp's decision on
12 April 30, 2013, to participate in the EIM was prudent. The Settling Parties reserve the right
13 to contest the prudence of PacifiCorp's continued participation in the EIM and the
14 associated costs in future proceedings.

15 14. EIM Start-Up O&M. The Settling Parties agree that, in lieu of deferred
16 accounting, PacifiCorp may record a regulatory asset for the start-up O&M expense
17 associated with the Company's participation in the EIM from the date of the application for
18 deferred accounting through December 31, 2014. This amount is currently estimated at
19 \$2.7 million on a total-company basis, or approximately \$700,000 on an Oregon-allocated
20 basis. This treatment is for accounting purposes only and does not authorize future
21 ratemaking treatment or determine the prudence of the costs associated with the regulatory
22 asset. The Settling Parties agree that the total amount of the regulatory asset will be based
23 on actual costs from April 18, 2014, through December 31, 2014, but may not exceed

1 \$2.7 million on a total-company basis. The Company agrees to address the ratemaking
2 treatment of this regulatory asset in its next general rate case. The Settling Parties request
3 that, as part of an order approving this Stipulation, the Commission issue an accounting
4 order authorizing the Company to record this regulatory asset. The Settling Parties further
5 agree that this request for an accounting order supersedes the Company's request for
6 deferred accounting.

7 15. Attestation for Qualifying Facility (QF) Contracts. The Settling Parties agree
8 that the attestation included with PacifiCorp's Indicative Update in TAM proceedings will
9 include a statement confirming that, for the executed power purchase agreements (PPAs)
10 with new QFs included in the TAM, PacifiCorp has a commercially reasonable good faith
11 belief that these QFs will reach commercial operation during the rate effective period based
12 on the information known to the Company as of the contract lockdown date. This
13 attestation language does not require PacifiCorp to opine on the commercial viability of
14 any of these QFs.

15 16. Rate Spread. As required by the stipulation in docket UE 263, which was
16 approved in Order No. 13-474, the Company will use the functionalized revenue
17 requirement allocation factors from docket UE 263 to develop rates for the 2015 TAM
18 increase. Exhibit B shows the rate impact of the TAM increase agreed to in this Stipulation
19 resulting from application of the stipulated rate spread from docket UE 263.

20 17. Tariff Revisions. Upon approval of this Stipulation and concurrent with the
21 filing of the Final TAM Update, PacifiCorp will file revised Schedule 201 and revised
22 transition adjustment Schedules 294 and 295 as a compliance filing in docket UE 287, to be
23 effective January 1, 2015, reflecting the agreements in this Stipulation and the results of the

1 Final TAM Update. PacifiCorp will also file Schedule 205 to reflect the correction to
2 Other Revenues in the July TAM Update.

3 18. This Stipulation will be offered into the record as evidence under OAR 860-
4 001-350(7). The Settling Parties agree to support this Stipulation throughout this
5 proceeding and any appeal, provide witnesses to sponsor this Stipulation at hearing, and
6 recommend that the Commission issue an order adopting the Stipulation. The Settling
7 Parties also agree to cooperate in drafting and submitting joint testimony or a brief in
8 support of the Stipulation in accordance with OAR 860-001-0350(7).

9 19. If this Stipulation is challenged by any other party to this proceeding, the
10 Settling Parties agree that they will continue to support the Commission's adoption of the
11 terms of this Stipulation. The Settling Parties agree to cooperate in cross-examination and
12 put on such a case as they deem appropriate to respond fully to the issues presented, which
13 may include raising issues that are incorporated in the settlements embodied in this
14 Stipulation.

15 20. The Settling Parties have negotiated this Stipulation as an integrated
16 document. If the Commission rejects all or any material portion of this Stipulation or
17 imposes additional material conditions in approving this Stipulation, any of the Settling
18 Parties are entitled to withdraw from the Stipulation or exercise any other rights provided
19 in OAR 860-001-0350(9). To withdraw from the Stipulation, a Settling Party must provide
20 written notice to the Commission and other Settling Parties within five days of service of
21 the final order rejecting, modifying, or conditioning this Stipulation.

22 21. By entering into this Stipulation, no Settling Party approves, admits, or
23 consents to the facts, principles, methods, or theories employed by any other Settling Party

1 in arriving at the terms of this Stipulation other than those specifically identified in the
2 body of this Stipulation. Except as expressly provided in this Stipulation, nothing in this
3 Stipulation shall limit the issues that any Settling Party may raise in future proceedings.


4 22. This Stipulation is not enforceable by any Settling Party unless and until
5 adopted by the Commission in a final order. Each signatory to this Stipulation avers that
6 they are signing this Stipulation in good faith and that they intend to abide by the terms of
7 this Stipulation unless and until the Stipulation is rejected or adopted only in part by the
8 Commission. The Settling Parties agree that the Commission has exclusive jurisdiction to
9 enforce or modify the Stipulation. If the Commission rejects or modifies this Stipulation,
10 the Settling Parties reserve the right to seek reconsideration or rehearing of the Commission
11 order under ORS 756.561 and OAR 860-001-0720 or to appeal the Commission order
12 under ORS 756.610

13 23. This Stipulation may be executed in counterparts and each signed counterpart
14 constitutes an original document.

15 This Stipulation is entered into by each Settling Party on the date entered below
16 such Settling Party's signature.

PACIFICORP

STAFF

By: 
Date: 7/31/14

By: _____
Date: _____

CUB

ICNU

By: _____
Date: _____

By: _____
Date: _____

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PACIFICORP

STAFF

By: _____

By: Mike [Signature] (attorney)

Date: _____

Date: 7/30/14

CUB

ICNU

By: _____

By: _____

Date: _____

Date: _____

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Date: _____

Date: _____

CUB

ICNU

By: _____

By:  _____

Date: _____

Date: 7/31/14

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STAFF

By: _____

By: _____

Date: _____

Date: _____

CUB

ICNU

By:  _____

By: _____

Date: 7-31-14 _____

Date: _____

PacifiCorp
Oregon - CY 2015 TAM
Stipulation Exhibit A

Line no	ACCT.	Total Company				Oregon Allocated				
		UE-264 Final	Initial Filing TAM	Naughton 3 Coal	Factor	Factors	Factors	UE-264 Final	Initial Filing TAM	Naughton 3 Coal
		Final TAM	CY 2015	TAM				Final TAM	CY 2015	TAM
		CY 2014		CY 2015			CY 2014	CY 2015	CY 2015	
1		Sales for Resale								
2	447	26,770,321	13,961,671	13,961,671	SG	26.053%	25.687%	6,974,472	3,586,366	3,586,366
3	447	30,332,094	29,139,801	29,139,801	SG	26.053%	25.687%	7,902,421	7,485,207	7,485,207
4	447	392,665,570	365,630,296	368,124,192	SG	26.053%	25.687%	102,301,167	93,920,287	94,560,900
5	447	-	-	-	SE	24.687%	24.484%	-	-	-
6		<u>449,767,986</u>	<u>408,731,768</u>	<u>411,225,663</u>				<u>117,178,061</u>	<u>104,991,860</u>	<u>105,632,473</u>
7		Purchased Power								
9	555	2,867,295	3,292,634	3,292,634	SG	26.053%	25.687%	747,016	845,787	845,787
10	555	52,532,746	55,379,617	55,379,617	SG	26.053%	25.687%	13,686,357	14,225,488	14,225,488
11	555	25,971,161	29,154,344	29,154,344	SE	24.687%	24.484%	6,411,431	7,138,141	7,138,141
12	555	519,804,990	526,772,591	522,547,710	SG	26.053%	25.687%	135,424,802	135,313,275	134,228,020
13	555	-	-	-	SE	24.687%	24.484%	-	-	-
14	555	3,344,256	3,515,487	3,515,487	SG	26.053%	25.687%	871,279	903,031	903,031
15		<u>604,520,448</u>	<u>618,114,674</u>	<u>613,889,792</u>				<u>157,140,886</u>	<u>158,425,722</u>	<u>157,340,467</u>
16		Wheeling Expense								
18	565	27,297,335	27,165,030	27,165,030	SG	26.053%	25.687%	7,111,775	6,977,943	6,977,943
19	565	-	-	-	SG	26.053%	25.687%	-	-	-
20	565	110,997,010	112,112,433	112,112,433	SG	26.053%	25.687%	28,918,053	28,798,576	28,798,576
21	565	5,066,934	6,899,428	6,898,211	SE	24.687%	24.484%	1,250,860	1,689,254	1,688,956
22		<u>143,361,280</u>	<u>146,176,891</u>	<u>146,175,674</u>				<u>37,280,689</u>	<u>37,465,773</u>	<u>37,465,475</u>
23		Fuel Expense								
25	501	744,132,904	733,921,363	763,406,650	SE	24.687%	24.484%	183,702,102	179,693,090	186,912,259
26	501	55,644,930	61,820,042	60,836,095	SSECH/SE	24.687%	24.484%	13,736,915	15,136,001	14,895,092
27	501	4,104,921	4,798,513	4,951,993	SE	24.687%	24.484%	1,013,371	1,174,866	1,212,444
28	547	336,503,960	363,638,686	310,916,855	SE	24.687%	24.484%	83,071,834	89,033,188	76,124,791
29	547	6,699,935	5,991,022	4,734,327	SSECT/SE	24.687%	24.484%	1,653,995	1,466,840	1,159,151
30	503	3,441,624	4,106,159	4,106,159	SE	24.687%	24.484%	849,624	1,005,351	1,005,351
31		<u>1,150,528,274</u>	<u>1,174,275,784</u>	<u>1,148,952,077</u>				<u>284,027,841</u>	<u>287,509,336</u>	<u>281,309,087</u>
32		Net Power Cost (Per GRID)								
33		<u>1,448,642,016</u>	<u>1,529,835,581</u>	<u>1,497,791,881</u>				<u>361,271,356</u>	<u>378,408,972</u>	<u>370,482,557</u>
34		EIM Benefits								
35				(6,700,000)	SG	26.053%	25.687%			(1,721,044)
36				(1,300,000)	SG	26.053%	25.687%			(333,934)
37		(131,319)	(154,164)	(154,164)	OR	100.000%	100.000%	(131,319)	(154,164)	(154,164)
38		<u>1,448,510,698</u>	<u>1,529,681,417</u>	<u>1,489,637,717</u>				<u>361,140,037</u>	<u>378,254,808</u>	<u>368,273,415</u>
39		EIM Costs								
40				6,700,000	SG	26.053%	25.687%			1,721,044
41		<u>1,448,510,698</u>	<u>1,529,681,417</u>	<u>1,496,337,717</u>				<u>361,140,037</u>	<u>378,254,808</u>	<u>369,994,459</u>
42		Total Net of Adjustments								
43										
44								Increase Absent Load Change	17,114,771	8,854,422
45										
46								Oregon-allocated NPC Baseline in Rates from UE-264	\$361,140,037	
47								\$ Change due to load variance from UE-264 forecast	(1,852,305)	
48								2015 Recovery of NPC in Rates	\$359,287,732	
49										
50								Increase Including Load Change	18,967,076	10,706,727
51										
52								Add Other Revenue Change	(642,976)	(642,976)
53										
54								Total TAM Increase	18,324,099	10,063,751

TAM
PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2015

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.
					Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates		Net Rates		
					(5)	(6)	(7)	(8)	(9)	(10)	(\$000)	% ²	(\$000)	% ²	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
						(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)		
Residential															
1	Residential	4	484,343	5,253,064	\$581,608	\$5,262	\$586,870	\$589,622	\$5,262	\$594,884	\$8,014	1.4%	\$8,014	1.4%	1
2	Total Residential		484,343	5,253,064	\$581,608	\$5,262	\$586,870	\$589,622	\$5,262	\$594,884	\$8,014	1.4%	\$8,014	1.4%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	76,950	1,121,146	\$120,156	\$5,130	\$125,286	\$120,587	\$5,130	\$125,717	\$431	0.4%	\$431	0.3%	3
4	Gen. Svc. 31 - 200 kW	28	10,093	2,014,017	\$177,864	\$3,000	\$180,864	\$178,931	\$3,000	\$181,931	\$1,067	0.6%	\$1,067	0.6%	4
5	Gen. Svc. 201 - 999 kW	30	857	1,343,078	\$105,063	\$961	\$106,024	\$105,983	\$961	\$106,944	\$920	0.9%	\$920	0.9%	5
6	Large General Service >= 1,000 kW	48	203	3,046,739	\$209,087	(\$9,638)	\$199,449	\$208,463	(\$9,638)	\$198,825	(\$624)	-0.3%	(\$624)	-0.3%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	61,069	\$6,276	(\$203)	\$6,073	\$6,254	(\$203)	\$6,051	(\$22)	-0.3%	(\$22)	-0.3%	7
8	Agricultural Pumping Service	41	7,942	228,528	\$25,686	(\$1,256)	\$24,430	\$25,952	(\$1,256)	\$24,696	\$266	1.0%	\$266	1.1%	8
9	Total Commercial & Industrial		96,052	7,814,577	\$644,132	(\$2,005)	\$642,127	\$646,170	(\$2,005)	\$644,165	\$2,038	0.3%	\$2,038	0.3%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,579	9,214	\$1,164	\$219	\$1,383	\$1,169	\$219	\$1,388	\$5	0.4%	\$5	0.4%	10
11	Street Lighting Service	50	246	8,768	\$956	\$194	\$1,150	\$961	\$194	\$1,155	\$5	0.5%	\$5	0.4%	11
12	Street Lighting Service HPS	51	736	19,319	\$3,339	\$710	\$4,049	\$3,356	\$710	\$4,066	\$17	0.5%	\$17	0.4%	12
13	Street Lighting Service	52	26	565	\$73	\$13	\$86	\$73	\$13	\$86	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	249	9,518	\$583	\$120	\$703	\$586	\$120	\$706	\$3	0.5%	\$3	0.4%	14
15	Recreational Field Lighting	54	105	1,246	\$102	\$20	\$122	\$102	\$20	\$122	\$0	0.0%	\$0	0.0%	15
16	Total Public Street Lighting		7,941	48,630	\$6,217	\$1,276	\$7,493	\$6,247	\$1,276	\$7,523	\$30	0.5%	\$30	0.4%	16
17	Total Sales before Emp. Disc. & AGA		588,336	13,116,271	\$1,231,957	\$4,533	\$1,236,490	\$1,242,039	\$4,533	\$1,246,572	\$10,082	0.8%	\$10,082	0.8%	17
18	Employee Discount				(\$452)	(\$3)	(\$455)	(\$458)	(\$3)	(\$461)	(\$6)		(\$6)		18
19	Total Sales with Emp. Disc		588,336	13,116,271	\$1,231,505	\$4,530	\$1,236,035	\$1,241,581	\$4,530	\$1,246,111	\$10,076	0.8%	\$10,076	0.8%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		588,336	13,116,271	\$1,233,944	\$4,530	\$1,238,474	\$1,244,020	\$4,530	\$1,248,550	\$10,076	0.8%	\$10,076	0.8%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Stipulation on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

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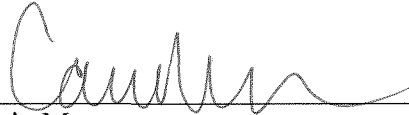
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CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Stipulation on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

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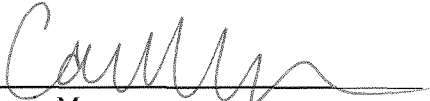
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