

May 29, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

**RE: UE 287 - 2015 Transition Adjustment Mechanism
Pacific Power's List of Corrections or Omissions**

PacifiCorp d/b/a Pacific Power (Company) provides for filing a summary of all identified corrections or omissions to net power costs since the Company's April 1, 2014, initial filing in this docket. This submission complies with Section A(4) of the Transition Adjustment Mechanism (TAM) Guidelines, adopted by the Commission in Order No. 09-274. As a courtesy, the Company is also providing a list of currently known updates under Section A(3) of the TAM Guidelines.

Corrections:

- Small QF Pricing – The Company incorrectly calculated the contract prices for several qualifying facility contracts. Correcting the contract prices decreases total Company net power costs approximately \$428,000.

Updates:

- Northwest Pipeline Chehalis Lateral Rate – Northwest Pipeline provided an updated cost-of-service calculation for the Chehalis Pipeline Lateral, with the new monthly payment taking effect April 2014. The impact of the update reduces total Company net power costs approximately \$58,000.
- Portland General Electric Company (PGE) Cove Annual Cost – The annual purchase power expense for PGE Cove has been updated to reflect the latest projection by PGE. The impact of this update reduces net power costs by approximately \$88,000 on a total Company basis.
- Long Ridge I and II Termination – On March 17, 2014, Long Ridge I and II, LLC notified the Company on the termination of the Power Purchase Agreement. This update reduces total Company net power costs by approximately \$52,000.
- BAL-002-WECC-2 - In accordance with NERC Reliability Standard BAL-002-WECC-2, beginning October 2014, the Company's contingency reserve obligation will be calculated based on 3 percent of generation and 3 percent of load. Prior to October 2014, the contingency reserve obligation is calculated based only on generation differentiated as 5 percent hydro and 7 percent thermal. This update reduces total Company net power costs by \$1.8 million.

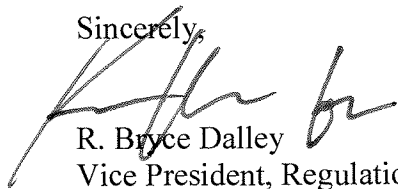
- BAL-003-1 - NERC Reliability Standard BAL-003-1 includes requirements pertaining to the provision of reserves for frequency response, effective April 1, 2015. The impact of this update increases total Company net power costs by \$3.2 million.
- Tata Chemicals Qualifying Facility (QF) – The Company has signed a new QF contract with Tata Chemicals (Soda Ash) Partners to purchase the excess energy above site load starting 2014. This update reduces total Company net power costs by \$1000.
- Douglas Public Utility District Pro-forma – This update incorporates the fiscal year September 1, 2014 – August 31, 2015 preliminary pro-forma published by the Douglas Public Utility District on May 2, 2014. The impact of this update increases net power costs by approximately \$45,000 on a total Company basis.
- Mariah Wind QF – The Company has signed a new QF contract with Mariah Wind, LLC to purchase the energy from the wind QF located in Morrow County, Oregon starting 12/31/2015. This update increases total Company net power costs by \$351.
- Platte River Power Authority Real Power Loss Factor – Platte River has updated its Real Power Loss factor to 1.7 percent, effective May 1, 2014. Updating the real power loss factor decreases total Company net power costs by approximately \$2,000. The supporting documentation is available online at:
http://www.oatioasis.com/PRPA/PRPAdocs/PRPA_2014_SUMMARY_Tariff_effective_May_1_2014.pdf.

The total impact of the above identified corrections and updates is an increase of approximately \$0.9 million to the filed total Company net power costs. The Company plans to include these corrections and updates in the Rebuttal Update scheduled for July 23, 2014.

Please direct informal correspondence and questions regarding this filing to Natasha Soares, Director, Regulatory Affairs and Revenue Requirement, at (503) 813-6583.

A copy of this filing has been served on all parties to this proceeding, as indicated on the attached certificate of service.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

cc: UE 287 Service List

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's 2015 Transition Adjustment Mechanism List of Corrections or Omissions on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

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Dated this 29th of May 2014.



Wendy McIndoo
Office Manager