

November 17, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: Advice No. 14-013—Docket UE 287—Compliance Tariff Sheets

In compliance with ORS 757.205 and OAR 860-022-0025, PacifiCorp d/b/a Pacific Power (Company) submits for filing proposed tariff pages associated with Tariff P.U.C. OR No. 36, which sets forth all rates, tolls, charges, rules, and regulations applicable to electric service in Oregon. This filing is made in compliance with Order No. 14-331 and includes a January 1, 2015 effective date.

Fifth Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
Fourth Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
Fifth Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Third Revision of Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Second Revision of Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Third Revision of Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
Fifth Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
Fifth Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
Fifth Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out

This filing sets net power costs (NPC) for 2015 and the final transition adjustments for the 2015 direct access options, consistent with Commission Order No. 14-331 in docket UE 287.

To support this filing and meet the requirements of OAR 860-022-0025 and OAR 860-022-0230, Pacific Power submits the tariff sheets listed above with the following supporting attachments:

- Attachment 1—Summary of NPC Updates from November 10, 2014 Indicative Filing
- Attachment 2—Description of the NPC Updates
- Attachment 3—Final Update to NPC Allocation
- Attachment 4—TAM Rate Spread, Rate Calculation, and Estimated Rate Impact

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Attachment 3 shows Oregon-allocated NPC for 2015 are forecast to be \$365.4 million. The transition adjustment mechanism (TAM) rate spread shown in Attachment 4 is based on the generation rate allocation factors adopted in Order No. 13-474 in docket UE 263, the Company's last general rate case.

This proposed change will affect approximately 588,000 customers, and will result in an overall annual rate increase of approximately \$5.6 million or 0.5 percent. Residential customers using 900 kWh per month would see a monthly bill increase of \$0.98 per month as a result of this change.

Attached are CDs with the NPC updates and workpapers. Confidential information is provided subject to the protective order in this proceeding (Order No. 10-069).

If you have any questions please contact Natasha Siores, Director, Regulatory Affairs & Revenue Requirement at (503) 813-6583.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosure

cc: UE 287 Service List

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Compliance Tariff Sheets on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

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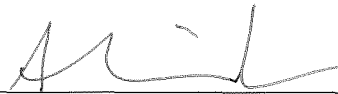
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Dated this 17th of November 2014.

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Amy Eissler
Coordinator, Regulatory Operations

**NET POWER COSTS
 COST-BASED SUPPLY SERVICE**
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh > 1000 kWh	2.677¢ 3.657¢		
5	Per kWh	0-1000 kWh > 1000 kWh	2.677¢ 3.657¢		
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23	First 3,000 kWh, per kWh All additional kWh, per kWh		2.965¢ 2.199¢	2.872¢ 2.131¢	
28	First 20,000 kWh, per kWh All additional kWh, per kWh		2.900¢ 2.820¢	2.792¢ 2.717¢	
30	First 20,000 kWh, per kWh All additional kWh, per kWh		3.100¢ 2.688¢	3.065¢ 2.650¢	
41	Winter, first 100 kWh/kW, per kWh Winter, all additional kWh, per kWh Summer, all kWh, per kWh		4.141¢ 2.821¢ 2.821¢	4.010¢ 2.732¢ 2.732¢	(I)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
47/48	Per kWh On-Peak	2.734¢	2.536¢	2.381¢	(I)(R)(R)
	Per kWh, Off-Peak	2.684¢	2.486¢	2.331¢	(I)(R)(R)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52	For dusk to dawn operation, per kWh	2.222¢			(I)
	For dusk to midnight operation, per kWh	2.222¢			(I)
54	Per kWh	1.634¢			(I)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 1.70	(I)
	Mercury Vapor	21,000	172	\$ 3.84	(I)
	Mercury Vapor	55,000	412	\$ 9.21	(I)
	High Pressure Sodium	5,800	31	\$ 0.69	(I)
	High Pressure Sodium	22,000	85	\$ 1.90	(I)
	High Pressure Sodium	50,000	176	\$ 3.93	(I)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
Horizontal, per lamp	\$1.40	\$3.16	\$7.57	(I)
Vertical, per lamp	\$1.40	\$3.16		(I)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.40			(I)
On 26-foot poles, vertical, per lamp	\$1.40			(I)
On 30-foot poles, horizontal, per lamp		\$3.16		(I)
On 30-foot poles, vertical, per lamp		\$3.16		(I)
On 33-foot poles, horizontal, per lamp			\$7.57	(I)

(continued)

Monthly Billing (continued)
Delivery Service Schedule No.
50 B. Company-owned Underground System

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.40			(l)
On 26-foot poles, vertical, per lamp	\$1.40			(l)
On 30-foot poles, horizontal, per lamp		\$3.16		(l)
On 30-foot poles, vertical, per lamp		\$3.16		(l)
On 33-foot poles, horizontal, per lamp			\$7.57	(l)

51 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
LED	4,000	100 (comp)		\$0.55	(l)
LED	6,200	150 (comp)		\$0.78	
LED	13,000	250 (comp)		\$1.48	
LED	16,800	400 (comp)		\$2.00	
High Pressure Sodium	5,800	70	31	\$0.90	
High Pressure Sodium	9,500	100	44	\$1.28	
High Pressure Sodium	16,000	150	64	\$1.86	
High Pressure Sodium	22,000	200	85	\$2.47	
High Pressure Sodium	27,500	250	115	\$3.34	
High Pressure Sodium	50,000	400	176	\$5.11	
Metal Halide	12,000	175	68	\$1.97	
Metal Halide	19,500	250	94	\$2.73	(l)

53 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.29	
High Pressure Sodium	9,500	100	44	\$0.42	(l)
High Pressure Sodium	16,000	150	64	\$0.61	
High Pressure Sodium	22,000	200	85	\$0.81	
High Pressure Sodium	27,500	250	115	\$1.09	
High Pressure Sodium	50,000	400	176	\$1.67	
Metal Halide	9,000	100	39	\$0.37	
Metal Halide	12,000	175	68	\$0.64	
Metal Halide	19,500	250	94	\$0.89	
Metal Halide	32,000	400	149	\$1.41	
Metal Halide	107,800	1,000	354	\$3.36	(l)
Non-Listed Luminaire, per kWh			0.948¢		(l)

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

<u>Delivery Service Schedule No.</u>			<u>Delivery Voltage</u>		
			<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
4	Per kWh	0-1000 kWh	-0.004¢		(R)
		> 1000 kWh	-0.006¢		(R)
5	Per kWh	0-1000 kWh	-0.004¢		(R)
		> 1000 kWh	-0.006¢		(R)
For Schedules 4 and 5, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23, 723	First 3,000 kWh, per kWh		-0.005¢	-0.005¢	(R)
		All additional kWh, per kWh	-0.003¢	-0.003¢	
28, 728	First 20,000 kWh, per kWh		-0.005¢	-0.004¢	(R)
		All additional kWh, per kWh	-0.004¢	-0.004¢	
30, 730	First 20,000 kWh, per kWh		-0.005¢	-0.005¢	(R)
		All additional kWh, per kWh	-0.004¢	-0.004¢	
41, 741	Winter, first 100 kWh/kW, per kWh		-0.006¢	-0.006¢	(R)
		Winter, all additional kWh, per kWh	-0.004¢	-0.004¢	
		Summer, all kWh, per kWh	-0.004¢	-0.004¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

(continued)

TAM ADJUSTMENT FOR OTHER REVENUES
Energy Charge (continued)

<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
47/48 Per kWh On-Peak	-0.004¢	-0.004¢	-0.004¢
747/748 Per kWh, Off-Peak	-0.004¢	-0.004¢	-0.004¢

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52, 752 For dusk to dawn operation, per kWh	-0.003¢	(R)
For dusk to midnight operation, per kWh	-0.003¢	(R)
54,754 Per kWh	-0.003¢	(R)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>RatePer Luminaire</u>	
	Mercury Vapor	7,000	76	\$0.00	
	Mercury Vapor	21,000	172	-\$0.01	(R)
	Mercury Vapor	55,000	412	-\$0.02	(R)
	High Pressure Sodium	5,800	31	\$0.00	
	High Pressure Sodium	22,000	85	\$0.00	
	High Pressure Sodium	50,000	176	-\$0.01	(R)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
Horizontal, per lamp	\$0.00	-\$0.01	-\$0.01	(R)
Vertical, per lamp	\$0.00	-\$0.01		(R)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$0.00			
On 26-foot poles, vertical, per lamp	\$0.00			
On 30-foot poles, horizontal, per lamp		-\$0.01		(R)
On 30-foot poles, vertical, per lamp		-\$0.01		(R)
On 33-foot poles, horizontal, per lamp			-\$0.01	(R)

(continued)

Energy Charge (continued)
Delivery Service Schedule No.

 50 **B. Company-owned Underground System**

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$0.00			
On 26-foot poles, vertical, per lamp	\$0.00			
On 30-foot poles, horizontal, per lamp		-\$0.01		(R)
On 30-foot poles, vertical, per lamp		-\$0.01		(R)
On 33-foot poles, horizontal, per lamp			-\$0.01	(R)

51, 751 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
LED	4,000	100 (comp)		\$0.00	
LED	6,200	150 (comp)		\$0.00	
LED	13,000	250 (comp)		\$0.00	
LED	16,800	400 (comp)		\$0.00	
High Pressure Sodium	5,800	70	31	\$0.00	
High Pressure Sodium	9,500	100	44	\$0.00	
High Pressure Sodium	16,000	150	64	\$0.00	
High Pressure Sodium	22,000	200	85	\$0.00	
High Pressure Sodium	27,500	250	115	-\$0.01	(R)
High Pressure Sodium	50,000	400	176	-\$0.01	(R)
Metal Halide	12,000	175	68	\$0.00	
Metal Halide	19,500	250	94	\$0.00	

53, 753 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.00	
High Pressure Sodium	9,500	100	44	\$0.00	
High Pressure Sodium	16,000	150	64	\$0.00	
High Pressure Sodium	22,000	200	85	\$0.00	
High Pressure Sodium	27,500	250	115	\$0.00	
High Pressure Sodium	50,000	400	176	\$0.00	
Metal Halide	9,000	100	39	\$0.00	
Metal Halide	12,000	175	68	\$0.00	
Metal Halide	19,500	250	94	\$0.00	
Metal Halide	32,000	400	149	\$0.00	
Metal Halide	107,800	1,000	354	\$0.00	
Non-Listed Luminaire, per kWh			-0.001¢		(R)

STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Platts indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	10.89%		COB	8.28%	(R)
DSW	22.71%		DSW	18.27%	(R)
Mid C	57.45%		Mid C	17.17%	(I)(I)
SP15	0.00%		SP15	0.00%	
Thermal	8.95%	\$25.46/MWh	Thermal	56.28%	\$19.20/MWh (I)(R)(I)(I)
Total	100%		Total	100%	

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Platts for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-270. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

TRANSITION ADJUSTMENT
One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.330	-0.940	-1.470	-1.103	-1.227	-0.851	-1.351	-0.956	-1.417	-0.972
Feb-15	-1.160	-0.804	-1.323	-0.961	-1.074	-0.710	-1.209	-0.825	-1.203	-0.830
Mar-15	-0.764	-0.577	-0.903	-0.764	-0.677	-0.484	-0.789	-0.601	-0.809	-0.616
Apr-15	-0.088	0.009	-0.310	-0.114	-0.011	0.107	-0.144	0.015	-0.144	-0.022
May-15	0.218	0.252	0.077	0.116	0.319	0.348	0.236	0.287	0.170	0.229
Jun-15	0.251	0.534	0.092	0.402	0.340	0.642	0.205	0.553	0.199	0.515
Jul-15	-1.024	-0.264	-1.175	-0.408	-0.942	-0.171	-1.078	-0.229	-1.071	-0.264
Aug-15	-1.555	-0.546	-1.697	-0.718	-1.458	-0.467	-1.573	-0.518	-1.585	-0.552
Sep-15	-1.241	-0.436	-1.394	-0.587	-1.140	-0.358	-1.236	-0.454	-1.270	-0.460
Oct-15	-0.740	-0.495	-0.903	-0.611	-0.655	-0.413	-0.768	-0.530	-0.783	-0.548
Nov-15	-1.010	-0.659	-1.157	-0.789	-0.875	-0.571	-1.018	-0.700	-1.046	-0.701
Dec-15	-1.220	-0.880	-1.374	-1.039	-1.154	-0.793	-1.279	-0.888	-1.255	-0.918

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.407	-1.020					-1.409	-0.982	-1.605	-1.172
Feb-15	-1.242	-0.883					-1.236	-0.848	-1.434	-1.043
Mar-15	-0.854	-0.663					-0.835	-0.634	-1.046	-0.816
Apr-15	-0.188	-0.065	-0.072	0.017	-0.149	-0.060	-0.141	-0.056	-0.351	-0.239
May-15	0.139	0.200	0.281	0.336	0.204	0.259	0.133	0.212	-0.049	0.039
Jun-15	0.133	0.482	0.276	0.589	0.199	0.512	0.143	0.469	-0.042	0.284
Jul-15	-1.103	-0.324	-0.966	-0.118	-1.043	-0.195	-1.086	-0.281	-1.306	-0.426
Aug-15	-1.626	-0.612	-1.465	-0.384	-1.542	-0.461	-1.602	-0.552	-1.813	-0.704
Sep-15	-1.313	-0.515	-1.182	-0.317	-1.259	-0.394	-1.296	-0.472	-1.500	-0.638
Oct-15	-0.826	-0.609	-0.705	-0.430	-0.782	-0.507	-0.801	-0.550	-1.013	-0.754
Nov-15	-1.052	-0.752					-1.081	-0.727	-1.276	-0.900
Dec-15	-1.327	-0.962					-1.279	-0.899	-1.524	-1.126

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-15	-1.633	-1.227	-1.210	-0.792	-1.910	-1.492	-3.214	-2.796	-2.512	-2.094
Feb-15	-1.456	-1.116	-1.038	-0.674	-1.738	-1.374	-3.041	-2.678	-2.339	-1.976
Mar-15	-1.077	-0.894	-0.649	-0.447	-1.349	-1.147	-2.653	-2.450	-1.951	-1.749
Apr-15	-0.437	-0.316	0.029	0.145	-0.672	-0.555	-1.975	-1.858	-1.273	-1.156
May-15	-0.137	-0.080	0.340	0.398	-0.360	-0.302	-1.664	-1.605	-0.962	-0.903
Jun-15	-0.134	0.186	0.346	0.674	-0.354	-0.027	-1.657	-1.330	-0.955	-0.628
Jul-15	-1.337	-0.543	-0.896	-0.081	-1.596	-0.781	-2.899	-2.084	-2.198	-1.382
Aug-15	-1.811	-0.815	-1.402	-0.358	-2.102	-1.058	-3.405	-2.361	-2.704	-1.660
Sep-15	-1.521	-0.731	-1.103	-0.266	-1.803	-0.966	-3.106	-2.269	-2.405	-1.567
Oct-15	-1.056	-0.817	-0.612	-0.364	-1.312	-1.065	-2.615	-2.368	-1.913	-1.666
Nov-15	-1.306	-0.953	-0.884	-0.507	-1.584	-1.207	-2.887	-2.510	-2.186	-1.809
Dec-15	-1.552	-1.180	-1.104	-0.745	-1.804	-1.445	-3.107	-2.748	-2.405	-2.047

(C)

(C)

**TRANSITION ADJUSTMENT
THREE-YEAR COST OF SERVICE OPT-OUT**
Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2013-2015 (No New Service)

(D)

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2013	-0.514	-0.457	-0.564	-0.509		
2014	-1.148	-0.840	-1.168	-0.902		
2015	-1.313	-1.178	-1.325	-1.221		

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2013	-0.507	-0.454	-0.668	-0.621	-0.742	-0.701
2014	-1.335	-0.942	-1.331	-1.037	-1.363	-1.083
2015	-1.509	-1.324	-1.498	-1.373	-1.505	-1.407

Adjustments for Consumers Electing This Option for 2014-2016 (No New Service)

(C)

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2014	-0.437	-0.275	-0.486	-0.344		
2015	-0.786	-0.531	-0.812	-0.593		
2016	-0.931	-0.935	-0.960	-0.979		

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2014	-0.447	-0.158	-0.544	-0.391	-0.648	-0.474
2015	-0.875	-0.534	-0.913	-0.662	-0.978	-0.704
2016	-1.042	-1.199	-1.071	-1.002	-1.111	-1.075

Adjustments for Consumers Electing This Option for 2015-2017

(N)

	30/730 Secondary		30/730 Primary			
	HLH	LLH	HLH	LLH		
2015	-0.715	-0.448	-0.757	-0.494		
2016	-0.781	-0.397	-0.793	-0.409		
2017	-0.969	-0.598	-0.978	-0.596		

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2015	-0.758	-0.415	-0.948	-0.659	-0.998	-0.744
2016	-0.844	-0.449	-1.025	-0.624	-1.061	-0.694
2017	-1.097	-0.646	-1.224	-0.845	-1.246	-0.895

(N)

Attachment 1

Summary of NPC Updates from November 10, 2014
Indicative Filing

November 2014
Oregon Transition Adjustment Mechanism (TAM) Final Update
Update Explanations

Update 1—November 10, 2014 Forward Price Curve

This update incorporates the Company's official forward price curve as of November 10, 2014. The impact of this update decreases net power costs by approximately \$3.76 million on a total-company basis.

Attachment 2

Description of the NPC Updates

Oregon TAM 2015 (February 2014 Filing)	\$ NPC = \$	1,529,835,581
	\$/MWh = \$	25.53
Oregon TAM 2015 (July 2014 Filing with Settlement)	\$ NPC = \$	1,496,892,826
	\$/MWh = \$	24.98
Oregon TAM 2015 (Nov 2014 Indicative Filing):	\$ NPC = \$	1,483,240,500
	\$/MWh = \$	24.75
Oregon TAM 2015 (Nov 2014 Final Filing):	\$ NPC = \$	1,479,483,666
	\$/MWh = \$	24.69

Attachment 3

Final Update to NPC Allocation

PacifiCorp
Oregon - CY 2015 TAM

Line_no	ACCT.	Total Company						Factor	Factors CY 2014	Factors CY 2015	Oregon Allocated								
		UE-264 Final		Naughton 3		November					UE-264 Final		Naughton 3 Coal		November				
		Final TAM CY 2014	Initial Filing CY 2015	Coal TAM	July Update TAM CY 2015	Indicative Update TAM CY 2015	November Final Update TAM CY 2015				Final TAM CY 2014	Initial Filing CY 2015	TAM CY 2015	July Update TAM CY 2015	Indicative Update TAM CY 2015	November Final Update TAM CY 2015			
1		Sales for Resale																	
2	447	26,770,321	13,961,671	13,961,671	14,465,891	14,452,272	14,460,450	SG	26.053%	25.687%	6,974,472	3,586,366	3,586,366	3,715,886	3,712,388	3,714,489			
3	447	30,332,094	29,139,801	29,139,801	29,139,801	29,139,801	29,139,801	SG	26.053%	25.687%	7,902,421	7,485,207	7,485,207	7,485,207	7,485,207	7,485,207			
4	447	392,665,570	365,630,296	368,124,192	401,665,709	398,292,143	414,915,695	SG	26.053%	25.687%	102,301,167	93,920,287	94,560,900	103,176,786	102,310,210	106,580,340			
5	447	-	-	-	-	-	-	SE	24.687%	24.484%	-	-	-	-	-	-			
6		449,767,986	408,731,768	411,225,663	445,271,401	441,884,216	458,515,946				117,178,061	104,991,860	105,632,473	114,377,879	113,507,805	117,780,036			
7		Purchased Power																	
8		Existing Firm Demand PPL																	
9	555	2,867,295	3,292,634	3,292,634	2,922,322	3,531,873	3,538,604	SG	26.053%	25.687%	747,016	845,787	845,787	750,663	907,240	908,969			
10	555	52,532,746	55,379,617	55,379,617	55,229,049	52,672,295	52,672,295	SG	26.053%	25.687%	13,686,357	14,225,488	14,225,488	14,186,812	13,530,052	13,530,052			
11	555	25,971,161	29,154,344	29,154,344	28,198,847	28,505,401	28,521,106	SE	24.687%	24.484%	6,411,431	7,138,141	7,138,141	6,904,197	6,979,254	6,983,099			
12	555	519,804,990	526,772,591	522,547,710	523,535,609	545,663,209	537,557,343	SG	26.053%	25.687%	135,424,802	135,313,275	134,228,020	134,481,784	140,165,751	138,083,579			
13	555	-	-	-	-	-	-	SE	24.687%	24.484%	-	-	-	-	-	-			
14	555	3,344,256	3,515,487	3,515,487	3,524,912	3,522,855	3,522,855	SG	26.053%	25.687%	871,279	903,031	903,031	905,452	904,924	904,924			
15		604,520,448	618,114,674	613,889,792	613,410,739	633,895,634	625,812,203				157,140,886	158,425,722	157,340,467	157,228,909	162,487,222	160,410,624			
16		Wheeling Expense																	
17	565	27,297,335	27,165,030	27,165,030	27,165,030	27,165,030	27,165,030	SG	26.053%	25.687%	7,111,775	6,977,943	6,977,943	6,977,943	6,977,943	6,977,943			
18	565	-	-	-	-	-	-	SG	26.053%	25.687%	-	-	-	-	-	-			
19	565	110,997,010	112,112,433	112,112,433	112,170,725	112,170,725	112,170,725	SG	26.053%	25.687%	28,918,053	28,798,576	28,798,576	28,813,550	28,813,550	28,813,550			
20	565	5,066,934	6,899,428	6,898,211	6,899,281	6,903,298	6,904,205	SE	24.687%	24.484%	1,250,860	1,689,254	1,688,956	1,689,218	1,690,201	1,690,424			
21		143,361,280	146,176,891	146,175,674	146,235,036	146,239,053	146,239,960				37,280,689	37,465,773	37,465,475	37,480,711	37,481,694	37,481,916			
22		Fuel Expense																	
23	501	744,132,904	733,921,363	763,406,650	763,827,432	757,266,634	760,067,707	SE	24.687%	24.484%	183,702,102	179,693,090	186,912,259	187,015,283	185,408,939	186,094,753			
24	501	55,644,930	61,820,042	60,836,095	61,890,360	59,871,459	60,047,431	SSECH/SE	24.687%	24.484%	13,736,915	15,136,001	14,895,092	15,153,217	14,658,910	14,701,995			
25	501	4,104,921	4,798,513	4,951,993	5,494,173	3,054,290	3,732,974	SE	24.687%	24.484%	1,013,371	1,174,866	1,212,444	1,345,192	747,811	913,980			
26	547	336,503,960	363,638,686	310,916,855	342,689,991	317,227,637	333,797,813	SE	24.687%	24.484%	83,071,834	89,033,188	76,124,791	83,904,116	77,669,921	81,726,958			
27	547	6,699,935	5,991,022	4,734,327	5,588,350	4,541,863	5,273,378	SSECT/SE	24.687%	24.484%	1,653,995	1,466,840	1,159,151	1,368,250	1,112,028	1,291,132			
28	503	3,441,624	4,106,159	4,106,159	4,328,145	4,328,145	4,328,145	SE	24.687%	24.484%	849,624	1,005,351	1,005,351	1,059,702	1,059,702	1,059,702			
29		1,150,528,274	1,174,275,784	1,148,952,077	1,183,818,451	1,146,290,029	1,167,247,450				284,027,841	287,509,336	281,309,087	289,845,760	280,657,312	285,788,521			
30		1,448,642,016	1,529,835,581	1,497,791,881	1,498,192,826	1,484,540,500	1,480,783,666				361,271,356	378,408,972	370,482,557	370,177,501	367,118,423	365,901,025			
31		Net Power Cost (Per GRID)																	
32		Settlement Adjustment																	
33				(1,300,000)	(1,300,000)	(1,300,000)	(1,300,000)	SG	26.053%	25.687%			(333,934)	(333,934)	(333,934)	(333,934)			
34				(6,700,000)	(6,700,000)	(6,700,000)	(6,700,000)	SG	26.053%	25.687%			(1,721,044)	(1,721,044)	(1,721,044)	(1,721,044)			
35				(154,164)	(154,164)	(138,958)	(141,066)	OR	100.000%	100.000%	(131,319)	(154,164)	(154,164)	(154,164)	(138,958)	(141,066)			
36		1,448,510,698	1,529,681,417	1,489,637,717	1,490,038,662	1,476,401,541	1,472,642,600				361,140,037	378,254,808	368,273,415	367,968,359	364,924,487	363,704,981			
37		EIM Costs																	
38				6,700,000	6,700,000	6,700,000	6,700,000	SG	26.053%	25.687%			1,721,044	1,721,044	1,721,044	1,721,044			
39		1,448,510,698	1,529,681,417	1,496,337,717	1,496,738,662	1,483,101,541	1,479,342,600				361,140,037	378,254,808	369,994,459	369,689,403	366,645,531	365,426,026			
40		Increase Absent Load Change																	
41											17,114,771	8,854,422	8,549,366	5,505,494	4,285,989				
42		Oregon-allocated NPC Baseline in Rates from UE-264																	
43											\$361,140,037	(1,852,305)							
44											\$ Change due to load variance from UE-264 forecast								
45											2015 Recovery of NPC in Rates	\$359,287,732							
46		Increase Including Load Change																	
47											18,967,076	10,706,727	10,401,671	7,357,799	6,138,294				
48		Add Other Revenue Change																	
49											(642,976)	(642,976)	(572,771)	(572,771)	(572,771)				
50		Total TAM Increase																	
51											18,324,099	10,063,751	9,828,900	6,785,028	5,565,522				

Attachment 4

TAM Rate Spread, Rate Calculation,
and Estimated Rate Impact

PACIFIC POWER
STATE OF OREGON
Functionalized Net Power Cost Revenue Requirement
Forecast 12 Months Ending December 31, 2015
Dollars in Thousands

Line	Description	Total	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Residential (sec)	General Service Sch 23 (sec)	General Service (pri)	General Service Sch 28 (sec)	General Service (pri)	General Service Sch 30 (sec)	General Service (pri)	Large Power Service (sec)	Large Power Service Sch 48T (pri)	Large Power Service (tm)	Irrigation Sch 41	Street Lgt. Sch 51, 53, 54
1														
2														
3	Net Power Cost Revenue Requirement	\$365,426												
4	Net Power Cost Collection for Schedules not included in COS Study*	\$1,935												
5	Net Power Cost for Schedules Included in COS Study	\$363,491												
6														
7														
8	Generation Allocation Factors from GRC [†]	100.00%	42.38%	8.58%	0.01%	15.79%	0.14%	9.46%	0.68%	4.35%	11.11%	5.58%	1.78%	0.12%
9														
10														
11	Functionalized Net Power Cost Revenue Requirement- (Target)	\$363,491	\$154,063	\$31,205	\$31	\$57,409	\$512	\$34,376	\$2,487	\$15,804	\$40,392	\$20,290	\$6,484	\$437
12														
13														

[†] Generation rate spread allocation factors approved in UE 263.

*Revenues by rate schedule as follow:

Schedule 47 Primary	\$1,021
Schedule 47 Transmission	\$424
Schedule 15	\$206
Schedule 50	\$161
Schedule 51 (partial)	\$234
Schedule 52	\$13
Employee Discount	(\$123)
Total not in study	\$1,935

**PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2015**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Revenues	Rates	Revenues
Schedule 4, Residential					
First Block kWh (0-1,000)	3,883,205,889	2.567 ¢	\$99,681,895	2.677 ¢	\$103,953,422
Second Block kWh (> 1,000)	1,369,857,893	3.506 ¢	\$48,027,218	3.657 ¢	\$50,095,703
	<u>5,253,063,782</u>		<u>\$147,709,113</u>		<u>\$154,049,125</u>
				Change	\$6,340,012
Employee Discount					
First Block kWh (0-1,000)	11,224,236	2.567 ¢	\$288,126	2.677 ¢	\$300,473
Second Block kWh (> 1,000)	5,284,001	3.506 ¢	\$185,257	3.657 ¢	\$193,236
	<u>16,508,237</u>		<u>\$473,383</u>		<u>\$493,709</u>
Discount			-\$118,346		-\$123,427
				Change	-\$5,082
Schedule 23, Small General Service					
Secondary Voltage					
1st 3,000 kWh, per kWh	858,905,405	2.956 ¢	\$25,389,244	2.965 ¢	\$25,466,545
All additional kWh, per kWh	261,095,125	2.192 ¢	\$5,723,205	2.199 ¢	\$5,741,482
	<u>1,120,000,530</u>		<u>\$31,112,449</u>		<u>\$31,208,027</u>
				Change	\$95,578
Primary Voltage					
1st 3,000 kWh, per kWh	793,337	2.863 ¢	\$22,713	2.872 ¢	\$22,785
All additional kWh, per kWh	351,760	2.125 ¢	\$7,475	2.131 ¢	\$7,496
	<u>1,145,097</u>		<u>\$30,188</u>		<u>\$30,281</u>
				Change	\$93
Schedule 28, General Service 31-200kW					
Secondary Voltage					
1st 20,000 kWh, per kWh	1,417,022,170	2.878 ¢	\$40,781,898	2.900 ¢	\$41,093,643
All additional kWh, per kWh	578,403,411	2.799 ¢	\$16,189,511	2.820 ¢	\$16,310,976
	<u>1,995,425,581</u>		<u>\$56,971,409</u>		<u>\$57,404,619</u>
				Change	\$433,210
Primary Voltage					
1st 20,000 kWh, per kWh	9,729,736	2.744 ¢	\$266,984	2.792 ¢	\$271,654
All additional kWh, per kWh	8,862,021	2.670 ¢	\$236,616	2.717 ¢	\$240,781
	<u>18,591,757</u>		<u>\$503,600</u>		<u>\$512,435</u>
				Change	\$8,835
Schedule 30, General Service 201-999kW					
Secondary Voltage					
1st 20,000 kWh, per kWh	181,232,803	3.056 ¢	\$5,538,474	3.100 ¢	\$5,618,217
All additional kWh, per kWh	1,069,918,078	2.650 ¢	\$28,352,829	2.688 ¢	\$28,759,398
	<u>1,251,150,881</u>		<u>\$33,891,303</u>		<u>\$34,377,615</u>
				Change	\$486,312
Primary Voltage					
1st 20,000 kWh, per kWh	12,315,369	3.020 ¢	\$371,924	3.065 ¢	\$377,466
All additional kWh, per kWh	79,611,926	2.611 ¢	\$2,078,667	2.650 ¢	\$2,109,716
	<u>91,927,295</u>		<u>\$2,450,591</u>		<u>\$2,487,182</u>
				Change	\$36,591
Schedule 41, Agricultural Pumping Service					
Secondary Voltage					
Winter, 1st 100 kWh/kW, per kWh	2,801,050	4.015 ¢	\$112,462	4.141 ¢	\$115,991
Winter, All additional kWh, per kWh	2,404,049	2.735 ¢	\$65,751	2.821 ¢	\$67,818
Summer, All kWh, per kWh	222,923,263	2.735 ¢	\$6,096,951	2.821 ¢	\$6,288,665
	<u>228,128,362</u>		<u>\$6,275,164</u>		<u>\$6,472,474</u>
				Change	\$197,310
Primary Voltage					
Winter, 1st 100 kWh/kW, per kWh	9,461	3.888 ¢	\$368	4.010 ¢	\$379
Winter, All additional kWh, per kWh	54,112	2.649 ¢	\$1,433	2.732 ¢	\$1,478
Summer, All kWh, per kWh	336,328	2.649 ¢	\$8,909	2.732 ¢	\$9,188
	<u>399,901</u>		<u>\$10,710</u>		<u>\$11,045</u>
				Change	\$335
Schedule 47, Large General Service, Partial Requirements 1,000kW and over					
Primary Voltage					
On-Peak, per on-peak kWh	29,898,944	2.612 ¢	\$780,960	2.536 ¢	\$758,237
Off-Peak, per off-peak kWh	10,575,978	2.562 ¢	\$270,957	2.486 ¢	\$262,919
	<u>40,474,922</u>		<u>\$1,051,917</u>		<u>\$1,021,156</u>
				Change	-\$30,761
Transmission Voltage					
On-Peak, per on-peak kWh	9,154,521	2.422 ¢	\$221,722	2.381 ¢	\$217,969
Off-Peak, per off-peak kWh	8,827,144	2.372 ¢	\$209,380	2.331 ¢	\$205,761
	<u>17,981,665</u>		<u>\$431,102</u>		<u>\$423,730</u>
				Change	-\$7,372

**PACIFIC POWER
STATE OF OREGON
TAM Schedule 201 Net Power Costs
Present and Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2015**

Rate Schedule	Forecast Energy	Present Schedule 201		Proposed Schedule 201	
		Rates	Revenues	Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over					
Secondary Voltage					
On-Peak, per on-peak kWh	374,571,539	2.713 ¢	\$10,162,126	2.734 ¢	\$10,240,786
Off-Peak, per off-peak kWh	207,227,176	2.663 ¢	\$5,518,460	2.684 ¢	\$5,561,977
	581,798,715		\$15,680,586		\$15,802,763
				Change	\$122,177
Primary Voltage					
On-Peak, per on-peak kWh	989,936,084	2.612 ¢	\$25,857,131	2.536 ¢	\$25,104,779
Off-Peak, per off-peak kWh	615,177,886	2.562 ¢	\$15,760,857	2.486 ¢	\$15,293,322
	1,605,113,970		\$41,617,988		\$40,398,101
				Change	-\$1,219,887
Transmission Voltage					
On-Peak, per on-peak kWh	489,470,136	2.422 ¢	\$11,854,967	2.381 ¢	\$11,654,284
Off-Peak, per off-peak kWh	370,356,398	2.372 ¢	\$8,784,854	2.331 ¢	\$8,633,008
	859,826,534		\$20,639,821		\$20,287,292
				Change	-\$352,529
Schedule 15, Outdoor Area Lighting Service					
Secondary Voltage					
All kWh, per kWh	9,214,471	2.191 ¢	\$202,223	2.235 ¢	\$205,934
	9,214,471		\$202,223		\$205,934
				Change	\$3,711
Schedule 50, Mercury Vapor Street Lighting Service					
Secondary Voltage					
All kWh, per kWh	8,768,231	1.801 ¢	\$158,050	1.838 ¢	\$161,416
	8,768,231		\$158,050		\$161,416
				Change	\$3,366
Schedule 51, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	19,318,686	2.843 ¢	\$549,189	2.901 ¢	\$561,506
	19,318,686		\$549,189		\$561,506
				Change	\$12,317
Schedule 52, Street Lighting Service, Company-Owned System					
Secondary Voltage					
All kWh, per kWh	564,686	2.178 ¢	\$12,299	2.222 ¢	\$12,547
	564,686		\$12,299		\$12,547
				Change	\$248
Schedule 53, Street Lighting Service, Consumer-Owned System					
Secondary Voltage					
All kWh, per kWh	9,518,024	0.929 ¢	\$88,422	0.948 ¢	\$90,231
	9,518,024		\$88,422		\$90,231
				Change	\$1,808
Schedule 54, Recreational Field Lighting					
Secondary Voltage					
All kWh, per kWh	1,245,594	1.602 ¢	\$19,954	1.634 ¢	\$20,353
	1,245,594		\$19,954		\$20,353
				Change	\$399
Total before Employee Discount			\$359,406,078		\$365,537,833
Employee Discount			-\$118,346		-\$123,427
TOTAL			\$359,287,732		\$365,414,405
				Change	\$6,126,673
Schedule 47 Unscheduled kWh	2,612,565				
Total Forecast kWh	13,116,271,250				

PACIFIC POWER
STATE OF OREGON
TAM Schedule 205 - TAM Adjustment for Other Revenues
Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2015

Rate Schedule	Forecast Energy	Proposed Schedule 205	
		Rates	Revenues
Schedule 4, Residential			
First Block kWh (0-1,000)	3,883,205,889	-0.004 ¢	-\$155,328
Second Block kWh (> 1,000)	1,369,857,893	-0.006 ¢	-\$82,191
	<u>5,253,063,782</u>		<u>-\$237,519</u>
Employee Discount			
First Block kWh (0-1,000)	11,224,236	-0.004 ¢	-\$449
Second Block kWh (> 1,000)	5,284,001	-0.006 ¢	-\$317
	<u>16,508,237</u>		<u>-\$766</u>
Discount			\$192
Schedule 23, Small General Service			
Secondary Voltage			
1st 3,000 kWh, per kWh	858,905,405	-0.005 ¢	-\$42,945
All additional kWh, per kWh	261,095,125	-0.003 ¢	-\$7,833
	<u>1,120,000,530</u>		<u>-\$50,778</u>
Primary Voltage			
1st 3,000 kWh, per kWh	793,337	-0.005 ¢	-\$40
All additional kWh, per kWh	351,760	-0.003 ¢	-\$11
	<u>1,145,097</u>		<u>-\$51</u>
Schedule 28, General Service 31-200kW			
Secondary Voltage			
1st 20,000 kWh, per kWh	1,417,022,170	-0.005 ¢	-\$70,851
All additional kWh, per kWh	578,403,411	-0.004 ¢	-\$23,136
	<u>1,995,425,581</u>		<u>-\$93,987</u>
Primary Voltage			
1st 20,000 kWh, per kWh	9,729,736	-0.004 ¢	-\$389
All additional kWh, per kWh	8,862,021	-0.004 ¢	-\$354
	<u>18,591,757</u>		<u>-\$743</u>
Schedule 30, General Service 201-999kW			
Secondary Voltage			
1st 20,000 kWh, per kWh	181,232,803	-0.005 ¢	-\$9,062
All additional kWh, per kWh	1,069,918,078	-0.004 ¢	-\$42,797
	<u>1,251,150,881</u>		<u>-\$51,859</u>
Primary Voltage			
1st 20,000 kWh, per kWh	12,315,369	-0.005 ¢	-\$616
All additional kWh, per kWh	79,611,926	-0.004 ¢	-\$3,184
	<u>91,927,295</u>		<u>-\$3,800</u>
Schedule 41, Agricultural Pumping Service			
Secondary Voltage			
Winter, 1st 100 kWh/kW, per kWh	2,801,050	-0.006 ¢	-\$168
Winter, All additional kWh, per kWh	2,404,049	-0.004 ¢	-\$96
Summer, All kWh, per kWh	222,923,263	-0.004 ¢	-\$8,917
	<u>228,128,362</u>		<u>-\$9,181</u>
Primary Voltage			
Winter, 1st 100 kWh/kW, per kWh	9,461	-0.006 ¢	-\$1
Winter, All additional kWh, per kWh	54,112	-0.004 ¢	-\$2
Summer, All kWh, per kWh	336,328	-0.004 ¢	-\$13
	<u>399,901</u>		<u>-\$16</u>
Schedule 47, Large General Service, Partial Requirements 1,000kW and over			
Primary Voltage			
On-Peak, per on-peak kWh	29,898,944	-0.004 ¢	-\$1,196
Off-Peak, per off-peak kWh	10,575,978	-0.004 ¢	-\$423
	<u>40,474,922</u>		<u>-\$1,619</u>
Transmission Voltage			
On-Peak, per on-peak kWh	9,154,521	-0.004 ¢	-\$366
Off-Peak, per off-peak kWh	8,827,144	-0.004 ¢	-\$353
	<u>17,981,665</u>		<u>-\$719</u>

PACIFIC POWER
STATE OF OREGON
TAM Schedule 205 - TAM Adjustment for Other Revenues
Proposed Rates and Revenues
Forecast 12 Months Ending December 31, 2015

Rate Schedule	Forecast Energy	Proposed Schedule 205	
		Rates	Revenues
Schedule 48, Large General Service, 1,000kW and over			
Secondary Voltage			
On-Peak, per on-peak kWh	374,571,539	-0.004 ¢	-\$14,983
Off-Peak, per off-peak kWh	<u>207,227,176</u>	<u>-0.004 ¢</u>	<u>-\$8,289</u>
	581,798,715		-\$23,272
Primary Voltage			
On-Peak, per on-peak kWh	989,936,084	-0.004 ¢	-\$39,597
Off-Peak, per off-peak kWh	<u>615,177,886</u>	<u>-0.004 ¢</u>	<u>-\$24,607</u>
	1,605,113,970		-\$64,204
Transmission Voltage			
On-Peak, per on-peak kWh	489,470,136	-0.004 ¢	-\$19,579
Off-Peak, per off-peak kWh	<u>370,356,398</u>	<u>-0.004 ¢</u>	<u>-\$14,814</u>
	859,826,534		-\$34,393
Schedule 15, Outdoor Area Lighting Service			
Secondary Voltage			
All kWh, per kWh	<u>9,214,471</u>	<u>-0.004 ¢</u>	<u>-\$199</u>
	9,214,471		-\$199
Schedule 50, Mercury Vapor Street Lighting Service			
Secondary Voltage			
All kWh, per kWh	<u>8,768,231</u>	<u>-0.003 ¢</u>	<u>-\$119</u>
	8,768,231		-\$119
Schedule 51, Street Lighting Service, Company-Owned System			
Secondary Voltage			
All kWh, per kWh	<u>19,318,686</u>	<u>-0.005 ¢</u>	<u>-\$204</u>
	19,318,686		-\$204
Schedule 52, Street Lighting Service, Company-Owned System			
Secondary Voltage			
All kWh, per kWh	<u>564,686</u>	<u>-0.003 ¢</u>	<u>-\$17</u>
	564,686		-\$17
Schedule 53, Street Lighting Service, Consumer-Owned System			
Secondary Voltage			
All kWh, per kWh	<u>9,518,024</u>	<u>-0.001 ¢</u>	<u>-\$95</u>
	9,518,024		-\$95
Schedule 54, Recreational Field Lighting			
Secondary Voltage			
All kWh, per kWh	<u>1,245,594</u>	<u>-0.003 ¢</u>	<u>-\$37</u>
	1,245,594		-\$37
Total before Employee Discount			<u>-\$572,812</u>
Employee Discount			\$192
TOTAL			<u>-\$572,621</u>
Schedule 47 Unscheduled kWh			2,612,565
Total Forecast kWh			13,116,271,250

TAM
PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
FORECAST 12 MONTHS ENDING DECEMBER 31, 2015

Line No.	Description	Sch No.	No. of Cust	Present Revenues (\$000)			Proposed Revenues (\$000)			Change				Line No.	
				MWh	Base Rates	Adders ¹	Net Rates	Base Rates	Adders ¹	Net Rates	Base Rates (\$000)	% ²	Net Rates (\$000)		% ²
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
							(5) + (6)			(8) + (9)	(8) - (5)	(11)/(5)	(10) - (7)	(13)/(7)	
Residential															
1	Residential	4	484,343	5,253,064	\$581,608	\$5,262	\$586,870	\$587,710	\$5,262	\$592,972	\$6,102	1.1%	\$6,102	1.0%	1
2	Total Residential		484,343	5,253,064	\$581,608	\$5,262	\$586,870	\$587,710	\$5,262	\$592,972	\$6,102	1.1%	\$6,102	1.0%	2
Commercial & Industrial															
3	Gen. Svc. < 31 kW	23	76,950	1,121,146	\$120,156	\$5,130	\$125,286	\$120,201	\$5,130	\$125,331	\$45	0.0%	\$45	0.0%	3
4	Gen. Svc. 31 - 200 kW	28	10,093	2,014,017	\$177,864	\$3,000	\$180,864	\$178,211	\$3,000	\$181,211	\$347	0.2%	\$347	0.2%	4
5	Gen. Svc. 201 - 999 kW	30	857	1,343,078	\$105,063	\$961	\$106,024	\$105,531	\$961	\$106,492	\$468	0.5%	\$468	0.4%	5
6	Large General Service >= 1,000 kW	48	203	3,046,739	\$209,087	(\$9,638)	\$199,449	\$207,515	(\$9,638)	\$197,877	(\$1,572)	-0.8%	(\$1,572)	-0.8%	6
7	Partial Req. Svc. >= 1,000 kW	47	7	61,069	\$6,276	(\$203)	\$6,073	\$6,236	(\$203)	\$6,033	(\$40)	-0.8%	(\$40)	-0.8%	7
8	Agricultural Pumping Service	41	7,942	228,528	\$25,686	(\$1,256)	\$24,430	\$25,874	(\$1,256)	\$24,618	\$188	0.7%	\$188	0.8%	8
9	Total Commercial & Industrial		96,052	7,814,577	\$644,132	(\$2,005)	\$642,127	\$643,568	(\$2,005)	\$641,563	(\$564)	-0.1%	(\$564)	-0.1%	9
Lighting															
10	Outdoor Area Lighting Service	15	6,579	9,214	\$1,164	\$219	\$1,383	\$1,167	\$219	\$1,386	\$3	0.3%	\$3	0.2%	10
11	Street Lighting Service	50	246	8,768	\$956	\$194	\$1,150	\$960	\$194	\$1,154	\$4	0.4%	\$4	0.4%	11
12	Street Lighting Service HPS	51	736	19,319	\$3,339	\$710	\$4,049	\$3,351	\$710	\$4,061	\$12	0.4%	\$12	0.3%	12
13	Street Lighting Service	52	26	565	\$73	\$13	\$86	\$73	\$13	\$86	\$0	0.0%	\$0	0.0%	13
14	Street Lighting Service	53	249	9,518	\$583	\$120	\$703	\$585	\$120	\$705	\$2	0.3%	\$2	0.3%	14
15	Recreational Field Lighting	54	105	1,246	\$102	\$20	\$122	\$102	\$20	\$122	\$0	0.0%	\$0	0.0%	15
16	Total Public Street Lighting		7,941	48,630	\$6,217	\$1,276	\$7,493	\$6,238	\$1,276	\$7,514	\$21	0.3%	\$21	0.3%	16
17	Total Sales before Emp. Disc. & AGA		588,336	13,116,271	\$1,231,957	\$4,533	\$1,236,490	\$1,237,516	\$4,533	\$1,242,049	\$5,559	0.5%	\$5,559	0.5%	17
18	Employee Discount				(\$452)	(\$3)	(\$455)	(\$456)	(\$3)	(\$459)	(\$4)		(\$4)		18
19	Total Sales with Emp. Disc		588,336	13,116,271	\$1,231,505	\$4,530	\$1,236,035	\$1,237,060	\$4,530	\$1,241,590	\$5,555	0.5%	\$5,555	0.5%	19
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0		20
21	Total Sales		588,336	13,116,271	\$1,233,944	\$4,530	\$1,238,474	\$1,239,499	\$4,530	\$1,244,029	\$5,555	0.5%	\$5,555	0.5%	21

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297)

² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules