



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to:
PUC.FilingCenter@state.or.us

REPORT NAME: Net Power Cost Indicative Update for 2014

COMPANY NAME: PacifiCorp dba Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

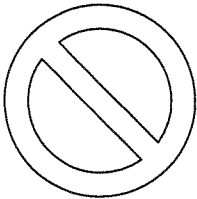
Report is required by: []OAR
[]Statute
[X]Order 13-387
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: UE 264

List applicable Key Words for this report to facilitate electronic search:
Net Power Cost Indicative Update for 2014, TAM

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

November 8, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

RE: Docket UE 264—2014 Transition Adjustment Mechanism
Net Power Cost Indicative Update for 2014

Enclosed for filing by PacifiCorp d/b/a Pacific Power is the updated 2014 net power cost forecast for posting indicative transition adjustments. This filing shows the 2014 net power cost forecast at \$1,448.6 million on a total-company basis. Based on this indicative forecast, Oregon-allocated net power costs are \$361.1 million after reflecting various updates and Commission-ordered adjustments. This is an approximate \$2.9 million (Oregon-allocated) decrease from the July Update.

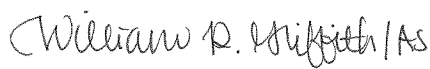
The following exhibits are provided in support of this filing:

- Exhibit A—Summary of the updates since the July Update filing and impacts on net power costs.
- Exhibit B—Description of the updates.
- Exhibit C—Attestation of Stefan A. Bird in accordance with paragraph 13 of the Stipulation adopted by Order No. 10-363 (Docket UE 216).
- Exhibit D—Update of the Oregon allocation of net power costs.
- Exhibit E—Copy of the indicative transition adjustments and Schedule 201 rates posted on the Company's website November 8, 2013.

Attached are CDs with the net power cost GRID project and report and workpapers supporting this filing, as required by the TAM Guidelines. Confidential material is provided subject to the protective order issued in this proceeding.

If you have any questions, please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosure

cc: UE 264 Service List

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of Pacific Power's Net Power Cost Indicative Update for 2014 on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

SERVICE LIST UE 264

OPUC Dockets (W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 400
Portland, OR 97205
dockets@oregoncub.org

G. Catriona McCracken (C)(W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 400
Portland, OR 97205
catriona@oregoncub.org

Melinda J Davison (C)(W)
Davison Van Cleve PC
333 SW Taylor – Ste 400
Portland, OR 97204
mail@dvclaw.com

Samuel L. Roberts (C)(W)
Hutchinson Cox Coons Orr & Sherlock
777 High Street, Ste. 200
PO Box 10886
Eugene, OR 97440
sroberts@eugenelaw.com

Katherine A McDowell (W)
McDowell Rackner & Gibson PC
419 SW 11th Ave, Suite 400
Portland, OR 97205
Katherine@mc-d-law.com

Sarah Wallace (C)(W)
Pacific Power
825 NE Multnomah St Ste 1800
Portland, OR 97232
Sarah.wallace@pacificcorp.com

Robert Jenks (C)(W)
Citizens' Utility Board of Oregon
610 Broadway, Suite 400
Portland, OR 97205
bob@oregoncub.org

Irion A Sanger (C)(W)
Davison Van Cleve
333 SW Taylor – Ste 400
Portland, OR 97204
ias@dvclaw.com

Kevin Higgins (C)(W)
Energy Strategies LLC
215 State St Ste 200
Salt Lake City, UT 84111-2322
Khiggins@energystrat.com

Michael T. Weirich (C)(W)
PUC Staff – Department of Justice
Business Activities Section
1162 Court Street NE
Salem, OR 97301-4096
Michael.weirich@state.or.us

Greg Bass (W)
Noble Americas Energy Solutions LLC
401 West A St., Ste. 500
San Diego, CA 92101
gbass@noblesolutions.com

Oregon Dockets (W)
Pacific Power
825 NE Multnomah St, Ste 2000
Portland, OR 97232
oregondockets@pacificcorp.com

Gregory M. Adams (C)(W)
Richardson & O'Leary
PO Box 7218
Boise, ID 83702
greg@richardsonandoleary.com

Douglas C. Tingey (W)
Portland General Electric
121 SW Salmon St. 1WTC 13
Portland, OR 97204
Doug.tingey@pgn.com

Lissa Maldonado (W)
Safeway Inc.
5918 Stoneridge Mall Road
Pleasanton, CA 94588-3229
Lissa.maldonado@safeway.com

Steve W. Chriss (C)(W)
Wal-Mart Stores Inc.
2001 SE 10th Street
Bentonville, AR 72716-0550
Stephen-chriss@wal-mart.com

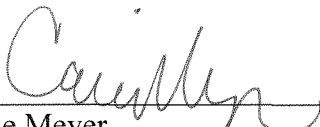
Donald W. Schoenbeck (C)(W)
Regulatory & Cogeneration Services Inc
900 Washington St Ste 780
Vancouver, WA 98660-3455
dws@r-c-s-inc.com

John Crider (C)(W)
Public Utility Commission of Oregon
PO Box 2148
Salem, OR 97308-2148
john.crider@state.or.us

Jay Tinker (W)
Portland General Electric
121 SW Salmon St. 1WTC-0702
Portland, OR 97204
pge.opuc.filings@pgn.com

George Waidelich (W)
Safeway Inc.
5918 Stoneridge Mall Road
Pleasanton, CA 94588-3229
george.waidelich@safeway.com

Dated this 8th of November, 2013.



Carrie Meyer
Supervisor, Regulatory Operations

EXHIBIT A

Exhibit A

Oregon TAM 2014 (July 2013 Filing)		NPC (\$) =	1,460,641,427
		\$/MWh = \$	24.51
		Impact (\$)	NPC (\$)
Corrections, one-off from July Filing			
Correction #1 - Correct BPA PTP		565,440	
Ordered Adjustments, one-off from July Filing			
Ordered #1 - Captive Mine		(1851709.44)	
Ordered #2 - JB2 HR		(2306259.08)	
	Total Ordered =	<u>(4157968.52)</u>	
Updates, one-off from July Filing			
Update #1 - Update BPA Final RoD		(1924228.90)	
Update #2 - Update Grant Proforma		(977626.44)	
Update #3 - Update Gem State Power Cost		37,900	
Update #4 - Update Shell Sale		(613,536)	
Update #5 - Update Small Purchase and QFs		(1,505,286)	
Update #6 - Update BPA Summer Storage		(616,553)	
Update #7 - Update Gas RFP		55,607	
Update #8 - Update OFPC and STF		(3,422,175)	
Update #9 - Update Tesoro QF		189,136	
Update #10 - Terminate Blanding		(18,757)	
Update #11 - Update Tristate Prices		(74,507)	
Update #12 - Update NUCOR Price		255,000	
	Total Updates =	<u>(8,615,026)</u>	
	System balancing impact of all adjustments	<u>328,296</u>	
	Total Updates from July 2013 Filing with ordered adjustments =	<u>(11,879,258)</u>	
	Oregon TAM 2014 - November Indicative NPC	NPC (\$) =	1,448,762,169
		\$/MWh =	24.31

EXHIBIT B

EXHIBIT B

November 2013 Oregon Transition Adjustment Mechanism (TAM) Indicative Update Update Explanations

Correction 1—Ponderosa Transmission Expense

In its Initial Filing, the Company inadvertently failed to include a point-to-point reservation on Bonneville Power Administration's (BPA) system which began on November 1, 2012, and a revision to the reservation effective March 1, 2013. The point-to-point reservations provide transmission service to the Ponderosa substation in central Oregon. The Company discovered this omission during a review of wheeling contracts in net-power-cost-related filings. The impact of the correction is to increase total-company net power costs by approximately \$0.6 million. Supporting document: BPA PTP Executed Svc Agt 04TX-11722 dtd 2-28-13.pdf.

Ordered Adjustment 1— Jim Bridger 2 Heat Rate

The Public Utility Commission of Oregon's October 28, 2013 order in Docket UE 264 required that the Jim Bridger 2 heat rate be adjusted to reflect the efficiency improvement of a recent turbine upgrade. The impact of this adjustment decreases net power cost by approximately \$2.3 million on a total-company basis.

Ordered Adjustment 2— Captive Coal Mine Costs

The Public Utility Commission of Oregon's October 28, 2013 order in Docket UE 264 required the removal of certain management overtime and bonus expenses related to the Bridger and Deer Creek affiliated captive coal mines. The impact of this adjustment decreases net power cost by approximately \$1.9 million on a total-company basis.

Update 1—October 31, 2013 Official Forward Price Curve and October 31, 2013 Short-Term Firm Transactions

This update incorporates the Company's official forward price curves as of October 31, 2013, and new wholesale short term firm transactions for electricity and natural gas, both physical and financial transactions as of October 31, 2013. The impact of this update decreases net power costs by approximately \$3.4 million on a total-company basis. Supporting document: ORTAM14 New Short term transactions NOV13 CONF.xlsx.

Update 2—Bonneville Power Administration Transmission Rates

BPA released the Administrator's Final Record of Decision in its rate case on July 24, 2013, with rates taking effect October 1, 2013. The impact of the update is to reduce total-company net power costs by approximately \$1.9 million. Supporting documentation is available online at the following link:

www.bpa.gov/Finance/RateCases/BP-14RateAdjustmentProceeding/Pages/default.aspx

EXHIBIT B

Update 3— Small Qualified Facilities and Small Purchases

This update incorporates several changes to QF and small purchase contracts:

New QF contracts:

- St. Anthony Hydro QF—Idaho hydropower QF which became effective on September 30, 2013. Supporting document: St Anthony Hydro - TT4215 FINAL QF PPA Hydro Endur 21027- Eff 9-30-13 dtd 12-20-12.pdf

Terminating QF contracts—the following qualifying facilities are no longer expected to generate during the test period:

- AG Hydro QF
- Duane Wiggins Hydro QF
- EBD Hydro QF

Terminated small purchases—the following small purchases for street lighting loads have terminated:

- Nephi City
- Payson City
- Springville City

The impact of the new and revised QF and small purchase contracts decreases net power costs by approximately \$1.5 million on a total-company basis.

Update 4—Grant Public Utility District No. 2 Estimated Unmet District Load and Preliminary Pro Forma

Grant PUD provided its preliminary estimated unmet district load for 2014 on July 31, 2013, and its preliminary pro forma for 2014 on September 6, 2013. Grant PUD's load is lower, which increases the Company's share of Grant PUD's reasonable portion auction revenues. The Company's share of annual project costs increased slightly. The net impact of the update is to reduce total-company net power costs by approximately \$1.0 million. Supporting documents: Grant PUD - Preliminary EUDL + load info for 2014 Priest Rapids Project Proforma dtd 7-31-13.pdf, RM Memo 9-20-13 Grant PUD Corr - Prelim 2013 Priest Rapids-Wanapum Proforma Endur 20562 dtd 9-6-13.pdf.

Update 5—Shell 2013-2014 Sale

This update reflects a new power sale to Shell at Mona. The impact of this update decreases total-company net power costs by approximately \$0.6 million. Supporting document: Shell Energy NA 7.31.13 Sale of Energy and RECs Endur PA 20086.pdf.

Update 6—BPA Summer Storage Settlement

As part of an August 9, 2013, settlement agreement with BPA, the 2014 Summer Storage deliveries by BPA will be restricted to a total of eight days in one month. The impact of this update decreases total-company net power costs by approximately \$0.6 million. Supporting document: BPA 8-22-13 Amended and Restated AC Intertie Agt FERC filing 94BP94332.

EXHIBIT B

Update 7—Update NuCor Price

This update incorporates new prices for NuCor's operating reserves for 2014. The contract was signed October 11, 2013, and is subject to approval by the Utah Public Service Commission. The impact increases net power costs by approximately \$0.3 million on a total-company basis. Supporting document: NUCOR Electric Service Agreement 2014-15 Executed 10-11-2013.pdf.

Update 8—Update Tesoro QF

This update incorporates new prices for the Tesoro QF contract for 2014. The contract was signed September 19, 2013, and is subject to approval by the Utah Public Service Commission. The impact of this contract increases net power costs by approximately \$0.2 million on a total-company basis. Supporting preliminary document: Tesoro Refining 9-19-13 TT3966 PRELIMINARY Non-Firm QF PPA Endur 21030.pdf.

Update 9—Tri-State Purchase Contract Energy and Capacity Prices

This update reflects new capacity and energy rates for the Tri-State Generation and Transmission contract, per communication from Tri-State dated October 11, 2013. The impact of this update decreases net power costs by approximately \$75,000 on a total-company basis. Supporting document: RM Memo 10-17-13 Tri-State Corr - 2014 Capacity and Energy Rates plus 2014 Budget Endur 20132.pdf.

Update 10—2012 Natural Gas Request for Proposals

The Company has entered two ten-year gas swap transactions with J. Aron. These transactions met the pricing and market requirements from the settlement stipulation in the Utah Natural Gas Hedging pre-approval docket, described in more detail in the Supplemental Direct testimony of Mr. Duvall in this docket. The impact of this update increases total-company net power costs by approximately \$56,000. Supporting documents: J Aron 8-13-13 Ten Year Financial Swap - Gas RFP with 4th Amend ISDA Endur 20741.pdf, J Aron 8-23-13 Ten Year Financial Swap 15k mmbtu - Gas RFP Endur 20741.pdf.

Update 11—Gem State Power Cost

Idaho Falls provided the Gem State operating budget on August 5, 2013, for the fiscal year beginning October 1, 2013. The impact of this update increases total-company net power costs by approximately \$38,000. Supporting document: Idaho Falls Prelim Operating Budget Fiscal 2014 Endur 20245 dtd 8-5-13.pdf.

Update 12—Blanding Purchase

The Company's purchase contract with the city of Blanding, Utah, terminated on September 26, 2013. The impact of this update decreases net power costs by approximately \$19,000 on a total-company basis. Supporting document: DOCKET NO. 13-035-58 Order Approving Asset Transfer Agreement Issued June 12, 2013.

EXHIBIT B

OTHER:

System-Balancing Impact of All Adjustments

This update recalculates net power costs based on the inclusion of the correction, two ordered adjustments and updates 1 through 12, along with the final screening of gas-fired units. The impact of this update increases net power costs by approximately \$0.3 million on a total-company basis. The total impact of the ordered adjustment and all updates listed above is a reduction in net power costs of approximately \$11.9 million from the Company's July rebuttal on a total-company basis.

New Kennecott QF Contracts

New Kennecott Smelter and Kennecott Refinery QF contracts have been executed for 2014 and are subject to approval by the Utah Public Service Commission. These contracts have no impact on net power costs because Kennecott intends to use the output of the QF facilities to first offset its own power usage. This is consistent with the original assumptions used in the Company's filing. Supporting documents:

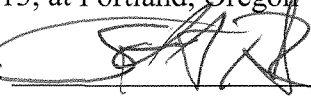
- Kennecott Refinery 9-11-13 PRELIM TT3967 Non-Firm QF PPA Endur 21028.pdf
- Kennecott Smelter 9-11-13 PRELIM TT3968 Non-Firm QF PPA Endur 21029.pdf

EXHIBIT C

1 has issued a notice of default and PacifiCorp expects to terminate these QF
2 contracts on or before January 1, 2014.

3 I declare under penalty of perjury under the laws of the state of Oregon that the
4 foregoing is true and correct based on my information and belief as of the date of this
5 attestation.

6 SIGNED this: 6th day of November, 2013, at Portland, Oregon

7 Signed: 

8 SUBSCRIBED AND SWORN to before me this 6th day of November, 2013.

9 

10 Notary Public, State of Oregon
11 My Commission expires: December 26, 2015

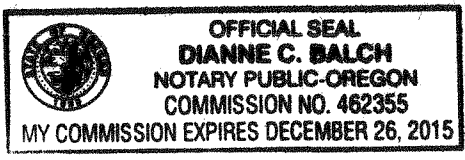


EXHIBIT D

PacifiCorp
CY 2014 TAM
November Indicative Update (Nov. 8, 2013)

		Total Company				Oregon Allocated						
		UE-245		July Update	November			UE-245		July Update	November	
ACCT.		Final TAM	TAM	CY2014	Indicative	Factor	Factors	Final TAM	TAM	CY 2014	Indicative Update	
		CY 2013	CY 2014		CY 2014		CY 2013	CY 2013	CY 2014		CY 2014	
Sales for Resale												
Existing Firm PPL	447	26,954,864	27,098,027	26,861,555	26,800,038	SG	25.777%	26.053%	6,948,197	7,059,849	6,998,241	6,982,214
Existing Firm UPL	447	30,104,809	30,332,094	30,332,094	30,332,094	SG	25.777%	26.053%	7,760,163	7,902,421	7,902,421	7,902,421
Post-Merger Firm	447	411,312,892	414,706,102	400,294,988	399,749,181	SG	25.777%	26.053%	106,024,762	108,043,387	104,288,860	104,146,661
Non-Firm	447	-	-	-	-	SE	24.314%	24.687%	-	-	-	-
Total Sales for Resale		468,372,565	472,136,224	457,488,637	456,881,313				120,733,122	123,005,658	119,189,522	119,031,296
Purchased Power												
Existing Firm Demand PPL	555	2,770,392	2,845,214	3,031,512	2,750,161	SG	25.777%	26.053%	714,128	741,264	789,800	716,499
Existing Firm Demand UPL	555	51,880,572	52,544,159	52,532,746	52,532,746	SG	25.777%	26.053%	13,373,335	13,689,330	13,686,357	13,686,357
Existing Firm Energy	555	25,377,752	25,882,481	26,323,697	25,697,849	SE	24.314%	24.687%	6,170,224	6,389,539	6,498,461	6,343,959
Post-merger Firm	555	602,895,671	532,436,997	522,081,451	522,289,211	SG	25.777%	26.053%	155,409,352	138,715,820	136,017,889	136,072,017
Secondary Purchases	555	-	-	-	-	SE	24.314%	24.687%	-	-	-	-
Other Generation Expense	555	4,324,005	3,354,157	3,344,256	3,344,256	SG	25.777%	26.053%	1,114,605	873,859	871,279	871,279
Total Purchased Power		687,248,392	617,063,008	607,313,663	606,614,223				176,781,645	160,409,811	157,863,786	157,690,112
Wheeling Expense												
Existing Firm PPL	565	24,712,270	27,925,313	27,925,313	27,297,335	SG	25.777%	26.053%	6,370,120	7,275,382	7,275,382	7,111,775
Existing Firm UPL	565	-	-	-	-	SG	25.777%	26.053%	-	-	-	-
Post-merger Firm	565	104,782,875	110,506,851	111,710,154	110,997,010	SG	25.777%	26.053%	27,010,044	28,790,352	29,103,848	28,918,053
Non-Firm	565	2,848,300	5,105,200	5,104,031	5,070,211	SE	24.314%	24.687%	692,522	1,260,307	1,260,019	1,251,669
Total Wheeling Expense		132,343,444	143,537,364	144,739,499	143,364,556				34,072,686	37,326,041	37,639,249	37,281,497
Fuel Expense												
Fuel Consumed - Coal	501	723,280,800	760,735,004	756,338,307	748,229,481	SE	24.314%	24.687%	175,855,014	187,800,618	186,715,217	184,713,413
Fuel Consumed - Coal (Cholla)	501	55,986,523	59,706,693	58,174,914	57,155,082	SSECH/SE	24.314%	24.687%	13,612,294	14,739,632	14,361,486	14,109,722
Fuel Consumed - Gas	501	5,235,787	3,416,494	3,536,230	3,970,571	SE	24.314%	24.687%	1,273,004	843,421	872,980	980,204
Natural Gas Consumed	547	316,175,110	334,359,033	337,501,227	336,081,187	SE	24.314%	24.687%	76,873,295	82,542,321	83,318,026	82,967,465
Simple Cycle Comb. Turbines	547	17,063,157	7,134,120	6,711,334	6,786,758	SSECT/SE	24.314%	24.687%	4,148,654	1,761,181	1,656,809	1,675,429
Steam from Other Sources	503	3,762,209	3,374,877	3,441,624	3,441,624	SE	24.314%	24.687%	914,725	833,147	849,624	849,624
Total Fuel Expense		1,121,503,586	1,168,726,221	1,165,703,636	1,155,664,703				272,676,986	288,520,320	287,774,142	285,295,858
Net Power Cost (Per GRID)		1,472,722,858	1,457,190,370	1,460,268,160	1,448,762,169				362,798,195	363,250,514	364,087,655	361,236,171
Oregon Situs Solar Project Benefit		(130,638)	(138,381)	(133,776)	(133,930)	OR	100.000%	100.000%	(130,638)	(138,381)	(133,776)	(133,930)
Total Net of Adjustments		1,472,592,220	1,457,051,989	1,460,134,384	1,448,628,239				362,667,557	363,112,133	363,953,880	361,102,241
								Increase Absent Load Change		444,576	1,286,322	(1,565,316)
								Oregon-allocated NPC Baseline in Rates from UE-245		\$362,667,557		
								\$ Change due to load variance from UE-245 forecast		1,439,708		
								2014 Recovery of NPC in Rates		\$364,107,266		
								Increase Including Load Change		(995,132)	(153,386)	(3,005,024)
								Variance From Original Filing		841,747	(2,009,892)	

EXHIBIT E

PACIFIC POWER
STATE OF OREGON

One-Year Option - Transition Adjustments (cents/kWh)
November 2013 Indicative Transition Adjustments

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-14	-0.614	-0.211	-0.763	-0.363	-0.552	-0.151	-0.668	-0.263	-0.681	-0.284
Feb-14	-0.661	-0.445	-0.806	-0.630	-0.590	-0.393	-0.739	-0.502	-0.738	-0.546
Mar-14	-0.543	-0.411	-0.704	-0.555	-0.466	-0.344	-0.627	-0.533	-0.624	-0.491
Apr-14	0.109	0.017	-0.098	-0.179	0.142	0.068	-0.007	-0.084	0.004	-0.081
May-14	0.215	0.338	0.033	0.248	0.284	0.409	0.101	0.250	0.126	0.250
Jun-14	0.454	0.794	0.260	0.635	0.471	0.871	0.351	0.716	0.322	0.724
Jul-14	-0.672	-0.216	-0.847	-0.345	-0.619	-0.144	-0.781	-0.267	-0.767	-0.284
Aug-14	-1.886	-0.802	-1.971	-0.859	-1.792	-0.718	-1.935	-0.843	-1.930	-0.871
Sep-14	-1.220	-0.536	-1.368	-0.643	-1.131	-0.457	-1.257	-0.577	-1.264	-0.620
Oct-14	-0.913	-0.458	-1.075	-0.595	-0.826	-0.397	-0.970	-0.546	-0.981	-0.554
Nov-14	-0.935	-0.640	-1.088	-0.778	-0.873	-0.576	-1.009	-0.704	-1.013	-0.734
Dec-14	-1.086	-0.578	-1.094	-0.625	-1.047	-0.517	-1.168	-0.662	-1.154	-0.644

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747,48/748 Secondary		47/747,48/748 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-14	-0.742	-0.358					-0.490	-0.172	-0.782	-0.400
Feb-14	-0.779	-0.597					-0.775	-0.536	-0.860	-0.657
Mar-14	-0.669	-0.536					-0.613	-0.473	-0.741	-0.590
Apr-14	-0.031	-0.123	0.124	-0.034	0.051	-0.107	0.029	-0.105	-0.098	-0.166
May-14	0.089	0.194	0.137	0.326	0.065	0.253	0.126	0.246	0.032	0.133
Jun-14	0.281	0.683	0.405	0.703	0.332	0.630	0.354	0.694	0.219	0.604
Jul-14	-0.811	-0.322	-0.730	-0.237	-0.803	-0.310	-0.778	-0.293	-0.886	-0.373
Aug-14	-1.980	-0.941	-1.805	-0.634	-1.878	-0.707	-1.878	-0.746	-2.034	-0.904
Sep-14	-1.313	-0.663	-1.241	-0.456	-1.313	-0.529	-1.314	-0.585	-1.385	-0.675
Oct-14	-1.027	-0.609	-0.949	-0.470	-1.022	-0.543	-0.998	-0.538	-1.098	-0.646
Nov-14	-1.057	-0.793					-1.051	-0.722	-1.127	-0.827
Dec-14	-1.228	-0.703					-1.103	-0.508	-1.278	-0.768

	47/747,48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-14	-0.885	-0.502	-0.541	-0.151	-1.207	-0.817	-2.455	-2.065	-1.782	-1.392
Feb-14	-0.926	-0.704	-0.604	-0.370	-1.270	-1.036	-2.518	-2.284	-1.845	-1.611
Mar-14	-0.829	-0.677	-0.497	-0.340	-1.163	-1.006	-2.411	-2.254	-1.738	-1.581
Apr-14	-0.176	-0.260	0.153	0.092	-0.513	-0.574	-1.761	-1.822	-1.088	-1.149
May-14	-0.102	0.054	0.273	0.415	-0.393	-0.251	-1.641	-1.499	-0.968	-0.826
Jun-14	0.095	0.467	0.473	0.848	-0.193	0.182	-1.441	-1.066	-0.768	-0.393
Jul-14	-0.972	-0.466	-0.638	-0.125	-1.304	-0.791	-2.552	-2.039	-1.879	-1.366
Aug-14	-2.065	-0.933	-1.740	-0.597	-2.406	-1.263	-3.654	-2.511	-2.981	-1.838
Sep-14	-1.436	-0.745	-1.125	-0.411	-1.790	-1.077	-3.038	-2.325	-2.365	-1.652
Oct-14	-1.162	-0.716	-0.851	-0.379	-1.517	-1.045	-2.765	-2.293	-2.091	-1.620
Nov-14	-1.213	-0.894	-0.897	-0.559	-1.563	-1.225	-2.811	-2.473	-2.138	-1.800
Dec-14	-1.342	-0.845	-1.041	-0.503	-1.707	-1.168	-2.955	-2.416	-2.282	-1.743

PACIFIC POWER
STATE OF OREGON

Three-Year Option - Transition Adjustments (cents/kWh)
For Customers Electing Option During the November 2013 Window
November 2013 Indicative Transition Adjustments

Adjustments for Consumers Electing This Option for 2014-2016

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2014	-0.503	-0.344	-0.556	-0.413
2015	-0.818	-0.592	-0.838	-0.655
2016	-0.881	-0.613	-0.903	-0.657

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2014	-0.492	-0.231	-0.611	-0.458	-0.712	-0.541
2015	-0.947	-0.559	-0.945	-0.715	-1.007	-0.761
2016	-1.018	-0.694	-1.020	-0.735	-1.058	-0.822

PACIFIC POWER
STATE OF OREGON
Schedule 201 Rates to be Effective January 1, 2014 through UE 264 TAM
INDICATIVE

Delivery Service Schedule	Rate Block/ Lamp Type	Schedule 201 Rates			
		Secondary	Primary	Transmission	
4	1st Block (≤1,000 kWh)	2.567			per kWh
	2nd Block (>1,000 kWh)	3.505			per kWh
23	1st 3,000 kWh	2.956	2.863		per kWh
	All Addl kWh	2.192	2.124		per kWh
28	1st 20,000 kWh	2.878	2.744		per kWh
	All Addl kWh	2.799	2.670		per kWh
30	1st 20,000 kWh	3.055	3.020		per kWh
	All Addl kWh	2.650	2.611		per kWh
41	Wint 1st 100kWh/kW	4.015	3.888		per kWh
	Wint All Addl kWh	2.735	2.649		per kWh
	Summer kWh	2.735	2.649		per kWh
47/48	On-Peak kWh	2.713	2.612	2.422	per kWh
	Off-Peak kWh	2.663	2.562	2.372	per kWh
15		2.191			
	MV 7,000L	\$1.67			per lamp
	MV 21,000L	\$3.77			per lamp
	MV 55,000L	\$9.03			per lamp
	HPS 5,800L	\$0.68			per lamp
	HPS 22,000L	\$1.86			per lamp
	HPS 50,000L	\$3.86			per lamp
50		1.801			
	MV 7,000L	\$1.37			per lamp
	MV 21,000L	\$3.10			per lamp
	MV 55,000L	\$7.42			per lamp
51		2.842			
	LED 4,000L/100 W(comp)	\$0.54			per lamp
	LED 6,200L/150 W(comp)	\$0.77			per lamp
	LED 13,000L/250 W(comp)	\$1.45			per lamp
	LED 16,800L/400 W(comp)	\$1.96			per lamp
	HPS 5,800L/70W	\$0.88			per lamp
	HPS 9,500L/100W	\$1.25			per lamp
	HPS 16,000L/150W	\$1.82			per lamp
	HPS 22,000L/200W	\$2.42			per lamp
	HPS 27,500L/250W	\$3.27			per lamp
	HPS 50,000L/400W	\$5.00			per lamp
	MH 12,000L/175W	\$1.93			per lamp
	MH 19,500L/250W	\$2.67			per lamp
	52	Dusk to Dawn	2.177		
Dusk to Midn.		2.177			per kWh
53		0.929			
	HPS 5,800L/70W	\$0.29			per lamp
	HPS 9,500L/100W	\$0.41			per lamp
	HPS 16,000L/150W	\$0.59			per lamp
	HPS 22,000L/200W	\$0.79			per lamp
	HPS 27,500L/250W	\$1.07			per lamp
	HPS 50,000L/400W	\$1.64			per lamp
	MH 9,000L/100W	\$0.36			per lamp
	MH 12,000L/175W	\$0.63			per lamp
	MH 19,500L/250W	\$0.87			per lamp
	MH 32,000L/400W	\$1.38			per lamp
	MH 107,800L/1,000W	\$3.29			per lamp
	Non-Listed	0.929			per kWh
	54	All kWh	1.602		