



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 31, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: Docket UM 1639—PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing an original and five copies of its Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff (OATT).

Confidential Exhibit C is provided under separate cover in accordance with OAR 860-001-0070.

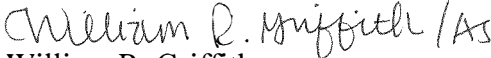
It is respectfully requested that all formal data requests to the Company regarding this filing be addressed to the following:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct any informal inquiries to Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosures

cc: Service List UM 1639

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's Motion for Protective Order on the parties listed below via electronic mail and/or US mail in compliance with OAR 860-001-0180.

UM 1639

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Dated this 31st of December, 2013.



Amy Eissler
Coordinator, Regulatory Operations

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

**APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**

1

I. INTRODUCTION

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In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp d/b/a

3

Pacific Power (Company) applies to the Public Utility Commission of Oregon (Commission)

4

for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access

5

Transmission Tariff (OATT) revenue associated with the Company's transmission rate case,

6

Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The

7

Company respectfully requests reauthorization for 12 months beginning January 1, 2014.

8

II. CONTACT INFORMATION

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Communications regarding this application should be addressed to:

Oregon Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Sarah Wallace
Senior Counsel
PacifiCorp
825 NE Multnomah St., Suite 1800
Portland, OR 97232
Phone: 503-813-5865
Email: sarah.wallace@pacificorp.com

10

In addition, the Company requests that all data requests regarding this application be

11

sent to the following:

12

By email (preferred): datarequest@pacificorp.com

1 By regular mail: Data Request Response Center
2 PacifiCorp
3 825 NE Multnomah St., Suite 2000
4 Portland, OR 97232

5 Informal questions may be directed to Bryce Dalley, Director, Regulatory Affairs &
6 Revenue Requirement, at 503-813-6389.

7 **III. BACKGROUND**

8 On May 26, 2011, PacifiCorp filed a rate case with FERC, docket ER11-3643,
9 including revisions to its OATT under section 205 of the Federal Power Act. In its filing, the
10 Company sought to increase its annual transmission revenue requirement and the rates for
11 various ancillary services included in the OATT.¹

12 On March 1, 2012, the Company filed its 2012 Oregon general rate case, docket
13 UE 246.² One component used in determining the Company’s requested revenue increase
14 was OATT revenues received from third parties, treated as an offset to revenue requirement
15 for PacifiCorp’s retail customers. The transmission rates used to calculate this revenue offset
16 were established in accordance with a June 6, 1996 settlement of the Company’s 1995 FERC
17 transmission rate case, docket ER96-8-000.

18 A stipulation settling many of the issues in docket UE 246 was filed with the
19 Commission on July 12, 2012, and approved by the Commission on December 20, 2012.
20 The partial stipulation included the Company’s agreement to file for deferred accounting of
21 Oregon’s allocated share of any incremental OATT revenue associated with the pending
22 FERC rate case not reflected in docket UE 246. The Company filed an application for
23 deferred accounting in accordance with the partial stipulation on December 28, 2012. The

¹ On *February* 22, 2013, the Company filed a settlement agreement in its FERC rate case. FERC approved the settlement on May 23, 2013.

² *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket UE 246, Order No. 12-493 (December 20, 2012).

1 Commission approved the Company’s application in Order No. 13-045, issued in docket
2 UM 1639 on February 12, 2013. According to the terms of the partial stipulation, the
3 deferral should continue “until the revenues are included in rates.”³

4 In PacifiCorp’s 2013 general rate case, docket UE 263, the Commission approved a
5 stipulation that included the Company’s agreement not to file a general rate case with an
6 effective date earlier than January 1, 2016.⁴ The Company is therefore requesting
7 reauthorization of the deferral of the incremental OATT revenues because these revenues
8 will not be reflected in rates until the Company’s next general rate case, and the Company
9 cannot file a general rate case until March 1, 2015, at the earliest.

10 IV. OAR 860-027-0300(4)

11 Exhibit B provides the descriptions and explanations of the total amounts deferred
12 from the beginning of the previous deferral period through the date of this application.

13 Confidential Exhibit C provides the projected calculation for the amounts to be deferred
14 during the 12 months beginning January 1, 2014, if this application is approved.

15 Confidential Exhibit C is being provided under separate cover in accordance with OAR 860-
16 001-0070.

17 If this deferred accounting application is approved, the deferred revenues will be
18 recorded in FERC account 253 – Other Deferred Credits. If this application is denied, the
19 revenues will be recorded in FERC account 456 – Other Electric Revenues.

³ Order No. 12-493 at 4.

⁴ *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket UE 263, Order No. 13-474 at 6 (December 18, 2013).

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V. NOTICE

A Notice of PacifiCorp’s Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice will be served to the service list in docket UM 1639.

VI. CONCLUSION

PacifiCorp respectfully requests that the Commission authorize the Company to continue deferring the Oregon-allocated share of any incremental OATT revenue resulting from the resolution of the Company’s FERC rate case beginning January 1, 2014, and continuing through December 31, 2014.

Respectfully submitted this 31st day of December, 2013.

By: Sarah K. Wallace / AS
Sarah K. Wallace
Senior Counsel
PacifiCorp d/b/a Pacific Power

Exhibit A

EXHIBIT A

NOTICE

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

**NOTICE OF
APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**

On December 31, 2013, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with the Company's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). The Company respectfully requests reauthorization for 12 months beginning January 1, 2014. To obtain a copy the application, contact the following:

Oregon Dockets
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
E-mail: oregondockets@pacificorp.com

Any person may submit written comments to the Commission regarding the application by January 28, 2014.

Respectfully submitted on December 31, 2013.

By: Sarah K. Wallace / AS
Sarah K. Wallace
Senior Counsel
PacifiCorp d/b/a Pacific Power

Exhibit B

PacifiCorp
Oregon - Wheeling Revenue Deferral
(\$)

	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	2013 Total	
UE-246 / UE-263 Non-Firm Revenues (SAP 301922)	a	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	907,845	10,894,140	
Updated Forecast Results														
301922 Non-firm		628,802	753,131	661,888	1,304,066	1,798,427	1,529,745	1,630,179	802,727	674,493	652,184	546,898	300,000	11,282,539
Total Updated Forecast Results	b	628,802	753,131	661,888	1,304,066	1,798,427	1,529,745	1,630,179	802,727	674,493	652,184	546,898	300,000	11,282,539
Total Company Decrease/(Increase) from UE-246 / UE-263		279,043	154,714	245,957	(396,221)	(890,582)	(621,900)	(722,334)	105,118	233,352	255,661	360,947	607,845	(388,399)
Oregon SG Allocation Factor		24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%	24.3135%
Oregon-Allocated Decrease/(Increase)	c	67,845	37,616	59,801	(96,335)	(216,532)	(151,206)	(175,625)	25,558	56,736	62,160	87,759	147,789	(94,434)
UE-246 / UE-263 Wheeling Revenues	d	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	5,000,793	60,009,516	
Updated Forecast Results														
Long-term														
301912-network		150,491	191,889	189,439	202,805	223,179	219,011	155,806	188,297	188,623	218,489	295,320	217,483	2,440,634
302980-pt-to-pt		1,109,914	1,262,801	1,154,916	1,154,918	1,154,917	1,338,516	1,338,517	1,338,517	1,338,517	1,405,912	1,501,982	1,336,269	15,435,697
301913-true-up Refunds		-	-	-	-	-	(3,148,164)	-	-	-	-	-	-	(3,148,164)
302981-Transmission Resales to others		-	-	-	-	-	-	-	13,285	7,488	(7,488)	-	-	13,285
302982-Transmission Unreserved Use		99,075	24,189	24,603	173,877	(254,826)	3,164	8,084	(3,776)	46	811	73	-	75,321
302983-Transmission Deferral Fees		303,750	180,668	-	-	-	-	-	-	-	-	81,000	-	565,418
301916-Legacy		365,298	356,831	383,017	368,679	369,861	368,570	370,130	385,711	1,006,559	364,526	375,673	383,177	5,098,033
Wheeling Revenue Adjustment Prior to Deferral Period		-	-	-	-	-	-	-	-	(622,386)	-	-	-	(622,386)
301917-Legacy		1,553,745	1,589,689	1,382,314	1,374,759	1,250,799	2,079,964	2,059,283	2,777,244	2,080,271	1,752,269	879,199	1,440,374	20,219,911
301926-Short-Term firm		101,996	13,947	24,613	88,459	209,479	124,207	745,579	161,866	164,478	149,830	112,895	-	1,897,351
302901-Use of facilities		1,389,211	1,397,428	1,397,425	1,397,426	1,415,515	1,355,547	1,400,450	1,400,447	1,408,877	1,404,049	1,395,062	1,395,062	16,761,885
302961 - Capacity Resale		-	-	-	-	-	-	-	-	1,520	(1,537)	363	-	345
302962 - Capacity Resale		-	-	-	-	-	-	-	-	(1,520)	1,537	(492)	-	(474)
302990-L-T Transmission Rev Subject to Refund		(337,040)	(349,333)	(342,645)	(284,977)	1,479,238	3,134,489	8,045	-	-	-	-	-	3,307,777
Total Updated Forecast Results	e	4,736,440	4,668,110	4,213,683	4,475,947	5,848,162	5,475,306	6,085,694	6,248,307	5,569,840	5,308,202	4,642,575	4,772,365	62,044,632
Total Company Decrease/(Increase) from UE-246 / UE-263		264,353	332,683	787,110	(524,846)	(847,369)	(474,513)	(1,084,901)	(1,247,514)	(569,047)	(307,409)	358,218	228,428	(2,035,116)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	f	68,143	85,756	202,895	135,290	(218,428)	(122,316)	(279,657)	(321,574)	(146,684)	(79,241)	92,338	58,882	(524,595)
UE-246 / UE-263 Ancillary Transmission Revenues	g	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	47,016	564,189	
Updated Forecast Results:														
301952 - Schedule 6 - Supplemental		(9)	(75)	(37)	-	-	-	-	0	121	-	-	-	(0)
301962-Schedule 2- Reactive Supply		75,899	(11,028)	33,116	48,865	1,564	(446,405)	(363,621)	2,997	(483,751)	-	-	-	(1,142,363)
301964-Schedule 3a-regulating		27,587	22,399	47	-	-	(152,369)	-	-	(186,821)	-	-	-	(289,157)
301966-Primary Delivery		34,359	33,210	36,640	36,515	35,038	39,723	49,486	51,455	45,346	41,951	32,753	35,916	472,393
301967-Schedule 1-scheduling		79,675	90,263	81,618	95,032	114,018	116,635	116,731	107,698	85,122	92,713	69,719	67,827	1,117,051
301968-Schedule 3-regulating		68,663	76,008	7,439	-	-	(812,188)	(2,784)	-	-	-	-	-	(662,862)
305910 - Sch 1 - Rev Subject to Refund		(529)	(328)	(1,534)	(57)	60	51	10	-	22,472	-	-	-	20,146
305920 - Sch 2 - Rev Subject to Refund		(75,899)	11,028	(33,116)	(48,865)	(1,564)	446,405	363,621	-	480,753	-	-	-	1,142,363
305930 - Sch 3 - Rev Subject to Refund		(68,663)	(76,008)	(7,439)	-	-	812,188	2,784	-	-	-	-	-	662,862
305931 - Sch 3a - Rev Subject to Refund		(27,587)	(22,399)	(47)	-	-	152,369	-	-	-	-	-	-	289,157
Total Updated Forecast Results:	h	113,486	123,067	116,559	131,491	149,117	156,409	166,227	162,151	150,206	134,664	102,472	103,743	1,609,590
Total Company Decrease/(Increase) from UE-246 / UE-263		(66,470)	(76,052)	(69,543)	(84,475)	(102,101)	(109,393)	(119,211)	(115,135)	(103,190)	(87,648)	(55,456)	(56,727)	(1,045,401)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	i	(17,134)	(19,604)	(17,926)	(21,775)	(26,319)	(28,198)	(30,729)	(29,678)	(26,599)	(22,593)	(14,295)	(14,623)	(269,475)
UE-246 / UE-263 Ancillary (C&T)	j	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	331,159	3,973,913	
Updated Forecast Results:														
301953-Schedule 6 - supplemental		59,199	51,592	50,586	47,983	77,619	78,849	2,204	31,420	40,615	94,606	8,381	57,821	600,872
301963-Schedule 2- Reactive		98,514	13,014	34,257	51,657	76,971	173,239	134,237	73,348	132,317	54,807	(8,951)	29,193	862,605
301969- Schedule 3-regulating		179,322	202,112	185,198	173,903	179,319	271,588	261,455	323,220	250,531	208,955	128,962	168,507	2,533,072
301973-Schedule 5 - spinning		80,757	71,731	70,695	64,973	138,896	139,356	84,420	74,200	95,864	232,564	81,860	117,274	1,252,589
301974-Schedule 3a-Regulating		67,582	59,339	60,774	62,542	65,409	24,059	56,730	53,775	111,306	62,979	359,898	66,574	1,050,967
Total Updated Forecast Results:	k	485,374	397,787	401,511	401,059	538,213	687,091	539,046	555,963	630,632	653,909	570,150	439,369	6,300,105
Total Company Decrease/(Increase) from UE-246 / UE-263		(154,215)	(66,628)	(70,351)	(69,900)	(207,054)	(355,932)	(207,886)	(224,804)	(299,473)	(322,750)	(238,990)	(108,209)	(2,326,191)
Oregon SG Allocation Factor		25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%	25.7772%
Oregon-Allocated Decrease/(Increase)	l	(39,752)	(17,175)	(18,135)	(18,018)	(53,373)	(91,749)	(53,587)	(57,948)	(77,196)	(83,196)	(61,605)	(27,893)	(599,626)
Total Company Wheeling Revenue in Rates (UE-246 / UE-263) ¹	a+d+g+j	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	6,286,813	75,441,758	
Total 2014 Updated Forecast Wheeling Revenue	b+e+h+k	5,964,102	5,942,095	5,393,641	6,312,562	8,333,919	7,848,551	8,421,146	7,769,148	7,025,171	6,748,959	5,862,095	5,615,476	81,236,866
Total Decrease/(Increase) from UE-246 / UE-263		322,711	344,718	893,172	(25,749)	(2,047,106)	(1,561,738)	(2,134,333)	(1,482,335)	(738,357)	(462,146)	424,718	671,337	(5,795,108)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	79,102	86,594	226,634	(838)	(514,651)	(393,469)	(539,598)	(383,642)	(193,743)	(122,870)	104,197	164,155	(1,488,129)

¹For wheeling revenues in rates during 2013 refer to Docket UE-246, Exhibit PAC/1002, Page 3.2.3. For wheeling revenues in rates during 2014 refer to Exhibit PAC/1102, Page 3.2.2.

Confidential Exhibit C

**CONFIDENTIAL IN ACCORDANCE
WITH OAR 860-001-0070**