



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 20, 2018

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Docket UM 1639(6)—PacifiCorp's Application for Reauthorization of Deferred Accounting Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing its Application for Reauthorization of Deferred Accounting Related to Open Access Transmission Tariff.

It is respectfully requested that all formal data requests to the company regarding this filing be addressed to the following:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please contact Natasha Siores with any informal inquiries at (503) 813-6583.

Sincerely,

Etta Lockey
Vice President, Regulation

Enclosures

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639(6)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

**APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**

I. INTRODUCTION

In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp d/b/a Pacific Power applies to the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon’s allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with PacifiCorp’s transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). PacifiCorp respectfully requests reauthorization for 12 months beginning January 1, 2019.

II. CONTACT INFORMATION

Communications regarding this application should be addressed to:

Oregon Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Matthew McVee
Chief Regulatory Counsel
PacifiCorp
825 NE Multnomah St., Suite 1800
Portland, OR 97232
Phone: 503-813-5585
Email: matthew.mcvee@pacificorp.com

In addition, PacifiCorp requests that all data requests regarding this application be sent to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal questions may be directed to Natasha Siores, Manager, Regulatory Affairs, at 503-813-6583.

III. BACKGROUND

On May 26, 2011, PacifiCorp filed a rate case with FERC, docket ER11-3643, including revisions to its OATT under section 205 of the Federal Power Act. In its filing, the company sought to increase its annual transmission revenue requirement and the rates for various ancillary services included in the OATT.¹

On March 1, 2012, PacifiCorp filed its 2012 Oregon general rate case, docket UE 246.² One component used in determining the company's requested revenue increase was OATT revenues received from third parties, treated as an offset to revenue requirement for PacifiCorp's retail customers. The transmission rates used to calculate this revenue offset were established in accordance with a June 6, 1996 settlement of PacifiCorp's 1995 FERC transmission rate case, docket ER96-8-000.

A stipulation settling many of the issues in docket UE 246 was filed with the Commission on July 12, 2012, and approved by the Commission on December 20, 2012. The partial stipulation included PacifiCorp's agreement to file for deferred accounting of Oregon's allocated share of any incremental OATT revenue associated with the FERC rate case not reflected in docket UE 246. PacifiCorp filed an application for deferred accounting in accordance with the partial stipulation on December 28, 2012. The Commission approved

¹ On February 22, 2013, PacifiCorp filed a settlement agreement in its FERC rate case. FERC approved the settlement on May 23, 2013.

² *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket UE 246, Order No. 12-493 (December 20, 2012).

the company's application in Order No. 13-045, issued in docket UM 1639 on February 12, 2013.³

PacifiCorp is requesting reauthorization of the deferral of the incremental OATT revenues from January 1, 2019, through December 31, 2019.

IV. OAR 860-027-0300(4)

Exhibit B provides the descriptions and explanations of the total amounts deferred from January 1, 2017, through November 30, 2018. Confidential Exhibit C provides the projected calculation for the amounts to be deferred through December 31, 2018, and during the 12 months beginning January 1, 2019, if this application is approved. Confidential Exhibit C is being provided under separate cover in accordance with OAR 860-001-0070.

If this application for reauthorization of deferred accounting is approved, the deferred revenues will be recorded in FERC account 254 – Other Regulatory Liabilities. If this application is denied, the revenues will be recorded in FERC account 456 – Other Electric Revenues.

V. NOTICE

A Notice of PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice will be served to the service list in docket UM 1639.

VI. CONCLUSION

PacifiCorp respectfully requests that the Commission authorize the company to continue deferring the Oregon-allocated share of any incremental OATT revenue resulting

³ The Commission previously granted reauthorization in Order No. 14-023, issued January 22, 2014, Order No. 15-020, issued January 28, 2015, Order No. 16-040, issued January 26, 2016, Order No. 17-106 issued March 21, 2017, and Order No. 18-035, issued February 1, 2018.

from the resolution of the Company's FERC rate case beginning January 1, 2019, and continuing through December 31, 2019.

Respectfully submitted this 20th day of December, 2018.

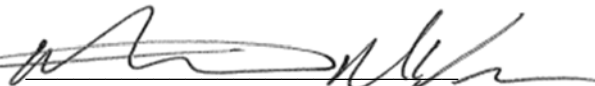
By: 
Matthew McVee
Chief Regulatory Counsel
PacifiCorp d/b/a Pacific Power

EXHIBIT A

EXHIBIT A
NOTICE
BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON
UM 1639(6)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting Related to Open Access Transmission
Tariff.

NOTICE OF
APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING

On December 20, 2018, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff revenue associated with PacifiCorp's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission. PacifiCorp respectfully requests reauthorization for 12 months beginning January 1, 2019. To obtain a copy of the application, contact the following:

Oregon Dockets
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
E-mail: oregondockets@pacificorp.com

Any person may submit written comments to the Commission regarding the application within 25 days of the date of this filing.

Respectfully submitted on December 20, 2018.

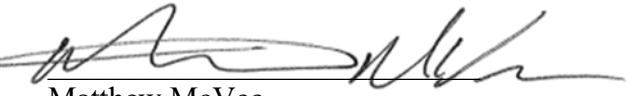
By: 
Matthew McVee
Chief Regulatory Counsel
PacifiCorp d/b/a Pacific Power

EXHIBIT B

PacifiCorp
Oregon - 2018 Wheeling Revenue Deferral
(S)

	2017 January	2017 February	2017 March	2017 April	2017 May	2017 June	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	TOTAL 2017	
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	11,357,475	
Updated Forecast Results														
301922 Non-firm		515,660	516,375	515,111	1,896,831	2,686,172	2,525,362	1,517,307	657,086	864,356	954,939	1,113,660	526,052	14,288,912
302821 I/C Sierra		-	-	-	97,011	55,756	24,671	-	-	-	-	-	-	177,438
302822 I/C Nevada		-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Transmission Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	b	515,660	516,375	515,111	1,993,842	2,741,929	2,550,034	1,517,307	657,086	864,356	954,939	1,113,660	526,052	14,466,350
Total Company Decrease/(Increase) from UE-263		430,796	430,081	431,345	(1,047,385)	(1,795,472)	(1,603,577)	(670,850)	289,371	82,100	(8,482)	(167,204)	420,404	(3,108,875)
Oregon SG Allocation Factor		23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%
Oregon-Allocated Decrease/(Increase)	c	102,345	102,175	102,476	(248,830)	(426,554)	(380,965)	(135,618)	68,746	19,505	(2,015)	(39,723)	99,876	(738,582)
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	57,783,177	
Updated Forecast Results														
Long-term:														
301912-network		1,333,962	1,049,927	749,785	1,986,966	450,200	1,072,473	992,715	1,025,380	897,119	1,030,888	1,132,630	1,233,669	12,955,714
302980-pt-to-pt		1,967,391	2,091,154	2,090,098	2,233,352	2,535,236	2,571,338	2,876,229	2,667,140	2,667,140	2,667,140	2,511,021	2,511,263	29,388,500
301913-true-up Refunds		-	-	-	-	-	(16,598)	107,835	(14,704)	(93)	6	-	-	76,446
302981-Transmission Resales to others		64,636	64,636	65,585	64,636	64,636	64,636	69,698	69,698	69,698	69,698	69,698	69,698	806,954
302982-Transmission Unreserved Use		50	509	13,673	2,314	239	3,664	12	1,317	107	-	-	-	27,917
302983-Transmission Deferral Fees		-	-	-	-	-	-	-	-	-	-	-	-	-
301916-Legacy		643,129	648,596	645,688	636,022	624,498	639,049	648,118	660,964	656,138	692,297	649,682	649,960	7,794,141
Wheeling Revenue Adjustment Prior to Deferral Period		-	-	-	-	-	-	-	-	-	-	-	-	-
301917-Legacy		1,619,321	977,832	1,628,013	1,087,273	1,822,623	2,888,783	2,607,479	2,660,801	2,890,068	1,233,131	1,075,510	1,363,438	21,854,271
301926-Short-Term firm		61,829	67,684	67,246	189,998	278,827	155,702	161,707	90,559	70,618	276,949	199,793	271,953	1,892,865
302811-Short-Term firm Sierra		-	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada		-	-	-	-	-	-	-	-	-	-	-	-	-
302901-Use of facilities		1,128,386	1,128,385	1,128,379	1,131,694	1,128,376	1,128,385	1,128,387	1,128,387	1,140,797	1,128,739	1,115,731	1,161,825	13,577,452
302831 - I/C Other Wheel: Sierra		3,133	1	3,013	(1,194)	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	29,058
302961 - Capacity Resale		(8)	(208)	16	244	-	-	-	-	-	-	-	-	(43)
302962 - Capacity Resale		-	-	-	-	-	-	-	-	-	-	-	-	(244)
302990- L-T Transmission Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	43
302991 S-T Firm Transmission Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	(43)
Total Updated Forecast Results	e	6,821,829	6,028,515	6,391,697	7,331,304	6,907,647	8,512,434	8,598,848	8,291,250	8,395,808	7,101,967	6,757,079	7,264,937	88,403,316
Total Company Decrease/(Increase) from UE-263		(2,006,564)	(1,213,251)	(1,576,432)	(2,516,040)	(2,092,383)	(3,697,169)	(3,783,583)	(3,475,985)	(3,580,543)	(2,286,703)	(1,941,814)	(2,449,672)	(30,620,140)
Oregon SG Allocation Factor		25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	f	(506,263)	(306,107)	(397,739)	(634,805)	(527,915)	(932,808)	(954,611)	(877,003)	(903,383)	(576,943)	(489,926)	(618,061)	(7,725,564)
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	566,541	
Updated Forecast Results:														
301952 - Schedule 6 - Supplemental		-	-	-	-	-	-	-	-	-	-	-	644,588	644,588
301962-Schedule 2-Reactive Supply		-	-	-	-	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating		-	-	-	-	-	-	-	-	-	-	-	-	-
301966-Primary Delivery		42,439	40,118	48,338	34,928	40,554	58,787	17,808	46,885	47,910	43,684	33,182	36,482	491,117
301967-Schedule 1-scheduling		153,334	125,379	143,740	190,112	206,213	231,596	217,940	184,982	196,015	153,390	160,024	152,944	2,115,669
302081-I/C Sierra Sch 1		-	-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1		-	-	-	2,492	1,456	628	-	-	-	-	-	-	4,575
301968-Schedule 3-regulating		-	-	-	-	-	-	-	-	-	-	-	-	-
301972-Schedule 5 spinning		-	-	-	-	-	-	409,180	742,405	575,417	1,247,654	679,981	(888,201)	2,766,435
305910- Sch 1 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	288,820
305920 - Sch 2 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-	-
305931 - Sch 3a - Rev Subject to Refund		-	-	-	-	-	-	-	(245,553)	(320,315)	(726,315)	(385,315)	(224,613)	(1,902,110)
305950 - Sch 5 - Rev Subject to Refund		-	-	-	-	-	-	-	(496,852)	(255,102)	(521,339)	(294,666)	1,112,814	(864,325)
305960 - Sch 6 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	(288,820)	(288,820)
305960 - Sch 6 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	(644,588)	(644,588)
Total Updated Forecast Results:	h	195,773	165,498	192,079	227,532	248,223	291,010	235,747	231,867	243,925	197,074	193,206	189,427	2,611,361
Total Company Decrease/(Increase) from UE-263		(148,561)	(118,286)	(144,867)	(180,321)	(201,011)	(243,799)	(188,536)	(184,655)	(196,713)	(149,862)	(145,994)	(142,215)	(2,044,820)
Oregon SG Allocation Factor		25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	i	(37,483)	(29,844)	(36,550)	(45,495)	(50,716)	(61,511)	(47,568)	(46,589)	(49,631)	(37,811)	(36,835)	(35,881)	(515,915)
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,302,749	
Updated Forecast Results:														
301953-Schedule 6 - supplemental		107,222	139,233	139,006	163,423	180,115	209,806	239,925	245,765	220,467	234,748	181,740	(458,591)	1,602,858
301963-Schedule 2-Reactive		67,641	53,491	55,125	93,062	116,612	108,935	87,560	70,235	74,930	59,157	71,604	63,930	922,281
302091 I/C Sierra		-	-	-	-	-	-	-	-	-	-	-	-	-
302092 I/C Nevada		-	-	-	1,796	1,033	443	-	-	-	-	-	-	3,271
301969- Schedule 3-regulating		334,979	206,583	256,748	304,042	237,239	395,669	350,050	361,545	379,846	212,818	84,041	37,851	3,161,411
301973-Schedule 5 - spinning		210,602	236,717	204,046	211,076	139,692	130,941	146,700	195,358	188,535	46,747	146,434	(101,628)	1,755,220
301974-Schedule 3a-Regulating		68,620	75,820	91,766	80,966	68,182	68,441	92,364	17,105	105,669	79,694	76,073	1,290,865	2,115,565
Total Updated Forecast Results:	k	789,063	711,845	746,690	854,364	742,872	914,235	916,599	890,008	969,447	633,165	559,892	832,427	9,560,607
Total Company Decrease/(Increase) from UE-263		(513,834)	(436,616)	(471,461)	(579,135)	(467,643)	(639,006)	(641,370)	(614,778)	(694,218)	(357,936)	(284,663)	(557,198)	(6,257,858)
Oregon SG Allocation Factor		25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	l	(129,642)	(110,160)	(118,951)	(146,118)	(117,988)	(161,223)	(161,820)	(155,111)	(175,153)	(90,308)	(71,821)	(140,583)	(1,578,879)
Total Company Wheeling Revenue in Rates (UE-263) ¹	a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	73,009,941	
Total 2016 Updated Forecast Wheeling Revenue	b+e+h+k	8,322,325	7,422,233	7,845,578	10,407,043	10,640,670	12,267,713	11,268,501	10,070,211	10,473,536	8,887,145	8,623,837	8,812,843	115,041,634
Total Decrease/(Increase) from UE-263		(2,238,163)	(1,338,071)	(1,761,416)	(4,322,881)	(4,556,509)	(6,183,551)	(5,184,339)	(3,986,049)	(4,389,374)	(2,802,			

PacifiCorp
Oregon - 2018 Wheeling Revenue Deferral
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	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	TOTAL 2018	
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	10,411,019	
Updated Forecast Results													
301922 Non-firm		506,848	871,242	1,499,107	948,451	1,579,131	2,056,433	2,232,416	2,203,939	932,874	756,437	1,147,012	15,641,890
302821 I/C Sierra		-	-	-	-	-	-	-	-	-	-	-	-
302822 I/C Nevada		3,088	-	-	6,072	-	-	-	-	-	-	(43)	9,117
302991 S-T Transmission Refund		-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	b	509,936	871,242	1,499,107	954,523	1,579,131	2,056,433	2,232,416	2,203,939	932,874	756,437	1,146,969	15,651,007
Total Company Decrease/(Increase) from UE-263		436,520	75,214	(552,651)	(8,067)	(632,675)	(1,109,977)	(1,285,960)	(1,257,483)	13,582	190,020	(200,512)	(5,239,988)
Oregon SG Allocation Factor		24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%
Oregon-Allocated Decrease/(Increase)	c	105,579	16,192	(133,667)	(1,951)	(153,022)	(268,464)	(311,029)	(304,141)	3,285	45,959	(48,497)	(1,047,756)

	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	TOTAL 2018	
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	52,967,912	
Updated Forecast Results													
Long-term:													
301912-network		1,108,084	1,470,991	1,308,122	1,114,781	752,900	906,097	1,061,831	1,157,163	744,125	839,979	1,126,816	11,590,890
302980-pt-to-pt		2,511,017	2,566,777	2,538,901	2,538,898	2,538,898	2,827,743	2,827,762	2,827,762	2,827,762	2,827,762	2,568,557	29,401,840
301913-true-up Refunds		-	(7,739)	561,328	(87,263)	7,843,675	(1,207,437)	1,096	-	-	-	(62)	7,103,599
302981-Transmission Resales to others		69,698	69,698	69,698	69,698	69,698	69,698	69,680	69,680	69,680	69,680	69,680	766,587
302982-Transmission Unreserved Use		1,886	660	71	17,413	79,486	3,061	74,983	2,358	2,078	537,195	79,513	798,504
302983-Transmission Deferral Fees		-	123,914	-	-	-	-	-	119,620	-	-	-	243,534
301916-Legacy		657,553	645,839	643,274	557,667	642,205	647,668	644,524	653,204	669,100	634,916	655,286	7,051,236
Whelling Revenue Adjustment Prior to Deferral Period		-	-	-	-	-	-	(1,096)	-	-	-	62	(1,035)
301917-Legacy		1,186,190	1,283,662	1,405,445	1,530,832	1,682,484	2,091,324	3,667,895	2,889,353	2,725,079	1,392,398	993,574	20,848,237
301926-Short-Term firm		54,952	74,725	71,835	256,425	361,449	136,771	360,570	446,505	322,608	189,938	263,146	2,538,923
302811-Short-Term firm Sierra		-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada		-	-	-	-	95,716	-	-	-	-	-	-	(454)
302901-Use of facilities		86,066	86,066	86,065	86,065	89,374	85,186	86,034	86,034	86,034	87,062	79,062	943,048
302831 - I/C Other Wheel: Sierra		3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	33,146
302961 - Capacity Resale		836	-	-	-	-	-	-	-	-	-	-	836
302962 - Capacity Resale		-	-	-	-	-	-	-	-	-	-	-	-
302990- L-T Transmission Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Firm Transmission Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	e	5,679,095	6,317,605	6,687,753	6,087,530	14,158,898	5,563,125	9,182,700	8,254,692	7,449,480	6,581,943	5,838,193	81,801,014
Total Company Decrease/(Increase) from UE-263		(863,831)	(1,502,340)	(1,872,488)	(1,272,265)	(9,343,633)	(747,860)	(4,367,435)	(3,439,427)	(2,634,215)	(1,766,678)	(1,022,929)	(28,833,102)
Oregon SG Allocation Factor		25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	f	(222,355)	(386,710)	(481,988)	(327,488)	(2,405,101)	(192,503)	(1,124,201)	(885,327)	(678,061)	(454,752)	(263,307)	(7,421,795)

	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	TOTAL 2018	
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	519,329	
Updated Forecast Results:													
301952 - Schedule 6 - Supplemental		53,908	19,147	-	-	-	(185,784)	(531,860)	-	-	-	-	(644,588)
301962-Schedule 2-Reactive Supply		-	-	-	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating		165,136	(34,801)	-	-	-	(1,059,873)	-	-	-	-	-	(929,538)
301966-Primary Delivery		38,706	39,456	35,840	39,412	34,423	37,762	50,040	52,045	52,159	48,202	38,460	466,507
301967-Schedule 1-scheduling		148,043	171,613	169,631	175,643	176,088	199,057	254,106	232,523	188,503	160,268	152,912	2,028,386
302081-I/C Sierra Sch 1		-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1		76	-	-	150	2,395	-	9,665	-	-	-	-	12,285
301968-Schedule 3-regulating		76,228	271,800	-	-	-	(1,684,271)	-	-	-	-	-	(1,336,243)
301972-Schedule 5 spinning		27,280	19,664	-	-	-	(88,073)	(247,691)	-	-	-	-	(288,820)
305910 - Sch 1 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund		-	-	-	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund		(76,228)	(271,800)	-	-	-	1,684,271	-	-	-	-	-	1,336,243
305931 - Sch 3a - Rev Subject to Refund		(165,136)	34,801	-	-	-	1,059,873	-	-	-	-	-	929,538
305950 - Sch 5 - Rev Subject to Refund		(27,280)	(19,664)	-	-	-	88,073	247,691	-	-	-	-	288,820
305960 - Sch 6 - Rev Subject to Refund		(53,908)	(19,147)	-	-	-	185,784	531,860	-	-	-	-	644,588
Total Updated Forecast Results:	h	186,825	211,069	205,471	215,205	212,906	236,819	313,811	284,568	240,662	208,470	191,372	2,507,178
Total Company Decrease/(Increase) from UE-263		(139,614)	(163,857)	(158,259)	(167,993)	(165,694)	(189,608)	(266,599)	(237,357)	(193,450)	(161,258)	(144,160)	(1,987,849)
Oregon SG Allocation Factor		25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	i	(35,937)	(42,178)	(40,737)	(43,242)	(42,651)	(48,806)	(68,624)	(61,097)	(49,795)	(45,509)	(37,108)	(511,683)

	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	TOTAL 2018	
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,027,520	
Updated Forecast Results:													
301953-Schedule 6 - supplemental		137,124	198,726	79,095	(153,771)	110,631	273,418	75,985	202,136	118,238	116,174	113,283	1,271,040
301963-Schedule 2-Reactive		69,761	75,697	59,924	67,139	81,743	87,695	123,326	105,229	83,820	54,904	73,705	882,943
302091 -I/C Sierra		-	-	-	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada		53	-	-	104	1,644	-	6,635	-	-	-	-	8,436
301969- Schedule 3-regulating		585,763	348,747	225,458	251,269	188,057	99,303	367,008	307,836	276,859	201,481	181,908	3,033,686
301973-Schedule 5 - spinning		164,933	174,147	99,425	80,086	119,124	185,979	65,578	277,785	123,411	141,776	125,661	1,557,906
301974-Schedule 3a-Regulating		211,513	411,027	711,549	149,743	(600,909)	658,122	287,098	287,098	285,154	363,085	324,119	3,087,600
Total Updated Forecast Results:	k	1,169,147	1,208,345	1,175,451	394,571	(99,709)	1,304,517	925,630	1,180,084	887,481	877,420	818,675	9,841,612
Total Company Decrease/(Increase) from UE-263		(893,917)	(933,116)	(900,222)	(119,341)	374,938	(1,029,288)	(650,401)	(904,855)	(612,252)	(602,191)	(543,446)	(6,814,092)
Oregon SG Allocation Factor		25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	l	(230,099)	(240,189)	(231,722)	(30,719)	96,511	(264,944)	(167,417)	(232,915)	(157,597)	(155,007)	(139,886)	(1,753,984)

Total Company Wheeling Revenue in Rates (UE-263) ¹	a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	66,925,780	
Total 2016 Updated Forecast Wheeling Revenue	b+e+h+k	7,545,004	8,608,260	9,567,782	7,651,828	15,851,226	9,160,894	12,654,558	11,923,283	9,510,497	8,424,270	7,995,209	109,800,810
Total Decrease/(Increase) from UE-263		(1,460,842)	(2,524,098)	(3,483,620)	(1,567,666)	(9,767,064)	(3,076,732)	(6,570,396)	(5,839,121)	(3,426,335)	(2,340,108)	(1,911,047)	(42,875,031)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	(382,812)	(650,885)	(888,114)	(403,400)	(2,504,263)	(774,718)	(1,671,271)	(1,483,479)	(882,168)	(605,309)	(488,798)	(10,735,218)

CONFIDENTIAL EXHIBIT C

This exhibit is confidential in its entirety and is provided under separate cover in accordance with OAR 860-001-0070

CERTIFICATE OF SERVICE

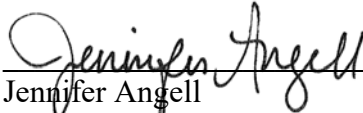
I certify that I served a true and correct copy of PacifiCorp's **Notice of Application for Reauthorization of Deferred Accounting** filed in docket UM 1639 on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

Service List UE 263

Citizens' Utility Board of Oregon (W) 610 SW Broadway, Suite 400 Portland, OR 97205 dockets@oregoncub.org	Pacific Power (W) 825 NE Multnomah St., Suite 2000 Portland, OR 97232 oregondockets@pacificcorp.com
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Kurt J. Boehm (W) Boehm Kurtz & Lowry 36 E. Seventh Street, Suite 1510 Cincinnati, OH 45202 kboehm@bkllawfirm.com	Jody Kyler Cohn (W) Boehm Kurtz & Lowry 36 E. Seventh Street, Suite 1510 Cincinnati, OH 45202 jkyler@bkllawfirm.com
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<p>Samuel L. Roberts (W) (C) Hutchinson, Cox, Coons, Orr & Sherlock, P.C. 777 High St Suite 200 PO Box 10886 Eugene, OR 97440 sroberts@eugenelaw.com</p>	<p>Tracy Rutten (W) League of Oregon Cities 1201 Court Street NE, Suite 200 Salem, OR 97301 trutten@orcities.org</p>
<p>Irion A. Sanger (W) (C) Sanger Law PC 1117 SE 53rd Ave Portland, OR 97215 irion@sanger-law.com</p>	<p>Donald W. Schoenbeck (W) (C) Regulatory & Cogeneration Services Inc 900 Washington St, Suite 780 Vancouver, WA 98660-3455 dws@r-c-s-inc.com</p>
<p>Nona Soltero (W) Fred Meyer Stores/Kroger 3800 SE 22nd Avenue Portland, OR 97202 Nona.soltero@fredmeyer.com</p>	<p>Douglas C. Tingey (W) Portland General Electric 121 SW Salmon 1WTC13 Portland, OR 97204 Doug.tingey@pgn.com</p>
<p>Jay Tinker (W) Portland General Electric 121 SW Salmon 1WTC-0702 Portland, OR 97204 Pge.opuc.filings@pgn.com</p>	<p>Michael T. Weirich (W) (C) Department of Justice Business Activities Section 1162 Court St. NE Salem, OR 97301-4096 Michael.weirich@state.or.us</p>

Dated this 20th day of December, 2018.



Jennifer Angell
Supervisor, Regulatory Operations