



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 27, 2019

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-3398

Attn: Filing Center

RE: Docket UM 1639(7)—PacifiCorp's Application for Reauthorization of Deferred Accounting Related to Open Access Transmission Tariff

PacifiCorp d/b/a Pacific Power submits for filing its Application for Reauthorization of Deferred Accounting Related to Open Access Transmission Tariff.

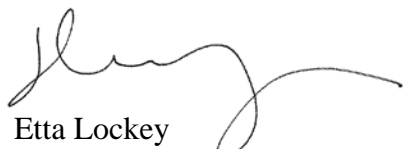
It is respectfully requested that all formal data requests to the company regarding this filing be addressed to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please contact Cathie Allen, Regulatory Affairs Manager, with any informal inquiries at (503) 813-5934.

Sincerely,



Etta Lockey
Vice President, Regulation

Enclosures

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639(7)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting of Revenues Related to Open Access
Transmission Tariff.

**APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**

I. INTRODUCTION

In accordance with ORS 757.259(2)(e) and OAR 860-027-0300, PacifiCorp d/b/a Pacific Power applies to the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon’s allocated share of incremental Open Access Transmission Tariff (OATT) revenue associated with PacifiCorp’s transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission (FERC). PacifiCorp respectfully requests reauthorization for 12 months beginning January 1, 2020.

II. CONTACT INFORMATION

Communications regarding this application should be addressed to:

Oregon Dockets
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Matthew McVee
Chief Regulatory Counsel
PacifiCorp
825 NE Multnomah St., Suite 1800
Portland, OR 97232
Phone: 503-813-5585
Email: matthew.mcvee@pacificorp.com

In addition, PacifiCorp requests that all data requests regarding this application be sent to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Informal questions may be directed to Cathie Allen, Regulatory Affairs Manager, at 503-813-5934.

III. BACKGROUND

On May 26, 2011, PacifiCorp filed a rate case with FERC, docket ER11-3643, including revisions to its OATT under section 205 of the Federal Power Act. In its filing, the company sought to increase its annual transmission revenue requirement and the rates for various ancillary services included in the OATT.¹

On March 1, 2012, PacifiCorp filed its 2012 Oregon general rate case, docket UE 246.² One component used in determining the company's requested revenue increase was OATT revenues received from third parties, treated as an offset to revenue requirement for PacifiCorp's retail customers. The transmission rates used to calculate this revenue offset were established in accordance with a June 6, 1996, settlement of PacifiCorp's 1995 FERC transmission rate case, docket ER96-8-000.

A stipulation settling many of the issues in docket UE 246 was filed with the Commission on July 12, 2012, and approved by the Commission on December 20, 2012. The partial stipulation included PacifiCorp's agreement to file for deferred accounting of Oregon's allocated share of any incremental OATT revenue associated with the FERC rate case not reflected in docket UE 246. PacifiCorp filed an application for deferred accounting in accordance with the partial stipulation on December 28, 2012. The Commission approved

¹ On February 22, 2013, PacifiCorp filed a settlement agreement in its FERC rate case. FERC approved the settlement on May 23, 2013.

² *In the Matter of PacifiCorp d/b/a Pacific Power Request for a General Rate Revision*, Docket UE 246, Order No. 12-493 (December 20, 2012).

the company's application in Order No. 13-045, issued in docket UM 1639 on February 12, 2013.³

PacifiCorp is requesting reauthorization of the deferral of the incremental OATT revenues from January 1, 2020, through December 31, 2020.

IV. OAR 860-027-0300(4)

Exhibit B provides the descriptions and explanations of the total amounts deferred from January 1, 2017, through November 30, 2019. Confidential Exhibit C provides the projected calculation for the amounts to be deferred through December 31, 2019 and during the 12 months beginning January 1, 2020, if this application is approved. Confidential Exhibit C is being provided under separate cover in accordance with OAR 860-001-0070.

If this application for reauthorization of deferred accounting is approved, the deferred revenues will be recorded in FERC account 254 – Other Regulatory Liabilities. If this application is denied, the revenues will be recorded in FERC account 456 – Other Electric Revenues.

V. NOTICE

A Notice of PacifiCorp's Application for Reauthorization of Deferred Accounting of Revenues Related to Open Access Transmission Tariff is included as Exhibit A. This notice will be served to the service list in docket UM 1639.

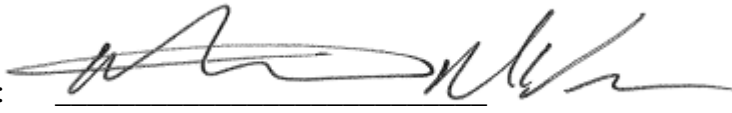
VI. CONCLUSION

PacifiCorp respectfully requests that the Commission authorize the company to continue deferring the Oregon-allocated share of any incremental OATT revenue resulting

³The Commission previously granted reauthorization in Order No. 14-023, issued January 22, 2014, Order No. 15-020, issued January 28, 2015, Order No. 16-040, issued January 26, 2016, Order No. 17-106 issued March 21, 2017, and Order No. 18-035, issued February 1, 2018.

from the resolution of the Company's FERC rate case beginning January 1, 2020, and continuing through December 31, 2020.

Respectfully submitted this 27th day of December, 2019.

By: 

Matthew McVee
Chief Regulatory Counsel
PacifiCorp d/b/a Pacific Power

Exhibit A

EXHIBIT A

NOTICE

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

UM 1639(7)

In the Matter of

PACIFICORP d/b/a PACIFIC POWER

Application for Reauthorization of Deferred
Accounting Related to Open Access Transmission
Tariff.

**NOTICE OF
APPLICATION FOR
REAUTHORIZATION OF
DEFERRED ACCOUNTING**


On December 27, 2019, PacifiCorp d/b/a Pacific Power filed an application with the Public Utility Commission of Oregon (Commission) for an order reauthorizing deferral of Oregon's allocated share of incremental Open Access Transmission Tariff revenue associated with PacifiCorp's transmission rate case, Docket No. ER11-3643, at the Federal Energy Regulatory Commission. PacifiCorp respectfully requests reauthorization for 12 months beginning January 1, 2020. To obtain a copy of the application, contact the following:

Oregon Dockets
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Email: oregondockets@pacificorp.com

Any person may submit written comments to the Commission regarding the application within 25 days of the date of this filing.

Respectfully submitted on December 27, 2019.

By:



Matthew McVee
Chief Regulatory Counsel
PacifiCorp d/b/a Pacific Power

Exhibit B

**PacifiCorp
Oregon - 2019 Wheeling Revenue Deferral
(\$)**

	2017 January	2017 February	2017 March	2017 April	2017 May	2017 June	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	TOTAL 2017
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	11,357,475
Updated Forecast Results													
301922 Non-firm	515,660	516,375	515,111	1,896,831	2,686,172	2,525,362	1,517,307	657,086	864,356	954,939	1,113,660	526,052	14,288,912
302821 I/C Sierra	-	-	-	97,011	55,756	24,671	-	-	-	-	-	-	177,438
302822 I/C Nevada	-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Transmission Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	b	515,660	516,375	515,111	1,993,842	2,741,929	2,550,034	1,517,307	657,086	864,356	954,939	1,113,660	14,466,350
Total Company Decrease/(Increase) from UE-263	430,796	430,081	431,345	(1,047,385)	(1,795,472)	(1,603,577)	(570,850)	289,371	82,100	(6,482)	(167,204)	420,404	(3,108,875)
Oregon SE Allocation Factor	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%	23.7572%
Oregon-Allocated Decrease/(Increase)	c	102,345	102,175	102,476	(248,830)	(426,554)	(380,965)	(135,618)	68,746	19,505	(2,015)	(39,723)	99,876
													(738,582)

	2017 January	2017 February	2017 March	2017 April	2017 May	2017 June	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	TOTAL 2017
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	57,783,177
Updated Forecast Results													
Long-term:													
301912-network	1,333,962	1,049,927	749,785	1,986,966	450,200	1,072,473	992,715	1,025,380	897,119	1,030,888	1,132,630	1,233,669	12,955,714
302980-pt-to-pt	1,967,391	2,091,154	2,090,098	2,233,352	2,535,236	2,571,338	2,876,229	2,667,140	2,667,140	2,667,140	2,511,021	2,511,263	29,388,500
301913-true-up Refunds	-	-	-	-	-	(16,598)	107,835	(14,704)	(93)	6	-	-	76,446
302981-Transmission Resales to others	64,636	64,636	65,585	64,636	64,636	64,636	69,698	69,698	69,698	69,698	69,698	69,698	806,954
302982-Transmission Unreserved Use	50	509	13,673	2,314	239	5,654	3,686	12	1,311	107	-	-	362
302983-Transmission Deferral Fees	-	-	-	-	-	-	-	-	-	-	-	-	-
301916-Legacy	643,129	648,596	645,688	636,022	624,498	639,049	648,118	660,964	656,138	692,297	649,682	649,960	7,794,141
Wheeling Revenue Adjustment Prior to Deferral Period	-	-	-	-	-	-	-	-	-	-	-	-	-
301917-Legacy	1,619,321	977,832	1,628,013	1,087,273	1,822,623	2,888,783	2,607,479	2,860,801	2,890,068	1,233,131	1,075,510	1,363,438	21,854,271
301926-Short-Term firm	61,829	67,684	67,246	189,998	278,827	155,702	161,707	90,559	70,618	276,949	199,793	271,953	1,892,865
302811-Short-Term firm Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada	-	-	-	-	-	-	-	-	-	-	-	-	-
302901-Use of facilities	1,128,386	1,128,385	1,128,379	1,131,694	1,128,376	1,128,385	1,128,368	1,128,387	1,140,797	1,128,739	1,115,731	1,161,825	13,577,452
302831 - I/C Other Wheel: Sierra	3,133	1	3,013	(1,194)	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	29,058
302961 - Capacity Resale	(8)	(208)	16	244	-	-	-	-	-	-	-	-	43
302962 - Capacity Resale	-	-	200	-	-	-	-	-	-	-	-	-	(43)
302990- L-T Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Firm Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	e	6,821,829	6,028,515	6,391,697	7,331,304	6,907,647	8,512,434	8,598,848	8,291,250	8,395,808	7,101,967	6,757,079	88,403,316
Total Company Decrease/(Increase) from UE-263	(2,006,564)	(1,213,251)	(1,576,432)	(2,516,040)	(2,092,383)	(3,697,169)	(3,783,583)	(3,475,985)	(3,580,543)	(2,286,703)	(1,941,814)	(2,449,672)	(30,620,140)
Oregon SG Allocation Factor	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	f	(506,263)	(306,107)	(397,739)	(634,805)	(527,915)	(932,808)	(954,611)	(877,003)	(903,383)	(576,943)	(489,926)	(7,725,564)

	2017 January	2017 February	2017 March	2017 April	2017 May	2017 June	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	TOTAL 2017
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	566,541
Updated Forecast Results:													
301952 - Schedule 6 - Supplemental	-	-	-	-	-	-	-	-	-	-	-	644,588	644,588
301962-Schedule 2-Reactive Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating	-	-	-	-	-	-	-	-	-	-	-	-	-
301966-Primary Delivery	42,439	40,118	48,338	34,928	40,554	58,787	17,808	46,885	47,910	43,684	33,182	36,482	491,117
301967-Schedule 1-scheduling	153,334	125,379	143,740	190,112	206,213	231,596	217,940	184,982	196,015	153,390	160,024	152,944	2,115,669
302081-I/C Sierra Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1	-	-	-	2,492	1,456	628	-	-	-	-	-	-	4,575
301968-Schedule 3-regulating	-	-	-	-	-	-	409,180	742,405	575,417	1,247,654	679,981	(888,201)	2,766,435
301972-Schedule 5 spinning	-	-	-	-	-	-	-	-	-	-	-	-	288,820
305910- Sch 1 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305920- Sch 2 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305930- Sch 3 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305931- Sch 3a - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305950- Sch 5 - Rev Subject to Refund	-	-	-	-	-	-	(409,180)	(496,852)	(255,102)	(521,339)	(294,666)	1,112,814	(864,325)
305960- Sch 6 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	(288,820)
305960- Sch 6 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	(644,588)
Total Updated Forecast Results:	h	195,773	165,498	192,079	227,532	248,223	291,010	235,747	231,867	243,925	197,074	193,206	2,611,361
Total Company Decrease/(Increase) from UE-263	(148,561)	(118,286)	(144,867)	(180,321)	(201,011)	(243,799)	(188,536)	(184,655)	(196,713)	(149,862)	(145,994)	(142,215)	(2,044,820)
Oregon SG Allocation Factor	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	i	(37,483)	(29,844)	(36,550)	(45,495)	(60,716)	(61,511)	(47,568)	(46,589)	(49,631)	(37,811)	(36,835)	(515,915)

	2017 January	2017 February	2017 March	2017 April	2017 May	2017 June	2017 July	2017 August	2017 September	2017 October	2017 November	2017 December	TOTAL 2017
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,302,749
Updated Forecast Results:													
301953-Schedule 6 - supplemental	107,222	139,233	139,006	163,423	180,115	209,806	239,925	245,765	220,467	234,748	181,740	(458,591)	1,602,858
301963-Schedule 2-Reactive	67,641	53,491	55,125	93,062	116,612	108,935	87,560	70,235	74,930	59,157	71,604	63,930	922,281
302091 -I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada	-	-	-	1,796	1,033	443	-	-	-	-	-	-	3,271
301969- Schedule 3-regulating	334,979	206,583	256,748	304,042	237,239	395,669	350,050	361,545	379,846	212,818	84,041	37,851	3,161,411
301973-Schedule 5 - spinning	210,602	236,717	204,046	211,076	139,692	130,941	146,700	195,358	188,535	46,747	146,434	(101,628)	1,755,220
301974-Schedule 3a-Regulating	68,620	75,820	80,966	68,182	68,441	92,364	105,669	79,694	79,694	76,073	1,290,865	1,215,565	
Total Updated Forecast Results:	k	789,063	711,845	746,690	854,364	742,872	914,235	916,599	890,008	969,447	633,165	559,892	9,560,607
Total Company Decrease/(Increase) from UE-263	(513,834)	(436,616)	(471,461)	(579,135)	(467,643)	(639,006)	(641,370)	(614,778)	(694,218)	(357,936)	(284,663)	(557,198)	(6,257,858)
Oregon SG Allocation Factor	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%	25.2303%
Oregon-Allocated Decrease/(Increase)	l	(129,642)	(110,160)	(118,951)	(146,118)	(117,988)	(161,223)	(161,820)	(155,111)	(175,153)	(90,308)	(71,821)	(140,583)

PacifiCorp
Oregon - 2019 Wheeling Revenue Deferral
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	2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	2018 December	TOTAL 2018
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	11,357,475
Updated Forecast Results													
301922 Non-firm	506,848	871,242	1,499,107	948,451	1,579,131	2,056,433	2,232,416	2,203,939	932,874	756,437	1,147,012	993,137	15,727,027
302821 I/C Sierra		-	-	-	-	-	-	-	-	-	-	-	-
302822 I/C Nevada	3,088	-	-	6,072	-	-	-	-	-	-	(43)	-	9,117
302991 S-T Transmission Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	b	509,936	871,242	1,499,107	954,523	1,579,131	2,056,433	2,232,416	2,203,939	932,874	756,437	993,137	15,736,144
Total Company Decrease/(Increase) from UE-263	436,520	75,214	(552,651)	(8,067)	(632,675)	(1,109,977)	(1,285,960)	(1,257,483)	13,582	190,020	(200,512)	(46,680)	(4,378,669)
Oregon SG Allocation Factor	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%	24.1865%
Oregon-Allocated Decrease/(Increase)	c	105,579	18,192	(133,667)	(1,951)	(153,022)	(268,464)	(311,029)	(304,141)	3,285	45,959	(48,497)	(1,059,047)
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	57,783,177
Updated Forecast Results													
Long-term:													
301912-network	1,108,084	1,470,991	1,308,122	1,114,781	752,900	906,097	1,061,831	1,157,163	744,125	839,979	1,126,816	1,424,215	13,015,105
302980-pt-to-pt	2,511,017	2,566,777	2,538,901	2,538,898	2,538,898	2,827,743	2,827,762	2,827,762	2,827,762	2,827,762	2,568,557	2,568,555	31,970,395
301913-true-up Refunds	-	(7,739)	561,328	(87,263)	7,843,675	(1,207,437)	1,096	-	-	-	(62)	(1,326,627)	5,776,972
302981-Transmission Resales to others	69,698	69,698	69,698	69,698	69,698	69,698	69,680	69,680	69,680	69,680	69,680	69,680	836,267
302982-Transmission Unreserved Use	1,686	660	71	17,413	79,486	3,061	74,983	2,358	2,078	537,195	79,513	42,842	841,345
302983-Transmission Deferral Fees	-	123,914	-	-	-	-	-	119,820	-	-	-	-	243,534
301916-Legacy	657,553	645,839	643,274	557,667	642,205	647,668	644,524	653,204	669,100	634,916	655,286	645,563	7,696,799
Wheeling Revenue Adjustment Prior to Deferral Period	-	-	-	-	-	-	(1,098)	-	-	-	62	-	(1,035)
301917-Legacy	1,186,190	1,283,662	1,405,445	1,530,832	1,682,484	2,091,324	3,667,895	2,889,353	2,725,079	1,392,398	993,574	1,942,709	22,790,946
301926-Short-Term firm	54,952	74,725	71,835	256,425	361,449	136,771	360,570	446,505	322,608	189,938	263,146	74,760	2,613,883
302811-Short-Term firm Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada	-	-	-	-	95,716	-	386,407	-	-	-	(454)	-	481,669
302901-Use of facilities	86,066	86,066	86,065	86,065	89,374	85,186	86,034	86,034	86,034	87,062	79,062	49,298	992,346
302831 - I/C Other Wheel: Sierra	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	36,159
302961 - Capacity Resale	836	-	-	-	-	-	-	-	-	-	-	-	836
302962 - Capacity Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
302990- L-T Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Firm Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	e	5,679,095	6,317,605	6,687,753	6,087,530	14,158,898	5,563,125	9,182,700	8,254,692	7,449,480	6,581,943	5,838,193	54,944,008
Total Company Decrease/(Increase) from UE-263	(863,831)	(1,502,340)	(1,872,488)	(1,272,265)	(9,343,633)	(747,860)	(4,367,435)	(3,439,427)	(2,634,215)	(1,766,678)	(1,022,929)	(678,743)	(29,511,845)
Oregon SG Allocation Factor	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	f	(222,355)	(386,710)	(481,988)	(327,488)	(2,405,101)	(192,503)	(1,124,201)	(885,327)	(678,061)	(454,752)	(263,307)	(7,596,507)
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	566,541
Updated Forecast Results:													
301952 - Schedule 6 - Supplemental	53,908	19,147	-	-	-	(185,784)	(531,860)	-	-	-	-	-	(644,588)
301962-Schedule 2-Reactive Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating	165,136	(34,801)	-	-	-	(1,059,873)	-	-	-	-	-	-	(929,538)
301966-Primary Delivery	38,706	39,456	35,840	39,412	34,423	37,762	50,040	52,045	52,159	48,202	38,460	38,552	505,058
301967-Schedule 1-scheduling	148,043	171,613	169,631	175,643	176,088	199,057	254,106	232,523	188,503	160,268	152,912	179,108	2,207,494
302081-I/C Sierra Sch 1	-	-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1	76	-	-	150	2,395	-	9,665	-	-	-	-	-	12,285
301968-Schedule 3-regulating	76,228	271,800	-	-	-	(1,684,271)	-	-	-	-	-	-	(1,336,243)
301972-Schedule 5 spinning	27,280	19,664	-	-	-	(88,073)	(247,691)	-	-	-	-	-	(288,620)
305910- Sch 1 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund	(76,228)	(271,800)	-	-	-	1,684,271	-	-	-	-	-	-	1,336,243
305931 - Sch 3a - Rev Subject to Refund	(165,136)	34,801	-	-	-	1,059,873	-	-	-	-	-	-	929,538
305950 - Sch 5 - Rev Subject to Refund	(27,280)	(19,664)	-	-	-	88,073	247,691	-	-	-	-	-	288,820
305960 - Sch 6 - Rev Subject to Refund	(53,908)	(19,147)	-	-	-	185,784	531,860	-	-	-	-	-	644,588
Total Updated Forecast Results:	h	186,825	211,069	205,471	215,205	212,906	236,819	313,811	284,568	240,662	208,470	191,372	2,724,838
Total Company Decrease/(Increase) from UE-263	(139,614)	(163,857)	(158,259)	(167,993)	(165,694)	(189,608)	(266,599)	(237,357)	(193,450)	(161,258)	(144,160)	(170,448)	(2,158,297)
Oregon SG Allocation Factor	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	i	(35,937)	(42,178)	(40,737)	(43,242)	(42,651)	(48,806)	(68,624)	(61,097)	(49,795)	(41,509)	(37,108)	(43,874)
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,302,749
Updated Forecast Results:													
301953-Schedule 6 - supplemental	137,124	198,726	79,095	(153,771)	110,631	273,418	75,985	202,136	118,238	116,174	113,283	193,215	1,464,255
301963-Schedule 2-Reactive	69,761	75,697	59,924	67,139	81,743	87,695	123,326	105,229	83,820	54,904	73,705	80,500	963,443
302091 -I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada	53	-	-	104	1,644	-	6,635	-	-	-	-	-	8,436
301969- Schedule 3-regulating	585,763	348,747	225,458	251,269	188,057	99,303	367,008	307,836	276,859	201,481	181,906	278,608	3,312,294
301973-Schedule 5 - spinning	164,933	174,147	99,425	80,086	119,124	185,979	65,578	277,785	123,411	141,776	125,661	145,520	1,703,426
301974-Schedule 3a-Regulating	211,513	411,027	711,549	149,743	(600,909)	658,122	287,098	287,098	285,154	363,085	324,119	321,428	3,409,029
Total Updated Forecast Results:	k	1,169,147	1,208,345	1,175,451	394,571	(99,709)	1,304,517	925,630	1,180,884	887,481	877,420	818,675	10,109,271
Total Company Decrease/(Increase) from UE-263	(893,917)	(933,116)	(900,222)	(119,341)	374,938	(1,029,288)	(650,401)	(904,855)	(612,252)	(602,191)	(543,446)	(744,042)	(7,558,134)
Oregon SG Allocation Factor	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%	25.7405%
Oregon-Allocated Decrease/(Increase)	l	(230,099)	(240,189)	(231,722)	(30,719)	96,511	(264,944)	(167,417)	(232,915)	(157,597)	(155,007)	(139,886)	(191,520)
Total Company Wheeling Revenue in Rates (UE-263) ¹	a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	73,009,941
Total 2016 Updated Forecast Wheeling Revenue	b+e+h+k	7,545,004	8,608,260	9,567,782	7,651,828	15,851,226	9,160,894	12,654,558	11,923,283	9,510,497	8,424,270	7,995,209	7,724,076
Total Decrease/(Increase) from UE-263		(1,460,842)	(2,524,098)	(3,483,620)	(1,567,666)	(9,767,064)	(3,076,732)	(6,570,396)	(5,839,121)	(3,426,335)	(2,340,108)	(1,911,047)	(43,606,945)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	(382,812)	(650,885)	(888,114)	(403,400)	(2,504,263)	(774,718)	(1,671,271)	(1,483,479)	(882,168)	(605,309)	(488,798)	(421,397)

¹For wheeling revenues in rates during 2013 refer to Docket UE-246, Exhibit PAC/1002, Page 3.2.3. For wheeling revenues in rates during 2014 refer to Exhibit PAC/1102, Page 3.2.2.

**PacifiCorp
Oregon - 2019 Wheeling Revenue Deferral
(\$)**

	2019 January	2019 February	2019 March	2019 April	2019 May	2019 June	2019 July	2019 August	2019 September	2019 October	2019 November	TOTAL 2019
UE-263 Non-Firm Revenues (SAP 301922)	a	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	946,456	10,411,019
Updated Forecast Results												
301922 Non-firm	771,172	2,505,693	2,161,005	1,212,094	925,082	1,187,666	903,077	942,336	862,539	1,103,176	989,740	14,429,578
302821 I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-
302822 I/C Nevada	-	-	362	-	-	-	-	-	1,652	-	82,192	84,206
302991 S-T Transmission Refund	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	b	771,172	2,505,693	2,161,366	1,212,094	925,082	1,187,666	903,077	864,191	1,103,176	1,071,931	14,513,784
Total Company Decrease/(Increase) from UE-263		175,284	(1,559,236)	(1,214,910)	(265,638)	21,374	(241,210)	43,380	4,120	82,265	(156,719)	(4,102,765)
Oregon SG Allocation Factor		25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%	25.3224%
Oregon-Allocated Decrease/(Increase)	c	44,386	(394,836)	(307,644)	(67,266)	5,412	(61,080)	10,985	1,043	20,832	(39,685)	(819,627)
UE-263 Wheeling Revenues	d	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	4,815,265	52,967,912
Updated Forecast Results												
Long-term:												
301912-network	1,548,370	1,416,112	1,477,314	1,039,175	796,665	1,031,219	1,146,609	1,180,547	1,024,285	1,701,462	1,433,723	13,795,480
302980-pt-to-pt	2,604,787	2,777,593	2,289,840	2,638,236	2,707,916	2,927,888	2,927,890	2,785,420	2,856,655	2,785,422	2,754,082	30,055,729
301913-true-up Refunds	(6,083)	-	-	-	573,216	1,437,719	(51,452)	(36,486)	-	-	-	1,916,915
302981-Transmission Resales to others	69,680	69,680	-	-	-	-	-	-	-	-	-	139,360
302982-Transmission Unreserved Use	5,357	27,733	7,654	136,350	38,983	37,673	77,736	145,669	18,344	48,867	120,789	665,155
302983-Transmission Deferral Fees	-	-	-	-	-	-	-	-	-	-	-	-
301918-Legacy	648,424	638,067	648,360	636,825	635,896	639,706	647,259	642,728	637,221	636,263	637,641	7,048,390
Wheeling Revenue Adjustment Prior to Deferral Period	-	-	-	-	-	-	-	-	-	-	-	-
301917-Legacy	1,519,473	1,815,744	977,575	1,534,370	1,049,798	3,070,570	2,098,590	2,932,901	3,180,161	1,442,701	1,438,110	21,059,992
301926-Short-Term firm	376,375	89,119	197,772	235,654	373,531	407,854	395,022	385,438	82,040	114,110	77,292	2,734,206
302811-Short-Term firm Sierra	-	-	-	-	-	-	-	-	-	-	-	-
302812-Short-Term firm Nevada	-	-	-	-	-	-	-	-	-	-	-	-
302901-Use of facilities	83,062	83,062	83,062	83,027	83,062	6,568	86,376	83,062	83,062	83,159	83,159	840,660
302831 - I/C Other Wheel: Sierra	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	3,013	33,146
302961 - Capacity Resale	-	-	-	-	-	-	-	-	-	-	-	-
302962 - Capacity Resale	-	-	-	-	-	-	-	-	-	-	-	-
302990- L-T Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
302991 S-T Firm Transmission Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results	e	6,852,458	6,920,123	5,684,589	6,306,650	6,262,081	9,562,210	7,331,042	8,122,292	7,884,782	6,814,997	6,587,260
Total Company Decrease/(Increase) from UE-263		(2,037,193)	(2,104,858)	(869,325)	(1,491,385)	(1,446,816)	(4,746,945)	(2,515,778)	(3,307,027)	(3,069,517)	(1,999,732)	(1,771,995)
Oregon SG Allocation Factor		26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%
Oregon-Allocated Decrease/(Increase)	f	(544,436)	(562,519)	(232,325)	(398,570)	(386,659)	(1,268,612)	(672,337)	(883,797)	(820,322)	(534,425)	(473,562)
UE-263 Ancillary Transmission Revenues	g	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	47,212	519,329
Updated Forecast Results:												
301952 - Schedule 6 - Supplemental	-	-	-	-	-	-	-	-	-	0	(0)	-
301962-Schedule 2-Reactive Supply	-	-	-	-	-	-	-	-	-	-	-	-
301964-Schedule 3a-regulating	-	-	-	-	-	-	-	-	-	-	-	-
301966-Primary Delivery	37,817	39,261	39,110	33,790	31,037	35,318	42,793	51,633	44,984	43,387	32,004	431,136
301967-Schedule 1-scheduling	170,204	205,709	195,305	163,301	136,483	2,921	194,274	196,210	188,184	164,767	161,641	1,779,000
302081-I/C Sierra Sch 1	-	-	-	-	-	-	-	-	-	-	-	-
302082-I/C Nevada Power Sch 1	-	-	8	-	-	-	-	-	38	-	1,909	1,955
301968-Schedule 3-regulating	-	-	-	-	-	-	-	-	-	-	-	-
301972-Schedule 5 spinning	-	-	-	-	-	-	-	-	-	0	(0)	-
305910- Sch 1 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
305920 - Sch 2 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
305930 - Sch 3 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
305931 - Sch 3a - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
305950 - Sch 5 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
305960 - Sch 6 - Rev Subject to Refund	-	-	-	-	-	-	-	-	-	-	-	-
Total Updated Forecast Results:	h	208,021	244,970	234,424	197,091	167,520	38,240	237,067	247,843	233,206	208,154	195,554
Total Company Decrease/(Increase) from UE-263		(160,809)	(197,758)	(187,212)	(149,879)	(120,309)	8,972	(189,856)	(200,631)	(185,994)	(160,942)	(148,343)
Oregon SG Allocation Factor		26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%
Oregon-Allocated Decrease/(Increase)	i	(42,976)	(52,851)	(50,032)	(40,055)	(32,152)	2,398	(50,739)	(53,618)	(49,707)	(43,011)	(39,644)
UE-263 Ancillary (C&T)	j	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	275,229	3,027,520
Updated Forecast Results:												
301953-Schedule 6 - supplemental	140,459	138,240	128,494	147,512	146,223	146,809	157,426	299,485	178,758	121,978	147,373	1,752,757
301963-Schedule 2-Reactive	75,804	106,778	88,615	72,029	50,921	117,080	90,321	80,600	77,757	70,178	76,163	906,246
302091 -I/C Sierra	-	-	-	-	-	-	-	-	-	-	-	-
302092 -I/C Nevada	-	-	6	-	-	-	-	-	28	(28)	1,381	1,387
301969- Schedule 3-regulating	234,729	266,203	220,258	205,514	168,530	422,226	287,451	318,232	308,464	161,854	202,949	2,796,409
301973-Schedule 5 - spinning	127,985	136,580	117,566	147,408	149,164	146,811	169,320	272,299	183,221	115,026	95,742	1,661,121
301974-Schedule 3a-Regulating	323,073	321,428	319,784	324,119	324,119	324,119	324,119	324,119	324,119	422,060	323,811	3,654,873
Total Updated Forecast Results:	k	902,049	969,230	874,724	896,583	838,958	1,157,046	1,028,637	1,294,735	1,072,347	891,067	847,418
Total Company Decrease/(Increase) from UE-263		(628,820)	(694,001)	(599,495)	(621,354)	(563,728)	(881,817)	(753,408)	(1,019,506)	(797,118)	(615,838)	(572,189)
Oregon SG Allocation Factor		26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%	26.7248%
Oregon-Allocated Decrease/(Increase)	l	(167,516)	(185,470)	(160,214)	(166,056)	(150,655)	(235,664)	(201,347)	(272,461)	(213,028)	(164,582)	(152,917)
Total Company Wheeling Revenue in Rates (UE-263) ¹	a+d+g+j	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	6,084,162	66,925,780
Total 2016 Updated Forecast Wheeling Revenue	b+e+h+k	8,733,701	10,640,015	8,955,103	8,612,418	8,193,641	11,945,161	9,499,823	10,607,206	10,054,526	9,017,394	105,827,152
Total Decrease/(Increase) from UE-263		(2,649,539)	(4,555,854)	(2,870,942)	(2,528,256)	(2,109,479)	(5,860,999)	(3,415,661)	(4,523,044)	(3,970,364)	(2,933,232)	(38,901,373)
Total Oregon-Allocated Wheeling Revenue Decrease/(Increase)	c+f+i+l	(710,542)	(1,195,676)	(750,216)	(671,946)	(564,054)	(1,562,958)	(913,437)	(1,208,833)	(1,062,226)	(781,703)	(697,896)

¹ For wheeling revenues in rates during 2013 refer to Docket UE-246, Exhibit PAC1002, Page 3.2.3. For wheeling revenues in rates during 2014 refer to Exhibit PAC1102, Page 3.2.2.

CONFIDENTIAL EXHIBIT C

This exhibit is confidential in its entirety and is provided under separate cover in accordance with OAR 860-001-0070

CERTIFICATE OF SERVICE

I certify that I served a true and correct copy of PacifiCorp's **Notice of Application for Reauthorization of Deferred Accounting** filed in docket UM 1639 on the parties listed below via electronic mail in compliance with OAR 860-001-0180.

Service List UE 263

<p>Citizens' Utility Board of Oregon (W) 610 SW Broadway, Suite 400 Portland, OR 97205 dockets@oregoncub.org</p>	<p>Pacific Power (W) 825 NE Multnomah St., Suite 2000 Portland, OR 97232 oregondockets@pacificorp.com</p>
<p>Gregory M. Adams (W) Richardson & O'Leary PO Box 7218 Boise, ID 83702 greg@richardsonadams.com</p>	<p>Greg Bass (W) Noble Americas Energy Solutions, LLC 401 West A Street, Suite 500 San Diego, CA 92101 gbass@noblesolutions.com</p>
<p>Kurt J. Boehm (W) Boehm Kurtz & Lowry 36 E. Seventh Street, Suite 1510 Cincinnati, OH 45202 kboehm@bkllawfirm.com</p>	<p>Jody Kyler Cohn (W) Boehm Kurtz & Lowry 36 E. Seventh Street, Suite 1510 Cincinnati, OH 45202 jkyler@bkllawfirm.com</p>
<p>Steve W. Chriss (W) (C) Wal-Mart Stores, Inc. 2001 SE 10th Street Bentonville, AR 72716 stephen.chriss@wal-mart.com</p>	<p>Marianne Gardner (W) (C) Oregon Public Utility Commission PO Box 1088 Salem, OR 97308-1088 Marianne.gardner@state.or.us</p>
<p>Kevin Higgins (W) Energy Strategies 215 State St., Suite 200 Salt Lake City, UT 84111-2322 Khiggins@energystrat.com</p>	<p>Robert Jenks (W) (C) Citizens' Utility Board of Oregon 610 SW Broadway, Suite 400 Portland, OR 97205 Bob@oregoncub.org</p>
<p>Sarah Link (W) (C) Pacific Power 825 NE Multnomah St., Ste. 1800 Portland, OR 97232 sarah.link@pacificorp.com</p>	<p>Katherine A. McDowell (W) (C) McDowell Rackner & Gibson PC 419 SW 11th Avenue, Suite 400 Portland, OR 97205 Katherine@mcd-law.com</p>

<p>Samuel L. Roberts (W) (C) Hutchinson, Cox, Coons, Orr & Sherlock, P.C. 777 High St Suite 200 PO Box 10886 Eugene, OR 97440 sroberts@eugenelaw.com</p>	<p>Tracy Rutten (W) League of Oregon Cities 1201 Court Street NE, Suite 200 Salem, OR 97301 trutten@orcities.org</p>
<p>Irion A. Sanger (W) (C) Sanger Law PC 1117 SE 53rd Ave Portland, OR 97215 irion@sanger-law.com</p>	<p>Donald W. Schoenbeck (W) (C) Regulatory & Cogeneration Services Inc 900 Washington St, Suite 780 Vancouver, WA 98660-3455 dws@r-c-s-inc.com</p>
<p>Nona Soltero (W) Fred Meyer Stores/Kroger 3800 SE 22nd Avenue Portland, OR 97202 Nona.soltero@fredmeyer.com</p>	<p>Douglas C. Tingey (W) Portland General Electric 121 SW Salmon 1WTC13 Portland, OR 97204 Doug.tingey@pgn.com</p>
<p>Jay Tinker (W) Portland General Electric 121 SW Salmon 1WTC-0702 Portland, OR 97204 Pge.opuc.filings@pgn.com</p>	<p>Michael T. Weirich (W) (C) Department of Justice Business Activities Section 1162 Court St. NE Salem, OR 97301-4096 Michael.weirich@state.or.us</p>

Dated this 27th day of December, 2019.



Mary Penfield
Adviser, Regulatory Operations