Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
Did you previously file a similar report? No See, report docket number: RE 100
Report is required by: Statute Order Order No. 11-159 Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket) Other (For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case? No Yes, docket number: UM 918
List Key Words for this report. We use these to improve search results.
Pacific Power Vegetation Report - CY2023 Q4
Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us
Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



January 30, 2024

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

Re: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the fourth quarter of 2023. This report is provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of the Public Utility Commission of Oregon Staff.

Please direct any questions regarding this filing to Jennifer Angell, Regulatory Project Manager, at (503) 331-4414.

Sincerely,

Matthew McVee

Vice President, Regulatory Policy and Operations

And My

Enclosure

OREGON Tree Program Reporting

Report as of Dec 31, 2023
Distribution Three Year Cycle Jan 1,2022 - Dec 31,2024

	Distribution Tiffee Year Cycle 3an 1,2022 - Dec 31,2024									
	Total					Total Cycle Reporting				
	Total Line Miles	1/1/2023 - 12/31/2023 Miles Planned	1/1/2023 - 12/31/2023 Miles Actual	1/1/2023 - 12/31/2023 Remaining	1/1/2023 - 12/31/2023 % Complete	1/1/2022 through end of cycle Miles Planned	1/1/2022 through end of cycle Miles Actual	1/1/2022 through end of cycle Remaining	1/1/2022 through end of cycle % Complete	
	column a	column b	column c	column d	column e	column f	column g	column h	column i	
Oregon	13,934	4,747	4,759	12	100%	14,121	9,461	(4,659)	67%	
ALBANY	538	-	-	-	0%	538	214	(324)	40%	
CENTRAL OREGON	1,347	475	487	12	102%	1,347	929	(418)	69%	
CLATSOP	375	137	137	0	100%	375	261	(114)	70%	
COOS BAY	645	239	239	(0)	100%	645	471	(174)	73%	
CORVALLIS	305	219	219	(0)	100%	305	219	(86)	72%	
COTTAGE GROVE	52	-	-	1	0%	52	52	-	100%	
DALLAS	408	232	232	0	100%	408	232	(176)	57%	
ENTERPRISE	429	72	72	0	100%	429	266	(163)	62%	
GRANTS PASS	1,627	557	557	(0)	100%	1,627	1,094	(533)	67%	
HERMISTON	254	56	56	0	100%	254	162	(92)	64%	
HOOD RIVER	320	77	77	0	100%	320	245	(75)	77%	
JUNCTION CITY	155	-	-		0%	155	155	-	100%	
KLAMATH FALLS	1,831	621	621	(0)	100%	1,831	1,253	(578)	68%	
LAKEVIEW	61	-	-	1	0%	61	22	(39)	36%	
LEBANON	696	-	-	-	0%	696	386	(310)	55%	
LINCOLN CITY	164	46	46	(0)	99%	164	127	(37)	77%	
MEDFORD	1,010	342	342	(0)	100%	1,010	667	(343)	66%	
MILTON FREEWATER/WALLA WALLA(OR)	131	78	78	(0)	99%	131	119	(12)	91%	
NO MEDFORD	894	300	300	0	100%	894	598	(297)	67%	
PENDLETON	610	201	201	0	100%	610	314	(296)	52%	
PORTLAND*	445	259	259	0	100%	632	446	(187)	70%	
ROSEBURG	1,193	392	392	0	100%	1,193	787	(407)	66%	
STAYTON	444	444	444	0	100%	444	444	0	100%	

*Portland is on a two year cycle

Notes:

Column a: Total overhead pole miles by district

Column b: Total overhead pole miles planned for the year reported for performance from Jan 1 2023 through Dec 31 2023

Column c: Actual overhead pole miles worked for the year during the performance period Jan 1 2023 through Dec 31 2023

Column d: Miles remaining for the period Jan 1 2023 through Dec 31 2023 (column c-column b)

Column e: Percent complete for the period Jan 1 2023 through Dec 31 2023 ((column c÷b)×100)

Column f: Total overhead pole miles planned for the period Jan 1 2022 through end of cycle

Column g: Actual overhead pole miles worked during the period Jan 1 2022 through end of cycle

Column h: Miles remaining for the period Jan 1 2022 through end of cycle (column g-column f) Column i: Percent complete for the period Jan 1 2022 through end of cycle ((column g \div f)×100)

* Conversion calculation for sq ft of brush to a tree was changed for in 2014 from 10 sq ft of brush = 1 tree to 100 sq ft of brush = 1 tree.

OREGON
Tree Program Reporting (C)

	2023	2024 est	2025 est	2026 est	2027 est	2028 est			
Distribution									
Tree Budget	79,943,018	78,882,865	81,254,418	79,943,018	78,882,865	81,254,418			
Transmission									
Tree Budget	6,059,365	5,734,673	6,012,389	6,059,365	5,734,673	6,012,389			
Total Tree Budget	\$ 86,002,383	\$ 84,617,538	\$ 87,266,807	\$ 86,002,383	\$ 84,617,538	\$ 87,266,807			

	2017	2018	2019	2020	2021	2022
Distribution						
Tree Actuals	18,646,639	18,502,712	22,848,077	34,190,176	42,336,338	77,118,337
Transmission						
Tree Actuals	2,660,821	2,528,003	2,524,520	2,267,173	2,392,704	4,064,943
Total Tree Actuals	\$ 21,307,460	\$ 21,030,715	\$ 25,372,597	\$ 36,457,349	\$ 44,729,042	\$ 81,183,280

	Distribution							
	Actuals			Budget	Variance			
Calendar Year 2023								
Jan	\$	6,595,072	\$	3,741,915	\$	2,853,157		
Feb	\$	7,945,491	\$	5,343,150	\$	2,602,341		
Mar	\$	9,284,732	\$	6,751,574	\$	2,533,157		
Apr	\$	6,889,011	\$	5,948,397	\$	940,614		
May	\$	6,852,840	\$	6,679,692	\$	173,149		
Jun	\$	6,353,479	\$	7,038,152	\$	(684,673)		
Jul	\$	5,098,460	\$	7,231,523	\$	(2,133,063)		
Aug	\$	5,531,991	\$	8,404,932	\$	(2,872,941)		
Sep	\$	5,280,818	\$	7,599,702	\$	(2,318,884)		
Oct	\$	6,159,051	\$	7,875,965	\$	(1,716,913)		
Nov	\$	5,127,848	\$	7,075,762	\$	(1,947,915)		
Dec	\$	7,893,520	\$	6,252,254	\$	1,641,266		
Total	\$	79,012,313	\$	79,943,018	\$	(930,705)		

Transmission								
Actuals			Budget	Variance				
\$	58,936	\$	226,209	\$	(167,272)			
\$	391,340	\$	196,709	\$	194,631			
\$	474,615	\$	444,150	\$	30,465			
\$	154,266	\$	474,401	\$	(320,136)			
\$	652,367	\$	504,273	\$	148,094			
\$	692,055	\$	514,923	\$	177,132			
\$	703,456	\$	551,076	\$	152,380			
\$	698,793	\$	617,600	\$	81,193			
\$	711,756	\$	976,736	\$	(264,980)			
\$	1,050,616	\$	905,470	\$	145,146			
\$	976,267	\$	335,201	\$	641,066			
\$	620,520	\$	312,615	\$	307,905			
\$	7,184,989	\$	6,059,365	\$	1,125,623			

Average # Tree Crews on Property (YTD)	99
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