



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2015 - Q1

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No [ ]Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) [ ]RG (Gas) [ ]RW (Water) [ ]RO (Other)

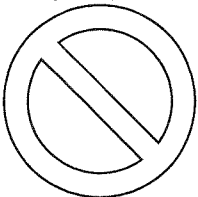
Report is required by: [ ]OAR
[ ]Statute
[X]Order Order No. 11-159
[ ]Other

Is this report associated with a specific docket/case? [ ]No [X]Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

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- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

May 14, 2015

*VIA ELECTRONIC FILING*

Public Utility Commission of Oregon  
3930 Fairview Industrial Drive. S.E.  
Salem, OR 97302-1166

Attn: Filing Center

**RE: RE 100—Quarterly Vegetation Report**

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the first quarter of 2015. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6642.

Sincerely,

R. Bryce Dalley  
Vice President, Regulation

Enclosures

**OREGON**

**Tree Program Reporting  
Report as of March 31, 2015**

**Distribution Four Year Cycle 1/1/2012-12/31/2015**

	Total		Current Year Reporting				Total Cycle Reporting			
	Total Line Miles	1/1/2015-3/31/2015 Miles Planned	1/1/2015-3/31/2015 Actual Miles	1/1/2015-3/31/2015 Ahead/Behind	1/1/2015-3/31/2015 Ahead/Behind %	1/1/2012 through end of cycle Planned Miles	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle Ahead/Behind %	
	column a	column b	column c	column d	column e	column f	column g	column h	column i	
<b>Oregon</b>	<b>13,819</b>	<b>819</b>	<b>850</b>	<b>31</b>	<b>103.8%</b>	<b>11,149</b>	<b>10,413</b>	<b>-736</b>	<b>93.4%</b>	
ALBANY	613	35	0	-35		498	533	35	107.0%	
CORVALLIS	293	17	0	-17		238	117	-121	49.1%	
COTTAGE GROVE	52	3	0	-3		42	51	9	120.7%	
DALLAS	405	23	38	15	165.2%	329	308	-21	93.6%	
JUNCTION CITY	154	9	0	-9		125	68	-57	54.3%	
LEBANON	606	35	90	55	257.1%	492	338	-154	68.6%	
LINCOLN CITY	162	9	46	37	511.1%	132	184	52	139.8%	
STAYTON	433	25	0	-25		352	285	-67	81.0%	
COOS BAY	642	37	37	0	100.0%	522	392	-130	75.1%	
GRANTS PASS	1,596	92	119	27	129.3%	1,297	813	-484	62.7%	
ROSEBURG	1,186	68	93	25	136.8%	964	752	-212	78.0%	
KLAMATH FALLS	1,845	106	128	22	120.8%	1,499	1,677	178	111.9%	
LAKEVIEW	59	3	0	-3		48	49	1	102.2%	
MEDFORD	1,897	109	97	-12	89.0%	1,541	1,630	89	105.8%	
CENTRAL OREGON	1,327	77	46	-31	59.7%	1,078	1,186	108	110.0%	
CLATSOP	370	21	22	1	104.8%	301	219	-82	72.8%	
ENTERPRISE	431	25	0	-25		350	321	-29	91.7%	
HERMISTON	254	15	0	-15		206	230	24	111.4%	
HOOD RIVER	304	18	19	1	105.6%	247	296	49	119.8%	
PENDLETON	627	36	0	-36	0.0%	509	674	165	132.3%	
PORTLAND	419	48	113	65	235.4%	262	148	-114	56.5%	
WALLA WALLA	144	8	2	-6		117	142	25	121.4%	

Distribution cycle \$/tree: \* \$47.89  
 Distribution cycle \$/mile: \$5,635  
 Distribution cycle removal %: \* 38.78%

Transmission						
Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule	
2,969	30	12	(18)	2,951	99%	

Transmission \$/mile: \$37,839

- Notes:
- Column a: Total overhead pole miles by district
  - Column b: Total overhead pole miles planned for the period January 1, 2015 through March 31, 2015
  - Column c: Actual overhead pole miles worked during the period January 1 2015 through March 31, 2015
  - Column d: Miles ahead or behind for the period January 1, 2015 through March 31, 2015 (column c-column b)
  - Column e: Percent of actual compared to planned for the period January 1, 2015 through March 31, 2015 ((column c÷b)×100)
  - Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
  - Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
  - Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
  - Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

**OREGON  
Tree Program Reporting (C)**

	2015 est. <sup>1,2</sup>	2016 est. <sup>1,2</sup>	2017 est. <sup>1,2</sup>	2018 est. <sup>1,2</sup>	2019 est. <sup>1,2</sup>	2020 est. <sup>1,2</sup>
Distribution Tree Budget	20,353,135	17,800,000	18,400,000	18,800,000	19,200,000	19,700,000
Transmission Tree Budget	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795
Total Tree Budget	\$ 23,578,930	\$ 21,025,795	\$ 21,625,795	\$ 22,025,795	\$ 22,425,795	\$ 22,925,795

	CY2009	CY2010	2011	2012	2013	2014
Distribution Tree Actuals	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251	23,191,320
Transmission Tree Actuals	3,033,066	3,125,438	3,762,895	3,734,977	4,363,149	2,370,822

Total Tree Actuals \$ 16,879,210 \$ 17,190,350 \$ 17,616,080 \$ 20,730,696 \$ 22,614,400 \$ 25,562,142

	Distribution		Transmission		Variance
	Actuals	Budget	Actuals	Budget	
Calendar year 2015					
Jan	\$ 1,805,877	1,614,881	\$ 91,911	\$ 256,013	\$ (164,102)
Feb	\$ 1,534,361	1,614,879	\$ 174,897	\$ 256,016	\$ (81,119)
Mar	\$ 1,964,905	1,777,309	\$ 143,623	\$ 281,617	\$ (137,994)
Apr	\$ -	-	\$ -	\$ -	\$ -
May	\$ -	-	\$ -	\$ -	\$ -
Jun	\$ -	-	\$ -	\$ -	\$ -
Jul	\$ -	-	\$ -	\$ -	\$ -
Aug	\$ -	-	\$ -	\$ -	\$ -
Sep	\$ -	-	\$ -	\$ -	\$ -
Oct	\$ -	-	\$ -	\$ -	\$ -
Nov	\$ -	-	\$ -	\$ -	\$ -
Dec	\$ -	-	\$ -	\$ -	\$ -
Total	\$ 5,305,143	\$ 5,007,069	\$ 410,431	\$ 793,646	\$ (383,215)

Average # Tree Crews on Property (YTD) 89

<sup>1</sup> Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

<sup>2</sup> Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

**OREGON**  
**Tree Program Reporting (D, E, F, G)**

<b>D. Tree Related Safety Issues</b>			
# Public electrical contacts involving trees	0		
# Powerline caused fires	0		
# Readily climbable trees reported	0		
# Readily climbable trees corrected	0		
<b>E. Service Reliability</b>			
# Non-preventable tree related outages	218		
# Preventable tree related outages	3		
# Total tree related outages	221		
<b>F. Scheduled Work vs. Non-scheduled work</b>			
Distribution non-scheduled work compared to total annual costs:		3%	non-scheduled
Transmission non-scheduled work compared to total annual costs:		1%	non-scheduled
		97%	scheduled
		99%	scheduled