Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
Did you previously file a similar report? No Ses, report docket number: RE 100
Report is required by: Statute Order Order No. 11-159 Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket) Other (For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case? No Yes, docket number: UM 918
List Key Words for this report. We use these to improve search results.
Pacific Power Vegetation Report - CY2021 Q3
Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us
Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



October 28, 2021

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the third quarter of 2021. This report is provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any questions regarding this filing to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,

Shelley McCoy

Director, Regulation

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Enclosure

OREGON

Tree Program Reporting

Report as of Sep 30, 2021

	Distribution Four Year Cycle Jan 1,2020 - Dec 31,2023									
	Total		Cur	rent Year Repo	Total Cycle Reporting					
	Total Line Miles	1/1/2021- 12/31/2021 Rollover DST	1/1/2021 - 12/31/2021 Miles Planned	1/1/2021 - 12/31/2021 Miles Actual	1/1/2021 - 12/31/2021 Ahead/Behind	1/1/2021 - 12/31/2021 % Ahead/Behind	1/1/2020 through end of cycle Miles Planned	1/1/2020 through end of cycle Miles Actual	1/1/2020 through end of cycle Ahead/Behind	1/1/2020 through end of cycle % Ahead/Behind
	column a	column aa	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,089	1,030	2,581	2,647	66	102.5%	6,467	6,485	17	100.3%
ALBANY	537	0	0	0	0	0.0%	324	324	0	0.0%
CENTRAL OREGON	1,347	104	181	210	29	116.0%	656	674	18	102.8%
CLATSOP	375	25	62	59	-3	95.6%	142	139	-3	98.2%
COOS BAY	645	0	91	120	30	132.7%	276	305	30	110.7%
CORVALLIS	305	0	65	76	11	116.9%	65	76	11	116.9%
COTTAGE GROVE	52	0	0	0	0	0.0%	0	0	0	0.0%
DALLAS	409	0	133	177	44	133.3%	133	177	44	133.3%
ENTERPRISE	429	11	96	129	32	133.3%	172	205	32	118.8%
GRANTS PASS	1,635	172	335	358	24	107.1%	736	824	88	112.0%
HERMISTON	254	0	28	37	9	133.3%	86	95	9	110.9%
HOOD RIVER	306	23	26	31	6	121.6%	110	115	6	105.0%
JUNCTION CITY	155	0	0	0	0	0.0%	0	0	0	0.0%
KLAMATH FALLS	1,848	92	363	225	-139	61.8%	876	656	-221	74.8%
LAKEVIEW	75	0	29	28	-1	0.0%	29	28	-1	95.7%
LEBANON	696	0	265	220	-45	82.9%	265	220	-45	82.9%
LINCOLN CITY	164	0	28	37	9	133.3%	28	37	9	133.3%
MEDFORD	1,009	0	162	122	-41	74.9%	386	314	-73	81.2%
MILTON FREEWATER/WALLA WALLA(OR)	155	0	5	7	2	135.3%	88	90	2	102.0%
NO MEDFORD	893	24	223	258	35	115.9%	463	507	44	109.5%
PENDLETON	611	162	79	108	29	136.8%	258	287	29	111.2%
PORTLAND*	447	36	194	164	-29	84.9%	390	359	-30	92.2%

283

64

129.4%

597

667

70

111.6%

Portland is on a two year cycle which causes us to do two cycles in a four year period.

Distribution cycle \$/tree: *	\$197.68
Distribution cycle \$/mile:	\$6,521.83
Distribution cycle removal % *	23%

Transmission								
Total	Line	Line	Miles	% of miles				
Line	Miles	Miles	Ahead(behind)	on/behind				
Miles	Scheduled	Worked	Schedule	Schedule				
3,139	455	374	(81)	82%				

298

142

218

Notes:

ROSEBURG

STAYTON

Column a: Total overhead pole miles by district

column aa: Carry over miles from prior cycle not completed.

Column b: Total overhead pole miles planned for the year reported for performance from Jan 1 2021 through Dec 31 2021

Column c: Actual overhead pole miles worked for the year during the performance period Jan 1 2021 through Dec 31 2021

Column d: Miles ahead or behind for the period Jan 1 2021 through Dec 31 2021 (column c-column b)

Column e: Percent of actual compared to planned for the period Jan 1 2021 through Dec 31 2021 ((column c÷b)×100)

Column f: Total overhead pole miles planned for the period Jan 1 2020 through end of cycle

Column g: Actual overhead pole miles worked during the period Jan 1 2020 through end of cycle

Column i: Percent of actual compared to planned for the period | Jan 1 2020 | through end of cycle ((column g÷f)×100)

* Conversion calculation for sq ft of brush to a tree was changed for in 2014 from 10 sq ft of brush = 1 tree to 100 sq ft of brush = 1 tree.

OREGON
Tree Program Reporting (C)

	2021 est	2022 est	2023 est	2024 est	2025 est	2026 est	
Distribution							
Tree Budget	28,739,356	28,739,356	28,739,356	28,739,356	28,739,356	28,739,356	
Transmission							
Tree Budget	1,260,645	1,260,645	1,260,645	1,260,645	1,260,645	1,260,645	
Total Tree Budget	\$ 30,000,001	\$ 30,000,001	\$ 30,000,001	\$ 30,000,001	\$ 30,000,001	\$ 30,000,001	

	2015	2016	2017	2018	2019	2020		
Distribution								
Tree Actuals	21,923,393	17,489,336	18,646,639	18,502,712	22,848,077	34,190,176		
Transmission								
Tree Actuals	2,355,070	3,745,786	2,660,821	2,528,003	2,524,520	2,267,173		
Total Tree Actuals	\$ 24,278,463	\$ 21,235,122	\$ 21,307,460	\$ 21,030,715	\$ 25,372,597	\$ 36,457,349		

	Distribution							
	Actuals			Budget	Variance			
Calendar Year 2021								
Jan	\$	4,215,570	\$	2,053,009	\$	2,162,562		
Feb	\$	5,398,015	\$	2,053,008	\$	3,345,006		
Mar	\$	5,172,127	\$	2,053,008	\$	3,119,119		
Apr	\$	4,376,527	\$	2,053,008	\$	2,323,519		
May	\$	3,926,738	\$	2,053,008	\$	1,873,729		
Jun	\$	4,691,997	\$	2,053,008	\$	2,638,989		
Jul	\$	3,322,420	\$	2,053,008	\$	1,269,412		
Aug	\$	2,639,455	\$	2,053,008	\$	586,447		
Sep	\$	2,848,079	\$	2,053,008	\$	795,071		
Oct					\$	-		
Nov					\$	-		
Dec					\$	-		
Total	\$	36,590,928	\$	18,477,075	\$	18,113,853		

	Transmission								
Actuals		Budget			Variance				
\$	173,417	\$	205,644	\$	(32,227)				
\$	121,098	\$	205,644	\$	(84,546)				
\$	174,193	\$	205,644	\$	(31,451)				
\$	156,805	\$	205,644	\$	(48,839)				
\$	170,762	\$	205,644	\$	(34,882)				
\$	181,138	\$	205,644	\$	(24,506)				
\$	181,852	\$	205,644	\$	(23,792)				
\$	173,607	\$	205,644	\$	(32,037)				
\$	158,243	\$	205,644	\$	(47,400)				
				\$	-				
				\$	-				
				\$	-				
\$	1,491,114	\$	1,850,793	\$	(359,679)				

Average # Tree Crews on Property (YTD)	130
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