



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2015 - Q3

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No [ ]Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) [ ]RG (Gas) [ ]RW (Water) [ ]RO (Other)

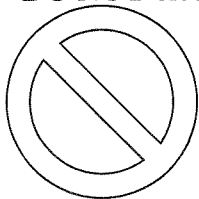
Report is required by: [ ]OAR
[ ]Statute
[X]Order Order No. 11-159
[ ]Other

Is this report associated with a specific docket/case? [ ]No [X]Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

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- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

October 19, 2015

***VIA ELECTRONIC FILING***

Public Utility Commission of Oregon  
201 High Street SE, Suite 100  
Salem, OR 97301-1166

Attn: Filing Center

**RE: RE 100—Quarterly Vegetation Report**

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the third quarter of 2015. This is provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6642.

Sincerely,

R. Bryce Dalley  
Vice President, Regulation

Enclosures

**OREGON**

**Tree Program Reporting  
Report as of September 30, 2015**

**Distribution Four Year Cycle 1/1/2012-12/31/2015**

	Total	Current Year Reporting				Total Cycle Reporting			
		1/1/2015-9/30/2015	1/1/2015-9/30/2015	1/1/2015-9/30/2015	1/1/2015-9/30/2015 %	1/1/2012 through end of cycle	1/1/2012 through end of cycle Actual	1/1/2012 through end of cycle	1/1/2012 through end of cycle %
Total Line Miles	column a	column b	column c	column d	column e	column f	column g	column h	column i
<b>Oregon</b>	<b>13,819</b>	<b>2,670</b>	<b>3,263</b>	<b>593</b>	<b>122.2%</b>	<b>13,349</b>	<b>13,095</b>	<b>-254</b>	<b>98.1%</b>
ALBANY	613	115	0	-115		575	533	-42	92.7%
CORVALLIS	293	55	114	59		275	231	-44	84.0%
COTTAGE GROVE	52	10	0	-10		48	51	3	106.3%
DALLAS	405	76	129	53	169.7%	380	399	19	105.0%
JUNCTION CITY	154	29	125	96		144	193	49	134.0%
LEBANON	606	114	344	230	301.8%	568	592	24	104.2%
LINCOLN CITY	162	30	46	16	153.3%	152	184	32	121.1%
STAYTON	433	81	0	-81		406	285	-121	70.2%
COOS BAY	642	120	220	100	183.3%	602	575	-27	95.5%
GRANTS PASS	1,596	299	459	160	153.5%	1,497	1,153	-344	77.0%
ROSEBURG	1,186	222	375	153	168.9%	1,112	1,034	-78	93.0%
KLAMATH FALLS	1,845	346	341	-5	98.6%	1,730	1,890	160	109.2%
LAKEVIEW	59	11	21	10		55	70	15	127.3%
MEDFORD	1,897	356	247	-109	69.4%	1,779	1,780	1	100.1%
CENTRAL OREGON	1,327	249	315	66	126.5%	1,244	1,455	211	117.0%
CLATSOP	370	69	72	3	104.3%	346	269	-77	77.7%
ENTERPRISE	431	81	111	30		404	432	28	106.9%
HERMISTON	254	48	53	5		238	283	45	118.9%
HOOD RIVER	304	57	29	-28	50.9%	285	306	21	107.4%
PENDLETON	627	118	137	19	116.1%	588	698	110	118.7%
PORTLAND	419	157	125	-32	79.6%	786	540	-246	68.7%
WALLA WALLA	144	27	0	-27		135	142	7	105.2%

Distribution cycle \$/tree: \* \$50.90  
 Distribution cycle \$/mile: \$5,089  
 Distribution cycle removal % \* 34.77%

**Transmission**

Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule
2,969	30	36	6	2,975	100%

Transmission \$/mile: \$53,427

**Notes:**

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2015 through September 30, 2015
- Column c: Actual overhead pole miles worked during the period January 1 2015 through September 30, 2015
- Column d: Miles ahead or behind for the period January 1, 2015 through September 30, 2015 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2015 through September 30, 2015 ((column c÷b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

**OREGON**  
**Tree Program Reporting (C)**

	2015 est. <sup>1,2</sup>	2016 est. <sup>1,2</sup>	2017 est. <sup>1,2</sup>	2018 est. <sup>1,2</sup>	2019 est. <sup>1,2</sup>	2020 est. <sup>1,2</sup>
<b>Distribution</b>						
Tree Budget	20,353,135	17,800,000	18,400,000	18,800,000	19,200,000	19,700,000
<b>Transmission</b>						
Tree Budget	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795
<b>Total Tree Budget</b>	<b>\$ 23,578,930</b>	<b>\$ 21,025,795</b>	<b>\$ 21,625,795</b>	<b>\$ 22,025,795</b>	<b>\$ 22,425,795</b>	<b>\$ 22,925,795</b>

	CY2009	CY2010	2011	2012	2013	2014
<b>Distribution</b>						
Tree Actuals	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251	23,191,320
<b>Transmission</b>						
Tree Actuals	3,033,066	3,125,438	3,762,895	3,734,977	4,363,149	2,370,822
<b>Total Tree Actuals</b>	<b>\$ 16,879,210</b>	<b>\$ 17,190,350</b>	<b>\$ 17,616,080</b>	<b>\$ 20,730,696</b>	<b>\$ 22,614,400</b>	<b>\$ 25,562,142</b>

	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
<b>Calendar year 2015</b>						
Jan	\$ 1,805,877	1,614,881	\$ 190,996	\$ 91,911	\$ 256,013	\$ (164,102)
Feb	\$ 1,534,361	1,614,879	\$ (80,518)	\$ 174,897	\$ 256,016	\$ (81,119)
Mar	\$ 1,964,905	1,777,309	\$ 187,596	\$ 143,623	\$ 281,617	\$ (137,994)
Apr	\$ 1,930,832	1,777,309	\$ 153,522	\$ 259,283	\$ 281,617	\$ (22,334)
May	\$ 1,955,526	1,614,879	\$ 340,647	\$ 289,931	\$ 256,016	\$ 33,915
Jun	\$ 2,045,786	1,777,309	\$ 268,476	\$ 317,105	\$ 281,617	\$ 35,488
Jul	\$ 1,906,007	1,777,309	\$ 128,698	\$ 253,820	\$ 281,617	\$ (27,797)
Aug	\$ 1,916,386	1,696,094	\$ 220,291	\$ 99,574	\$ 268,817	\$ (169,243)
Sep	\$ 1,540,889	1,696,094	\$ (155,206)	\$ 293,243	\$ 268,817	\$ 24,426
Oct			\$ -			\$ -
Nov			\$ -			\$ -
Dec			\$ -			\$ -
<b>Total</b>	<b>\$ 16,600,568</b>	<b>\$ 15,346,065</b>	<b>\$ 1,254,503</b>	<b>\$ 1,923,386</b>	<b>\$ 2,432,147</b>	<b>\$ (508,761)</b>

**Average # Tree Crews on Property (YTD) 80**

<sup>1</sup> Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

<sup>2</sup> Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

**OREGON**  
**Tree Program Reporting (D, E, F, G)**

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	4
# Readily climbable trees reported	0
# Readily climbable trees corrected	0

E. Service Reliability

# Non-preventable tree related outages	651
# Preventable tree related outages	32
# Total tree related outages	683

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	3% non-scheduled	97% scheduled
Transmission non-scheduled work compared to total annual costs:	1% non-scheduled	99% scheduled