



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2015 - Q4

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

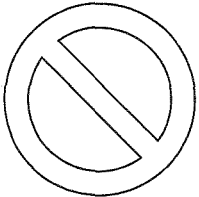
Report is required by: OAR
 Statute
 Order Order No. 11-159
 Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

January 21, 2016

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
201 High Street SE, Suite 100
Salem, OR 97301-1166

Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the fourth quarter of 2015. This is provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Erin Apperson, Manager, Regulatory Affairs at (503) 813-6642.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosures

OREGON
Tree Program Reporting
Report as of December 31, 2015
Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total		Current Year Reporting				Total Cycle Reporting			
	Total Line Miles	1/1/2015-12/31/2015 Miles Planned	1/1/2015-12/31/2015 Actual Miles	1/1/2015-12/31/2015 Ahead/Behind	1/1/2015-12/31/2015 % Ahead/Behind	1/1/2012 through end of cycle Miles Planned	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle % Ahead/Behind	
	<i>column a</i>	<i>column b</i>	<i>column c</i>	<i>column d</i>	<i>column e</i>	<i>column f</i>	<i>column g</i>	<i>column h</i>	<i>column i</i>	
Oregon	13,819	3,559	4,385	826	123.2%	14,238	14,242	4	100.0%	
ALBANY	613	153	0	-153		613	533	-80	86.9%	
CORVALLIS	293	73	297	224		293	414	121	141.3%	
COTTAGE GROVE	52	13	0	-13		52	51	-1	98.1%	
DALLAS	405	101	129	28	127.7%	405	399	-6	98.5%	
JUNCTION CITY	154	38	154	116		154	222	68	144.2%	
LEBANON	606	151	345	194	228.5%	606	593	-13	97.9%	
LINCOLN CITY	162	41	46	5	112.2%	162	184	22	113.6%	
STAYTON	433	108	55	-53		433	340	-93	78.5%	
COOS BAY	642	160	280	120	175.0%	642	635	-7	98.9%	
GRANTS PASS	1,596	399	644	245	161.4%	1,596	1,363	-233	85.4%	
ROSEBURG	1,186	297	541	244	182.2%	1,186	1,200	14	101.2%	
KLAMATH FALLS	1,845	461	391	-70	84.8%	1,845	1,940	95	105.1%	
LAKEVIEW	59	15	21	6		59	70	11	118.6%	
MEDFORD	1,897	474	364	-110	76.8%	1,897	1,897	0	100.0%	
CENTRAL OREGON	1,327	332	418	86	125.9%	1,327	1,558	231	117.4%	
CLATSOP	370	92	152	60	165.2%	370	349	-21	94.3%	
ENTERPRISE	431	108	111	3		431	432	1	100.2%	
HERMISTON	254	64	53	-11		254	283	29	111.4%	
HOOD RIVER	304	76	29	-47	38.2%	304	306	2	100.7%	
PENDLETON	627	157	137	-20	87.3%	627	698	71	111.3%	
PORTLAND	419	210	218	8	103.8%	838	633	-205	75.5%	
WALLA WALLA	144	36	0	-36		144	142	-2	98.6%	

Distribution cycle \$/tree: * \$49.73
 Distribution cycle \$/mile: \$4,742
 Distribution cycle removal %: * 34.35%

Transmission						
Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule	
2,969	30	37	7	2,976	100%	

Transmission \$/mile: \$53,427

- Notes:
- Column a: Total overhead pole miles by district
 - Column b: Total overhead pole miles planned for the period January 1, 2015 through December 31, 2015
 - Column c: Actual overhead pole miles worked during the period January 1 2015 through December 31, 2015
 - Column d: Miles ahead or behind for the period January 1, 2015 through December 31, 2015 (column c-column b)
 - Column e: Percent of actual compared to planned for the period January 1, 2015 through December 31, 2015 ((column c+b)×100)
 - Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
 - Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
 - Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
 - Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g+f)×100).

OREGON
Tree Program Reporting (C)

	2015 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}	2018 est. ^{1,2}	2019 est. ^{1,2}	2020 est. ^{1,2}
Distribution						
Tree Budget	20,353,135	17,800,000	18,400,000	18,800,000	19,200,000	19,700,000
Transmission						
Tree Budget	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795	3,225,795
Total Tree Budget	\$ 23,578,930	\$ 21,025,795	\$ 21,625,795	\$ 22,025,795	\$ 22,425,795	\$ 22,925,795

	CY2009	CY2010	2011	2012	2013	2014
Distribution						
Tree Actuals	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251	23,191,320
Transmission						
Tree Actuals	3,033,066	3,125,438	3,762,895	3,734,977	4,363,149	2,370,822
Total Tree Actuals	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696	\$ 22,614,400	\$ 25,562,142

	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Calendar year 2015						
Jan	\$ 1,805,877	1,614,881	\$ 190,996	\$ 91,911	\$ 256,013	\$ (164,102)
Feb	\$ 1,534,361	1,614,879	\$ (80,518)	\$ 174,897	\$ 256,016	\$ (81,119)
Mar	\$ 1,964,905	1,777,309	\$ 187,596	\$ 143,623	\$ 281,617	\$ (137,994)
Apr	\$ 1,930,832	1,777,309	\$ 153,522	\$ 259,283	\$ 281,617	\$ (22,334)
May	\$ 1,955,526	1,614,879	\$ 340,647	\$ 289,931	\$ 256,016	\$ 33,915
Jun	\$ 2,045,786	1,777,309	\$ 268,476	\$ 317,105	\$ 281,617	\$ 35,488
Jul	\$ 1,906,007	1,777,309	\$ 128,698	\$ 253,820	\$ 281,617	\$ (27,797)
Aug	\$ 1,916,386	1,696,094	\$ 220,291	\$ 99,574	\$ 268,817	\$ (169,243)
Sep	\$ 1,540,889	1,696,094	\$ (155,206)	\$ 293,243	\$ 268,817	\$ 24,426
Oct	\$ 1,752,078	1,777,309	\$ (25,232)	\$ 125,085	\$ 281,617	\$ (156,532)
Nov	\$ 1,438,325	1,452,450	\$ (14,126)	\$ 162,614	\$ 230,414	\$ (67,800)
Dec	\$ 2,132,423	\$ 1,777,309	\$ 355,113	\$ 143,984	\$ 281,617	\$ (137,633)
Total	\$ 21,923,393	\$ 20,353,134	\$ 1,570,259	\$ 2,355,070	\$ 3,225,795	\$ (870,725)

Average # Tree Crews on Property (YTD)

80

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	4
# Readily climbable trees reported	0
# Readily climbable trees corrected	0

E. Service Reliability

# Non-preventable tree related outages	1,217
# Preventable tree related outages	65
# Total tree related outages	1,282

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	2% non-scheduled	98% scheduled
Transmission non-scheduled work compared to total annual costs:	1% non-scheduled	99% scheduled