



e-FILING REPORT COVER SHEET

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REPORT NAME: Pacific Power Vegetation Report - CY2014 - Q3

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? [X]No []Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: [X]RE (Electric) []RG (Gas) []RW (Water) []RO (Other)

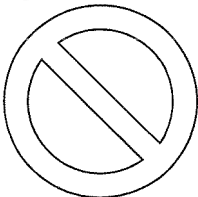
Report is required by: []OAR
[]Statute
[X]Order Order No. 11-159
[]Other

Is this report associated with a specific docket/case? []No [X]Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
• OUS or RSPF Surcharge form or surcharge remittance or
• Any other Telecommunications Reporting or
• Any daily safety or safety incident reports or
• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

October 29, 2014

VIA ELECTRONIC FILING

Public Utility Commission of Oregon
3930 Fairview Industrial Drive. S.E.
Salem, OR 97302-1166

Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the third quarter of 2014. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct any informal correspondence and questions regarding this filing to Natasha Siores, Director, Regulatory Affairs and Revenue Requirement at (503) 813-6583.

Sincerely,

R. Bryce Dalley
Vice President, Regulation

Enclosures

OREGON
Tree Program Reporting
Report as of September 30, 2014
Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total		Current Year Reporting			Total Cycle Reporting			
	Total Line Miles	1/1/2014-9/30/2014 Miles Planned	1/1/2014-9/30/2014 Actual Miles	1/1/2014-9/30/2014 Ahead/Behind	1/1/2014-9/30/2014 Ahead/Behind %	1/1/2012 through end of cycle Miles Planned	1/1/2012 through end of cycle Actual Miles	1/1/2012 through end of cycle Ahead/Behind	1/1/2012 through end of cycle Ahead/Behind %
	column a	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,819	2,670	3,238	568	121.3%	9,302	8,020	-1,282	86.2%
ALBANY	613	115	99	-16	86.1%	418	533	115	127.5%
CORVALLIS	293	55	0	-55	0.0%	200	117	-83	58.5%
COTTAGE GROVE	52	10	51	41	510.0%	36	51	15	141.7%
DALLAS	405	76	160	84	210.5%	276	160	-116	58.0%
JUNCTION CITY	154	29	0	-29	0.0%	105	68	-37	64.8%
LEBANON	606	114	112	-2	98.2%	414	112	-302	27.1%
LINCOLN CITY	162	30	79	49	263.3%	111	138	27	124.3%
STAYTON	433	81	6	-75	7.4%	296	285	-11	96.3%
COOS BAY	642	120	189	69	157.5%	438	288	-150	65.8%
GRANTS PASS	1,596	299	281	-18	94.0%	1,090	573	-517	52.6%
ROSEBURG	1,186	222	199	-23	89.6%	810	559	-251	69.0%
KLAMATH FALLS	1,845	346	409	63	118.2%	1,260	1,293	33	102.6%
LAKEVIEW	59	11	0	-11	0.0%	40	49	9	122.5%
MEDFORD	1,897	356	729	373	204.8%	1,295	1,407	112	108.6%
CENTRAL OREGON	1,327	249	409	160	164.3%	906	863	-43	95.3%
CLATSOP	370	69	45	-24	65.2%	253	167	-86	66.0%
ENTERPRISE	431	81	27	-54	33.3%	294	231	-63	78.6%
HERMISTON	254	48	164	116	341.7%	173	230	57	132.9%
HOOD RIVER	304	57	35	-22	61.4%	208	277	69	133.2%
PENDLETON	627	118	98	-20	83.1%	428	382	-46	89.3%
PORTLAND	419	157	95	-62	60.5%	153	95	-58	62.1%
WALLA WALLA	144	27	51	24	188.9%	98	142	44	144.9%

Distribution cycle \$/tree: * \$57.19
 Distribution cycle \$/mile: \$4,504
 Distribution cycle removal % * 28.77%

Transmission						
Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule	
2,975	43	99	56	3,031	102%	

Transmission \$/mile: \$0

Notes:

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2014 through September 30, 2014
- Column c: Actual overhead pole miles worked during the period January 1, 2014 through September 30, 2014
- Column d: Miles ahead or behind for the period January 1, 2014 through September 30, 2014 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2014 through September 30, 2014 ((column c-b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g-f)×100).

OREGON
Tree Program Reporting (C)

	2014 est. ^{1,2}	2015 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}	2018 est. ^{1,2}	2019 est. ^{1,2}
Distribution						
Tree Budget	20,066,135	20,366,135	17,766,135	18,366,135	18,766,135	19,166,135
Transmission						
Tree Budget	3,133,067	3,133,067	3,133,067	3,133,067	3,133,067	3,133,067
Total Tree Budget	\$ 23,199,202	\$ 23,499,202	\$ 20,899,202	\$ 21,499,202	\$ 21,899,202	\$ 22,299,202

	CY2008	CY2009	CY2010	2011	2012	2013
Distribution						
Tree Actuals	\$ 15,350,304	13,846,144	14,064,912	13,853,185	16,995,719	18,251,251
Transmission						
Tree Actuals	\$ 2,820,632	3,033,066	3,125,438	3,762,895	3,734,977	4,363,149
Total Tree Actuals	\$ 18,170,935	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696	\$ 22,614,400

Calendar year 2014	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Jan	\$ 1,962,122	1,672,178	\$ 289,944	\$ 102,794	\$ 261,089	\$ (158,295)
Feb	\$ 1,464,142	1,592,550	\$ (128,408)	\$ 147,029	\$ 248,656	\$ (101,627)
Mar	\$ 1,696,950	1,672,178	\$ 24,772	\$ 134,887	\$ 261,089	\$ (126,202)
Apr	\$ 1,854,156	1,751,805	\$ 102,351	\$ 185,642	\$ 273,521	\$ (87,879)
May	\$ 1,759,947	1,672,178	\$ 87,769	\$ 150,720	\$ 261,089	\$ (110,369)
Jun	\$ 1,737,343	1,672,178	\$ 65,165	\$ 227,194	\$ 261,089	\$ (33,895)
Jul	\$ 1,827,545	1,751,805	\$ 75,740	\$ 241,179	\$ 273,521	\$ (32,342)
Aug	\$ 1,740,231	1,672,178	\$ 68,053	\$ 168,018	\$ 261,089	\$ (93,071)
Sep	\$ 1,812,739	1,672,178	\$ 140,561	\$ 206,058	\$ 261,089	\$ (55,031)
Oct			\$ -			\$ -
Nov			\$ -			\$ -
Dec			\$ -			\$ -
Total	\$ 15,855,174	\$ 15,129,228	\$ 725,946	\$ 1,563,521	\$ 2,362,232	\$ (798,711)

Average # Tree Crews on Property (YTD) 83

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	4
# Readily climbable trees reported	6
# Readily climbable trees corrected	5

E. Service Reliability

# Non-preventable tree related outages	973
# Preventable tree related outages	29
# Total tree related outages	1002

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	3% non-scheduled	97% scheduled
Transmission non-scheduled work compared to total annual costs:	2% non-scheduled	98% scheduled