



e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to:
PUC.FilingCenter@state.or.us

REPORT NAME: Pacific Power Vegetation Report - CY2013 - Q3

COMPANY NAME: Pacific Power

DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes

If yes, please submit only the cover letter electronically. Submit confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.

If known, please select designation: RE (Electric) RG (Gas) RW (Water) RO (Other)

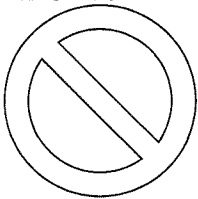
Report is required by: OAR
Statute
Order Order No. 11-159
Other

Is this report associated with a specific docket/case? No Yes

If yes, enter docket number: RE 100, UM 918

List applicable Key Words for this report to facilitate electronic search:
Vegetation

DO NOT electronically file with the PUC Filing Center:



- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

October 22, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Utility Commission Oregon
3930 Fairview Industrial Dr. S.E.
Salem, OR 97302-1166


Attn: Filing Center

RE: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits for filing its Quarterly Vegetation Report for the third quarter of 2013. This is being provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of Commission Staff.

Please direct informal correspondence and questions regarding this filing to Bryce Dalley, Director, Regulatory Affairs, at (503) 813-6389.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosures

OREGON
Tree Program Reporting
Report as of September 30, 2013

Distribution Four Year Cycle 1/1/2012-12/31/2015

	Total	Current Year Reporting				Total Cycle Reporting			
		1/1/2013-9/30/2013 Miles Planned column b	1/1/2013-9/30/2013 Actual Miles column c	1/1/2013-9/30/2013 Ahead/Behind column d	1/1/2013-9/30/2013 % Ahead/Behind column e	1/1/2012 through end of cycle Miles Planned column f	1/1/2012 through end of cycle Actual Miles column g	1/1/2012 through end of cycle Ahead/Behind column h	1/1/2012 through end of cycle % Ahead/Behind column i
Oregon	13,756	2,670	2,325	-345	87.1%	6,201	3,980	-2,221	64.2%
ALBANY	613	115	206	91	179.1%	268	220	-48	82.0%
CORVALLIS	293	55	0	-55	0.0%	128	117	-11	91.3%
COTTAGE GROVE	52	10	0	-10	0.0%	23	0	-23	0.0%
DALLAS	405	76	0	-76	0.0%	177	0	-177	0.0%
JUNCTION CITY	154	29	0	-29	0.0%	67	68	1	100.9%
LEBANON	606	114	0	-114	0.0%	265	0	-265	0.0%
LINCOLN CITY	162	30	36	6	120.0%	71	59	-12	83.2%
STAYTON	433	81	214	133	264.2%	189	214	25	113.0%
COOS BAY	642	120	46	-74	38.3%	281	56	-225	19.9%
GRANTS PASS	1,596	299	162	-137	54.2%	698	243	-455	34.8%
ROSEBURG	1,186	222	185	-37	83.3%	519	293	-226	56.5%
KLAMATH FALLS	1,845	346	382	36	110.4%	807	712	-95	88.2%
LAKEVIEW	73	11	38	27	345.5%	32	38	6	119.0%
MEDFORD	1,897	356	421	65	118.3%	830	513	-317	61.8%
CENTRAL OREGON	1,327	249	143	-106	57.4%	581	403	-178	69.4%
CLATSOP	370	69	29	-40	42.0%	162	69	-93	42.6%
ENTERPRISE	431	81	19	-62	23.5%	189	96	-93	50.9%
HERMISTON	254	48	0	-48	0.0%	111	66	-45	59.4%
HOOD RIVER	304	57	215	158	377.2%	133	265	132	199.2%
PENDLETON	627	118	90	-28	76.3%	274	198	-76	72.2%
PORTLAND	421	157	124	-33	79.0%	367	259	-108	70.6%
WALLA WALLA	65	27	15	-12	55.6%	28	91	63	320.0%

Distribution cycle \$/tree: \$21.61
 Distribution cycle \$/mile: \$4,704
 Distribution cycle removal % **76.00%**

Transmission

Total Line Miles	Line Miles Scheduled	Line Miles Worked	Miles Ahead(behind) Schedule	Miles on Schedule	% of miles on/behind Schedule
2,975	304	212	(92)	2,883	97%

Transmission \$/mile: \$17,143

Notes:

- Column a: Total overhead pole miles by district
- Column b: Total overhead pole miles planned for the period January 1, 2013 through September 30, 2013
- Column c: Actual overhead pole miles worked during the period January 1 2013 through September 30, 2013
- Column d: Miles ahead or behind for the period January 1, 2013 through September 30, 2013 (column c-column b)
- Column e: Percent of actual compared to planned for the period January 1, 2013 through September 30, 2013 ((column c÷b)×100)
- Column f: Total overhead pole miles planned for the period January 1, 2012 through end of cycle
- Column g: Actual overhead pole miles worked during the period January 1 2012 through end of cycle
- Column h: Miles ahead or behind for the period January 1, 2012 through end of cycle (column g-column f)
- Column i: Percent of actual compared to planned for the period January 1, 2012 through end of cycle ((column g÷f)×100).

OREGON
Tree Program Reporting (C)

	2013	2014 est. ^{1,2}	2015 est. ^{1,2}	2016 est. ^{1,2}	2016 est. ^{1,2}	2017 est. ^{1,2}
Distribution Tree Budget	19,666,136	19,666,136	19,666,136	16,666,136	16,666,136	16,666,136
Transmission Tree Budget	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067	3,033,067
Total Tree Budget	\$ 22,699,203	\$ 22,699,203	\$ 22,699,203	\$ 19,699,203	\$ 19,699,203	\$ 19,699,203

	CY2007	CY2008	CY2009	CY2010	2011	2012
Distribution Tree Actuals	\$ 15,719,793	\$ 15,350,304	13,846,144	14,064,912	13,853,185	16,995,719
Transmission Tree Actuals	\$ 2,138,502	\$ 2,820,632	3,033,066	3,125,438	3,762,895	3,734,977
Total Tree Actuals	\$ 17,858,295	\$ 18,170,935	\$ 16,879,210	\$ 17,190,350	\$ 17,616,080	\$ 20,730,696

	Distribution			Transmission		
	Actuals	Budget	Variance	Actuals	Budget	Variance
Calendar year 2013						
Jan	\$ 1,778,411	1,638,845	\$ 139,566	\$ 438,387	\$ 195,881	\$ 242,506
Feb	\$ 1,421,460	1,572,709	\$ (151,249)	\$ 314,984	\$ 209,183	\$ 105,801
Mar	\$ 1,601,739	1,704,980	\$ (103,242)	\$ 376,890	\$ 244,793	\$ 132,097
Apr	\$ 1,628,307	1,638,845	\$ (10,537)	\$ 347,627	\$ 275,314	\$ 72,313
May	\$ 1,555,876	1,704,980	\$ (149,104)	\$ 459,474	\$ 290,897	\$ 168,577
Jun	\$ 1,494,244	1,638,845	\$ (144,600)	\$ 446,723	\$ 235,968	\$ 210,755
Jul	\$ 1,559,184	1,638,845	\$ (79,660)	\$ 491,986	\$ 333,639	\$ 158,347
Aug	\$ 1,428,953	1,771,116	\$ (342,163)	\$ 433,594	\$ 308,888	\$ 124,706
Sep	\$ 1,440,828	1,506,574	\$ (65,746)	\$ 306,232	\$ 284,883	\$ 21,349
Oct			\$ -			\$ -
Nov			\$ -			\$ -
Dec			\$ -			\$ -
Total	\$ 13,909,002	\$ 14,815,738	\$ (906,735)	\$ 3,615,896	\$ 2,379,446	\$ 1,236,450

Average # Tree Crews on Property (YTD) 81

¹ Amounts acquired from Vegetation Management ten year plan. 2013-2015 include \$3M additional funding .

² Tree removals reduce costs in future years, while herbicide costs are assumed to increase in same time period.

OREGON
Tree Program Reporting (D, E, F, G)

D. Tree Related Safety Issues

# Public electrical contacts involving trees	0
# Powerline caused fires	3
# Readily climbable trees reported	0
# Readily climbable trees corrected	0

E. Service Reliability

# Non-preventable tree related outages	772
# Preventable tree related outages	31
# Total tree related outages	803

F. Scheduled Work vs. Non-scheduled work

Distribution non-scheduled work compared to total annual costs:	4% non-scheduled	96% scheduled
Transmission non-scheduled work compared to total annual costs:	2% non-scheduled	98% scheduled