Oregon Public Utility Commission

e-FILING REPORT COVER SHEET

COMPANY NAME: Pacific Power
DOES REPORT CONTAIN CONFIDENTIAL INFORMATION? No Yes If yes, submit a redacted public version (or a cover letter) by email. Submit the confidential information as directed in OAR 860-001-0070 or the terms of an applicable protective order.
Select report type: RE (Electric) RG (Gas) RW (Water) RT (Telecommunications) RO (Other, for example, industry safety information)
Did you previously file a similar report? No Ses, report docket number: RE 100
Report is required by: Statute Order Order No. 11-159 Note: A one-time submission required by an order is a compliance filing and not a report (file compliance in the applicable docket) Other (For example, federal regulations, or requested by Staff)
Is this report associated with a specific docket/case? No Yes, docket number: UM 918
List Key Words for this report. We use these to improve search results.
Pacific Power Vegetation Report - CY2023 Q3
Send the completed Cover Sheet and the Report in an email addressed to PUC.FilingCenter@state.or.us
Send confidential information, voluminous reports, or energy utility Results of Operations Reports to PUC Filing Center, PO Box 1088, Salem, OR 97308-1088 or by delivery service to 201 High Street SE Suite 100, Salem, OR 97301.



November 8, 2023

VIA ELECTRONIC FILING

Public Utility Commission of Oregon Attn: Filing Center 201 High Street SE, Suite 100 Salem, OR 97301-3398

Re: RE 100—Quarterly Vegetation Report

PacifiCorp d/b/a Pacific Power submits for filing its Quarterly Vegetation Report for the third quarter of 2023. This report is provided in accordance with Order No. 11-159 in docket UM 918 and filed at the request of the Public Utility Commission of Oregon Staff.

Please direct any questions regarding this filing to Jennifer Angell, Regulatory Project Manager, at (503) 331-4414.

Sincerely,

Matthew McVee

Vice President, Regulatory Policy and Operations

ph Ml/n

Enclosure

OREGON

Tree Program Reporting

Report as of Sep 23, 2023

Distribution Three Year Cycle Jan 1,2022 - Dec 31,2024

	Distribution Three Year Cycle Jan 1,2022 - Dec 31,2024								
	Total					Total Cycle Reporting			
	Total Line Miles	1/1/2023 - 12/31/2023 Miles Planned	1/1/2023 - 12/31/2023 Miles Actual	1/1/2023 - 12/31/2023 Remaining	1/1/2023 - 12/31/2023 % Complete	1/1/2022 through end of cycle Miles Planned	1/1/2022 through end of cycle Miles Actual	1/1/2022 through end of cycle Remaining	1/1/2022 through end of cycle % Complete
	column a	column b	column c	column d	column e	column f	column g	column h	column i
Oregon	13,934	4,747	4,362	(385)	92%	14,121	9,064	(5,056)	64%
ALBANY	538	-	-	-	0%	538	214	(324)	40%
CENTRAL OREGON	1,347	475	342	(134)	72%	1,347	784	(563)	58%
CLATSOP	375	137	133	(3)	97%	375	257	(117)	69%
COOS BAY	645	239	203	(37)	85%	645	435	(210)	67%
CORVALLIS	305	219	219	-	100%	305	219	(86)	72%
COTTAGE GROVE	52	-	-	-	0%	52	52	-	100%
DALLAS	408	232	232	-	100%	408	232	(177)	57%
ENTERPRISE	429	72	72	-	100%	429	265	(163)	62%
GRANTS PASS	1,627	557	529	(28)	95%	1,627	1,066	(561)	66%
HERMISTON	254	56	35	(21)	63%	254	141	(113)	56%
HOOD RIVER	320	77	74	(3)	96%	320	242	(78)	76%
JUNCTION CITY	155	-	-	-	0%	155	155	-	100%
KLAMATH FALLS	1,831	621	585	(36)	94%	1,831	1,217	(614)	66%
LAKEVIEW	61	-	-	-	0%	61	22	(39)	36%
LEBANON	696	-	-	-	0%	696	386	(310)	55%
LINCOLN CITY	164	46	46	-	100%	164	127	(37)	78%
MEDFORD	1,010	342	293	(49)	86%	1,010	618	(392)	61%
MILTON FREEWATER/WALLA WALLA(OR)	131	78	50	(28)	64%	131	91	(40)	70%
NO MEDFORD	894	300	276	(24)	92%	894	573	(321)	64%
PENDLETON	610	201	199	(2)	99%	610	312	(297)	51%
PORTLAND*	445	259	240	(19)	93%	632	427	(206)	67%
ROSEBURG	1,193	392	391	(0)	100%	1,193	786	(407)	66%
STAYTON	444	444	443	(0)	100%	444	443	(0)	100%

*Portland is on a two year cycle

Notes:

Column a: Total overhead pole miles by district

Column b: Total overhead pole miles planned for the year reported for performance from Jan 1 2023 through Dec 31 2023

Column c: Actual overhead pole miles worked for the year during the performance period Jan 1 2023 through Dec 31 2023

Column d: Miles remaining for the period Jan 1 2023 through Dec 31 2023 (column c-column b)

Column e: Percent complete for the period Jan 1 2023 through Dec 31 2023 ((column c÷b)×100)

Column f: Total overhead pole miles planned for the period Jan 1 2022 through end of cycle

Column g: Actual overhead pole miles worked during the period Jan 1 2022 through end of cycle Column h: Miles remaining for the period Jan 1 2022 through end of cycle (column g-column f)

Column i: Percent complete for the period Jan 1 2022 through end of cycle ((column g÷f)×100)

* Conversion calculation for sq ft of brush to a tree was changed for in 2014 from 10 sq ft of brush = 1 tree to 100 sq ft of brush = 1 tree.

OREGON

Tree	Program	Reporting	(C)
------	----------------	-----------	-----

	2023	2024 est	2025 est	2026 est	2027 est	2028 est				
Distribution										
Tree Budget	79,943,018	78,882,865	81,254,418	79,943,018	78,882,865	81,254,418				
Transmission										
Tree Budget	6,059,365	5,734,673	6,012,389	6,059,365	5,734,673	6,012,389				
Total Tree Budget	\$ 86,002,383	\$ 84,617,538	\$ 87,266,807	\$ 86,002,383	\$ 84,617,538	\$ 87,266,807				

	2017	2018	2019	2020	2021	2022
Distribution						
Tree Actuals	18,646,639	18,502,712	22,848,077	34,190,176	42,336,338	77,118,337
Transmission						
Tree Actuals	2,660,821	2,528,003	2,524,520	2,267,173	2,392,704	4,064,943
Total Tree Actuals	\$ 21,307,460	\$ 21,030,715	\$ 25,372,597	\$ 36,457,349	\$ 44,729,042	\$ 81,183,280

		Distribution							
	Actuals			Budget	Variance				
Calendar Year 2023									
Jan	\$	6,595,072	\$	3,741,915	\$	2,853,157			
Feb	\$	7,945,491	\$	5,343,150	\$	2,602,341			
Mar	\$	9,284,732	\$	6,751,574	\$	2,533,157			
Apr	\$	6,889,011	\$	5,948,397	\$	940,614			
May	\$	6,852,840	\$	6,679,692	\$	173,149			
Jun	\$	6,353,479	\$	7,038,152	\$	(684,673)			
Jul	\$	5,098,460	\$	7,231,523	\$	(2,133,063)			
Aug	\$	5,531,991	\$	8,404,932	\$	(2,872,941)			
Sep	\$	5,280,818	\$	7,599,702	\$	(2,318,884)			
Oct	\$	-			\$	-			
Nov	\$	-			\$	-			
Dec	\$	=			\$	-			
Total	\$	59,831,894	\$	58,739,036	\$	1,092,857			

Transmission							
Actuals		Budget			Variance		
\$	57,573	\$	226,209	\$	(168,636)		
\$	389,976	\$	196,709	\$	193,267		
\$	474,615	\$	444,150	\$	30,465		
\$	154,266	\$	474,401	\$	(320,136)		
\$	653,730	\$	504,273	\$	149,457		
\$	692,055	\$	514,923	\$	177,132		
\$	703,456	\$	551,076	\$	152,380		
\$	698,793	\$	617,600	\$	81,193		
\$	711,756	\$	976,736	\$	(264,980)		
\$	=			\$	-		
\$	-			\$	-		
\$	-			\$	-		
\$	4,536,221	\$	4,506,079	\$	30,142		

Average # Tree Crews on Property (YTD)	99
--	----