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August 12, 2013

VIA ELECTRONIC FILING AND U.S. MAIL

Attention: Filing Center
Public Utility Commission of Oregon
3930 Fairview Industrial Drive SE
P.O. Box 1088
Salem, Oregon 97308-1088

Re: Docket UM 1621(1)

In the Matter of Idaho Power Company Request for Authorization for

Deferral of Costs Associated with Intervenor Funding Grants

Dear Filing Center:

Enclosed for filing in Docket UM 1621(1) are an original and three (3) copies of Idaho Power Company's Supplemental Application for Reauthorization of Deferred Accounting. The Notice of Supplemental Application for Reauthorization of Deferred Costs Associated with Intervenor Funding Grants is attached to the Application as Attachment A. The Application and Notice have been served on the parties in Idaho Power Company's last general rate case as indicated in the Certificate of Service.

If you have any questions, please do not hesitate to contact me or Regulatory Analyst Courtney Waites at (208) 388-5612.

Sincerely,

Christa Bearry

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Enclosures

1	BEFORE THE PUBLIC UTILITY COMMISSION OF OREGON					
2	UM 1621(1)					
3	In the Matter of					
4	IDAHO POWER COMPANY SUPPLEMENTAL APPLICATION					
5	FOR REAUTHORIZATION OF Request for Authorization for Deferral of DEFERRED ACCOUNTING					
6	Costs Associated with Intervenor Funding Grants.					
7	Grants.					
8	I. <u>INTRODUCTION</u>					
9	Pursuant to ORS 757.259, and OAR 860-027-0300, Idaho Power Company ("Idaho					
0	Power" or "Company") applies to the Public Utility Commission of Oregon ("Commission")					
11	for an order reauthorizing the Company to defer costs associated with intervenor funding					
2	grants pursuant to ORS 757.072 and ORS 757.259(3). Idaho Power requests					
3	reauthorization of the deferral of all costs incurred beginning August 1, 2013, and ending					
4	July 31, 2014.					
5	In support of this Supplemental Application, Idaho Power states:					
6	1. Idaho Power is a public utility in the state of Oregon and its rates,					
7	services, and accounting practices are subject to the regulation of the Commission.					
8	2. This Supplemental Application is filed pursuant to ORS 757.259(3),					
9	which allows for deferral of amounts provided as financial assistance under an agreement					
20	entered into under ORS 757.072 upon request of the public utility.					
21	3. Idaho Power wishes to waive paper service in this docket.					
22	Communications regarding this Supplemental Application should be addressed to:					
23	Lisa D. Nordstrom Regulatory Dockets					
24	Idaho Power Company Idaho Power Company 1221 West Idaho Street (83702) 1221 West Idaho Street (83702)					
25	P.O. Box 70 Boise, Idaho 83707 Boise, Idaho 83707					
26	Telephone: (208) 388-5825 <u>dockets@idahopower.com</u> Facsimile: (208) 388-6936					
	Inordstrom@idahopower.com					

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2 On October 13, 2010, the Commission issued Order No. 10-396 in UM 1504 3 approving the Intervenor Funding Agreement ("Agreement") between Idaho Power and the 4 Citizens' Utility Board of Oregon ("CUB") dated September 28, 2010, as modified by the 5 Commission at the public meeting on October 12, 2010. The Agreement is effective from 6 October 15, 2010, until December 31, 2015. The Agreement sets forth the amount of 7 funding available to CUB, the procedures for budget submittals and funding requests by CUB, Commission approval of budget submittals and funding requests, and payment of 8 9 the grants by Idaho Power. The Agreement provides that the Commission shall allow 10 Idaho Power to recover all amounts paid under the Agreement and provides for annual 11 amortization of amounts deferred under the Agreement.

Subsequent to Order No. 10-396, Idaho Power filed an application with the Commission in UM 1507 for authorization to defer costs associated with intervenor funding grants for the 12-month period beginning October 20, 2010. The Commission approved the request in Order No. 10-483. In addition, Idaho Power filed an application with the Commission in UM 1621 for authorization to defer costs associated with the 12-month period beginning October 20, 2011. The application was approved and adopted by the Commission effective October 20, 2011, in Order No. 12-378. The table below summarizes Idaho Power's requests associated with intervenor funding grant costs.

20	Filing Date	Deferral Period	Order No.	Approval Date
21	09/28/10		10-396*	10/13/10
- [10/20/10	10/20/10 - 10/19/11	10-483	12/20/10
22	7/30/12	10/20/11 – 8/01/13	12-378	10/08/12

*CUB Intervenor Funding Agreement approved in UM 1504.

Pursuant to the Commission Orders listed above, Idaho Power respectfully requests an order reauthorizing the deferral for later ratemaking treatment of all payments made by Idaho Power to CUB between August 1, 2013, and July 31, 2014.

1	III. OREGON ADMINISTRATIVE RULE 860-027-0300 REQUIREMENTS
2	The following information is provided pursuant to OAR 860-027-0300(3):
3	A. Description of Utility Expense or Revenue
4	For the 12-month period of August 1, 2013, through July 31, 2014, Idaho Power
5	seeks reauthorization from the Commission to continue accruing, for future amortization
6	as set forth in the Agreement between Idaho Power and CUB, costs associated with
7	providing intervenor funding pursuant to ORS 757.072 and Order No. 10-396 to the CUE
8	Fund and the Issue Fund.
9	B. Reasons for Deferral
10	1. Statutory Authority
11	ORS 757.072 authorizes the Commission to approve an agreement for intervenor
12	funding between an energy utility and a customer organization that represents broad
13	customer interests. ORS 757.259(3) provides that:
14	Upon request of the public utility, the commission by order
15	shall allow deferral of amounts provided as financial assistance under an agreement entered into under ORS
16	757.072 for later incorporation in rates.
17	Amounts deferred under this provision are not subject to the amortization caps or earnings
18	review set forth in Subsections 5, 6, 7, 8, and 10 of ORS 757.259.
19	2. Commission Approval of the Intervenor Funding Agreement
20	Idaho Power will continue to incur intervenor funding expenses until December 31,
21	2015, pursuant to the Agreement approved by Commission Order No. 10-396. Idaho
22	Power wishes to continue to use the deferral mechanism as approved. Without
23	reauthorization, the current authorization to defer costs expired on July 31, 2013. Idaho
24	Power requests that the deferral continue and that the additional amounts the Company is
25	required to pay to CUB during the period of August 1, 2013, through July 31, 2014, be
26	treated similarly.

C. <u>Proposed Accounting</u>

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ldaho Power proposes to record payment of intervenor funding grants in Federal Energy Regulatory Commission ("FERC") Account 182.3, Other Regulatory Assets. In absence of a deferred accounting order from the Commission, Idaho Power would continue to record costs associated with the intervenor funding expenses to FERC Account 928.3, Regulatory Commission Expenses.

7 D. <u>Estimate of Amounts Subject to Deferral</u>

The Company anticipates the maximum amount deferred during each calendar year will be \$60,000—consisting of \$30,000 for the CUB Fund and \$30,000 for the Issue Fund, pursuant to Section 4.2 of the Agreement. Deferred amounts will accrue interest at Idaho Power's authorized rate of return. Based on this estimate for the August 1, 2013, through July 31, 2014, time period and those expenses deferred since the approval of the Agreement, Idaho Power estimates the total of the account balances associated with intervenor funding paid to CUB will be approximately \$177,000. The following table summarizes the deferred amounts to date and the estimated amounts through July 31, 2014:

Order No.	Fund Type	Deferred Amount as of July 31, 2013
11-437	Issue Fund	\$12,301.18
12-008	CUB Fund	\$34,678.25
12-113	Issue Fund	\$2,408.59
12-115	Issue Fund	\$26,477.51
12-336	Issue Fund	\$5,832.56
12-464	Issue Fund	\$3,293.59
13-001	CUB Fund	\$32,093.79
8/1/13 - 7/31/14*	CUB Fund/Issue Fund	\$60,000.00
Total		\$177,085.47

^{*}Estimate of funding. Approval pending.

The Agreement permits CUB to request grants from the funds at any time during the calendar year, though the deferral period runs August 1 to July 31. Amounts will be

- debited to the deferral account as the funds are actually disbursed. Balances in the CUB
- ² Fund and the Issue Fund may rollover into the following year if CUB does not use the
- ³ entire amount available, and the CUB Fund permits CUB to request advances from future-
- 4 year funds. Pursuant to the terms of the Agreement, the CUB Fund Grants will be
- 5 charged to and paid for by the residential customer class.

6 E. Notice

- 7 A copy of the Notice of Supplemental Application for Reauthorization of Deferred
- 8 Costs Associated with Intervenor Funding Grants and a list of persons served with the
- 9 Notice are attached to this Supplemental Application pursuant to OAR 860-027-0300 as
- 10 Attachment A.

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IV. OREGON ADMINISTRATIVE RULE 860-027-0300(4) REQUIREMENTS

12 A. Entries in the Deferred Account between October 15, 2010, and July 31, 2013

- 13 Attached to this Supplemental Application as Attachment B is a description and
- explanation of the entries in this deferred account as of July 31, 2013.

15 B. Reason for Continuation of Deferred Accounting

- 16 Idaho Power is seeking approval to continue the intervenor funding deferral pursuant
- to Commission Order No. 12-378 as described in Section II above.

18 V. <u>SUMMARY OF FILING CONDITIONS</u>

19 The following is information related to future amortization:

20 A. Earnings Review

- 21 None required. Amounts deferred under ORS 757.259 are not subject to the
- 22 amortization caps or earnings review set forth in Subsections 5, 6, 7, 8, and 10 of ORS
- 23 757.259.

24 B. Prudence

A prudence review will be performed prior to amortization.

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1	C.	Sharing (Percents)
2		None applicable.
3	D.	Rate Spread/Rate Design
4		Please see Section III.D above.
5		VI. CONCLUSION
6		Idaho Power respectfully requests that, consistent with ORS 757.259(3) and Order
7	No.	10-396, the Commission authorize the Company to record and defer additional
8	inter	venor funding grants incurred by the Company pursuant to the Agreement beginning
9	Aug	ust 1, 2013, and ending July 31, 2014.
10	DAT	ED: August 12, 2013.
11		Kind Mardohnn
12		LISA D. NORDSTROM
13		Attorney for Idaho Power Company
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Attachment A

Notice of Supplemental Application for Reauthorization of Deferred Costs Associated with Intervenor Funding Grants

1	BEFORE THE PUBLIC UTIL OF OREGO				
2	UM 1621(1)				
3	· ·				
4	In the Matter of	NOTICE OF SUPPLEMENTAL			
5	IDAHO POWER COMPANY	APPLICATION FOR REAUTHORIZATION OF DEFERRED			
6	Request for Authorization for Deferral of Costs Associated with Intervenor Funding	COSTS ASSOCIATED WITH INTERVENOR FUNDING GRANTS			
7	Grants.				
8	On July 31, 2013, Idaho Power Company	y ("Idaho Power") filed an application with			
9	the Public Utility Commission of Oregon ("Commi	ssion") for an order authorizing deferral of			
10	intervenor funding grants pursuant to ORS 757.2	259(3), ORS 757.072, and Order No. 10-			
11	396. On August 12, 2013, Idaho Power filed its S	upplemental Application.			
12	Approval of Idaho Power's Application	and Supplemental Application will not			
13	authorize a change in Idaho Power's rates but	will permit the Commission to consider			
14	allowing such deferred amounts in rates in a subs	equent proceeding.			
15	Idaho Power's Application and Supplem	ental will be posted on the Commission			
16	website for persons who wish to obtain a copy or	they may contact the following:			
17	Lisa D. Nordstrom Idaho Power Company				
18	1221 West Idaho Street (83702) P.O. Box 70				
19	Boise, Idaho 83707 Telephone: (208) 388-5825				
20	Facsimile: (208) 388-6936 Inordstrom@idahopower.com				
21	Any person who wishes to submit written	comments to the Commission on Idaho			
22	Power's Application or Supplemental Application	must do so no later than September 11,			
23	2013.				
24	DATED: August 12, 2013.	7			
25	K	in D. Mundohom			
26		NORDSTROM y for Idaho Power Company			
	Attorne	y for Idano Fower Company			

NOTICE OF SUPPLEMENTAL APPLICATION FOR REAUTHORIZATION OF DEFERRED COSTS ASSOCIATED WITH INTERVENOR FUNDING GRANTS

Idaho Power Company 1221 West Idaho Street Boise, ID 83702

Attachment B Funding Grant Monthly Entries

Account	DBZDATE	DISTDESC	Descr	TOTAMT
182313	1/31/2013	CUB FUND GRANT 13-001	Grant payment	30,000.00
182313	2/28/2013	CUB FUND GRANT 13-001	Carrying Charges on Deferrals	96.96
182313	3/31/2013	CUB FUND GRANT 13-001	Carrying Charges on Deferrals	194.24
182313	4/30/2013	CUB FUND GRANT 13-001	Carrying Charges on Deferrals	1,802.59
				32,093.79

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182371	12/31/201	2 CUB FUND GRANT 12-464	Grant payment	3,059.00
182371	1/31/201	3 CUB FUND GRANT 12-464	Carrying Charges on Deferrals	9.89
182371	2/28/201	3 CUB FUND GRANT 12-464	Carrying Charges on Deferrals	19.81
182371	3/31/201	3 CUB FUND GRANT 12-464	Carrying Charges on Deferrals	19.90
182371	4/30/201	3 FUND GRANT CUB 12-464	Carrying Charges on Deferrals	184.99
				3,293.59

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182352	11/30/201	2 CUB FUND GRANT 12-336	Grant payment	5,348.00
182352	11/30/201	2 CUB FUND GRANT 12-336	Carrying Charges on Deferrals	17.29
182352	12/31/201	2 CUB FUND GRANT 12-336	Carrying Charges on Deferrals	34.63
182352	1/31/2013	3 CUB FUND GRANT 12-336	Carrying Charges on Deferrals	34.79
182352	2/28/2013	3 CUB FUND GRANT 12-336	Carrying Charges on Deferrals	35.02
182352	3/31/201	3 CUB FUND GRANT 12-336	Carrying Charges on Deferrals	35.24
182352	4/30/2013	3 FUND GRANT CUB 12-336	Carrying Charges on Deferrals	327.59
				5,832.56

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182397	4/30/2012	INT FUND CUB 12-115	Grant payment	23,360.00
182397	5/31/2012	INT FUND CUB 12-115	Carrying Charges on Deferrals	75.50
182397	6/30/2012	INT FUND CUB 12-115	Carrying Charges on Deferrals	151.25
182397	7/31/2012	INT FUND CUB 12-115	Carrying Charges on Deferrals	151.98
182397	8/31/2012	INT FUND CUB 12-115	Carrying Charges on Deferrals	152.96
182397	9/30/2012	2 INT FUND CUB 12-115	Carrying Charges on Deferrals	153.95
182397	10/31/2012	2 INT FUND CUB 12-115	Carrying Charges on Deferrals	154.94
182397	11/30/2012	2 INT FUND CUB 12-115	Carrying Charges on Deferrals	155.94
182397	12/31/2012	2 INT FUND CUB 12-115	Carrying Charges on Deferrals	156.94
182397	1/31/2013	INT FUND CUB 12-115	Carrying Charges on Deferrals	157.95
182397	2/28/2013	INT FUND CUB 12-115	Carrying Charges on Deferrals	158.97
182397	3/31/2013	INT FUND CUB 12-115	Carrying Charges on Deferrals	159.99
182397	4/30/2013	INT FUND CUB 12-115	Carrying Charges on Deferrals	1,487.14
				26,477.51

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182396	4/30/2012	INT FUND CUB 12-113	Grant payment	2,125.00
182396	5/31/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	6.87
182396	6/30/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	13.76
182396	7/31/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	13.83
182396	8/31/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	13.91
182396	9/30/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.00
182396	10/31/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.09
182396	11/30/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.19
182396	12/31/2012	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.28
182396	1/31/2013	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.37
182396	2/28/2013	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.46
182396	3/31/2013	INT FUND CUB 12-113	Carrying Charges on Deferrals	14.55
182396	4/30/2013	INT FUND CUB 12-113	Carrying Charges on Deferrals	135.28
				2,408.59

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182380	1/31/2012	CUB FUND GRANT 12-008	Grant payment	30,000.00
182380	2/29/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	102.69
182380	3/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	(1.93)
182380	3/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	201.86
182380	4/30/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	195.23
182380	5/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	196.51
182380	6/30/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	197.78
182380	7/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	199.05
182380	8/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	200.34
182380	9/30/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	201.63
182380	10/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	202.93
182380	11/30/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	204.23
182380	12/31/2012	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	205.55
182380	1/31/2013	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	206.87
182380	2/28/2013	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	208.21
182380	3/31/2013	CUB FUND GRANT 12-008	Carrying Charges on Deferrals	209.55
182380	4/30/2013	FUND GRANT CUB 12-008	Carrying Charges on Deferrals	1,947.75
				34,678.25

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE DISTDESC	Descr	TOTAMT
182353	11/30/2011 CUB FUND GRANT - 11-437	Grant payment	10,500.00
182353	1/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.89
182353	1/31/2012 MOVE TO CORRECT ACCT	Carrying Charges on Deferrals	34.78
182353	2/29/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.89
182353	3/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	(1.00)
182353	3/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.49
182353	4/30/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	69.25
182353	5/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	69.71
182353	6/30/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	70.16
182353	7/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	70.61
182353	8/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.06
182353	9/30/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.52
182353	10/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	71.98
182353	11/30/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	72.45
182353	12/31/2012 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	72.91
182353	1/31/2013 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	73.38
182353	2/28/2013 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	73.86
182353	3/31/2013 CUB FUND GRANT 11-437	Carrying Charges on Deferrals	74.33
182353	4/30/2013 FUND GRANT CUB 11-437	Carrying Charges on Deferrals	690.91
			12,301.18

^{*}Beginning in 2013, the Company began booking all carrying charges for the Intervenor Funding deferral accounts on an annual basis. The entry made in April, 2013 includes all interest through 2013. Subsequent annual entries will be made in January.

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182344	1/31/2011	CUB GRANT FUND 2011	Grant payment	30,000.00
182344	2/28/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	102.69
182344	3/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	185.51
182344	4/30/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.74
182344	5/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	199.72
182344	6/30/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	6/30/2011	CORRECTED INTEREST	Carrying Charges on Deferrals	(1.31)
182344	7/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	198.76
182344	8/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	9/30/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	10/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	198.76
182344	11/30/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	12/31/2011	CUB GRANT FUND 2011	Carrying Charges on Deferrals	198.76
182344	1/31/2012	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	2/29/2012	CUB GRANT FUND 2011	Carrying Charges on Deferrals	205.39
182344	3/31/2012	CUB GRANT FUND 2011	Carrying Charges on Deferrals	11.00
182344	3/31/2012	CUB GRANT FUND 2011	Carrying Charges on Deferrals	217.81
182344	3/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	4/30/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	5/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	6/30/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	7/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	8/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	9/30/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	10/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	11/30/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	12/31/2012	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	1/31/2013	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.15)
182344	2/28/2013	CUB FUNDING GRANT 11-011	Rate Related Amortization	(2,729.13)
				(0.00)

Account	DB2DATE	DISTDESC	Descr	TOTAMT
182345	11/30/2010	CUB GRANT FUND	Grant payment	30,000.00
182345	12/31/2010	CUB GRANT FUND	Carrying Charges on Deferrals	99.86
182345	1/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	204.91
182345	2/28/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.73
182345	3/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	186.46
182345	4/30/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	207.14
182345	5/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	201.07
182345	6/30/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	6/30/2011	CORRECTED INTEREST	Carrying Charges on Deferrals	(5.35)
182345	7/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	198.76
182345	8/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	9/30/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	10/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	198.76
182345	11/30/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	12/31/2011	CUB GRANT FUND 2010	Carrying Charges on Deferrals	198.76
182345	1/31/2012	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	2/29/2012	CUB GRANT FUND 2010	Carrying Charges on Deferrals	205.39
182345	3/31/2012	CUB GRANT FUND 2010	Carrying Charges on Deferrals	13.74
182345	3/31/2012	CUB GRANT FUND 2010	Carrying Charges on Deferrals	220.55
182345	3/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	4/30/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	5/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	6/30/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	7/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	8/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	9/30/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	10/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	11/30/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	12/31/2012	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	1/31/2013	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.56)
182345	2/28/2013	CUB FUNDING GRANT 10-406	Rate Related Amortization	(2,763.57)

1 CERTIFICATE OF SERVICE **UM 1621(1)** 2 I hereby certify that on August 12, 2013, I served a true and correct copy of Idaho 3 4 Power Company's Supplemental Application for Reauthorization of Deferred Accounting and Notice of Supplemental Application for Reauthorization of Deferred Costs Associated 5 with Intervenor Funding Grants on the parties in Dockets UM 1621 and UE 233 by e-mail 6 to said person(s) as indicated below. 7 **OPUC Dockets** Robert Jenks 8 Citizens' Utility Board of Oregon Citizens' Utility Board of Oregon dockets@oregoncub.org bob@oregoncub.org 9 G. Catriona McCracken Stephanie S. Andrus 10 Department of Justice Citizens' Utility Board of Oregon catriona@oregoncub.org **Business Activities Section** 11 stephanie.andrus@state.or.us 12 Dr. Don Reading Judy Johnson dreading@mindspring.com Public Utility Commission of Oregon 13 judy.johnson@state.or.us 14 Erik Colville Gregory M. Adams Richardson Adams, PLLC Public Utility Commission of Oregon 15 erik.colville@state.or.us greg@richardsonadams.com 16 Joshua D. Johnson Peter J. Richardson Richardson Adams, PLLC Attorney at Law 17 peter@richardsonadams.com jdj@racinelaw.net 18 Eric L. Olsen Anthony J. Yankel Attorney at Law Utility Net, Inc. 19 tony@yankel.net elo@racinelaw.com 20 Randy Dahlgren Douglas C. Tingey Portland General Electric Company Portland General Electric Company 21 doug.tingey@pgn.com pge.opuc.filings@pgn.com 22 Melinda J. Davison Irion A. Sanger Davison Van Cleve, PC Davison Van Cleve, PC 23 ias@dvclaw.com mjd@dvclaw.com 24 Sarah Wallace R. Bryce Dalley Pacific Power Pacific Power 25 bryce.dalley@pacificorp.com sarah.wallace@pacificorp.com 26

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8	DATED: August 12, 2013	
9		Christa Bourn
10	Ō	Christa Bearry, Legal Assistant
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