

FOR THE YEAR ENDING March 31, 2013

ANNUAL RESULTS OF OPERATIONS REPORT

**FOR WATER UTILITIES REPORTING GROSS REVENUES OF
\$200,000 to 999,999**

ANNUAL REPORT FORM B

Charbonneau Water Co. LLC

32020 S. W. Charbonneau Dr, Wilsonville, Oregon 97070

503-694-2704

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT B **PUBLIC UTILITY COMMISSION OF OREGON**

MAILING ADDRESS

PO BOX 2148
SALEM OR 97308-2148

LOCATION ADDRESS

550 CAPITOL ST. NE STE 215
SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
 - All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.
- report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-436

1. Provide the following information for the contact person regarding this report.

Name: Alan Arsenault
 Address: 32020 S.W. Charbonneau Dr. Wilsonville, Or. 97070
 Telephone: 503-694-2704
 Email Address: lori@charbonneaugolf.com and awjbill@gmail.com
 Fax Number: 503-694-2323

2. List below the address where the utility's books and records are located:

Name: Charbonneau Golf Club % Lori Brazille Office Mgr
 Address: 32020 S.W. Charbonneau Dr. Wilsonville, Or. 97070
 Telephone: 503-694-2704
 Email Address: lori@charbonneaugolf.com
 Fax Number: 503-694-2323

3. List below any group reviewing records and operations:

Name: Ken Ivey C.P.A.
 Address: 5335 S.W. Meadows Rd, Suite 455 Lake Oswego, Oregon 97035
 Telephone: 503-684-4585
 Email Address: ken@ijco-cpa.com
 Fax Number: 503-684-4583

4. Date of original organization of the utility (month, day, year): 29-May-08

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Jim Gibbons	President	32400 S.W. Boones Bend	503-694-5273	charbpres@yahoo.com
Bob Wiese	Vice Pres	32140 S.W. Armitage Rd.	503-694-2668	rm.wiese@hotmail.com
Bill Johnson	Treasurer	32249 S.W. Boones Bend	503-694-6968	awjbill@gmail.com
Laura Noffke	Secretary	8250 S.W. Fairway Dr	503-694-6195	lnoffke@comcast.net
Denny Atkin	Director	32065 S.W. Arbor Lake Dr.	503-730-3134	dennya@datkin.net
Dick Schultze	Director	7240 S.W. Lake Bluff	503-922-3546	dickschultz@comcast.net
Terry Valo	Director	7684 S.W. Arbor Glen Ct	503-694-6039	bookbuf1@aol.com
Sherry Wadley	Director	8075 S.W. Fairway Dr.	503-694-2107	swadquild@comcast.net
Ken Waldron	Director	7995 S.W. Sacajawea Way	971-832-4341	k.waldron45@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Ken Ivey CPA	CPA	5335 S.W. Meadows Rd	503-684-4585	ken@ijco-cpa.com
Black Helterline	Attorney	805 SW Broadway Suite	503-224-5560	rab@bhlaw.com

COMPANY PROFILE

Provide a brief narrative that covers the following areas:

- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Charbonneau Water Company (CWC) was formed May 2008 as a wholly-owned subsidiary (LLC) of Charbonneau Golf Club Inc. CWC's purpose is to provide non-potable irrigation water to 15 customers including a golf course, country club and 13 home-owners associations.

In July 2009, CWC filed to become a rate regulated utility.

The company strives to provide water to its customers in the volumes, and at times and pressures, needed by its customers to successfully irrigate and to test systems. It further strives to send its customers clear and informative billing /usage statements on a monthly basis. A critically important goal is to build adequate reserves to be able to replace and upgrade its plant (much of which is close to 30 years old) in a timely fashion. In this way, it can ensure its continuing ability to maintain capacity and serve its customers.

CWC is a single-division, single-purpose Company.

**CHARBONNEAU WATER COMPANY, LLC
FOR THE YEAR ENDING MARCH 31, 2013**

ACCOUNTING METHOD: ACCRUAL CASH (please circle or bold one accounting method)			
ORGANIZATION			
Charbonneau Water Company, LLC		STREET ADDRESS: 32020 S.W. Charbonneau Dr	
CITY: Wilsonville, Oregon 97070		Oregon	ZIP CODE 97070 TELEPHONE NUMBER 503-694-2704
TYPE OF ORGANIZATION			
<p>CIRCLE (OR BOLD) ONE: SOLE PROPRIETORSHIP PARTNERSHIP CORPORATION</p> <p>CIRCLE (OR BOLD) ONE: PRIVATE/INVESTOR OWNED ASSOCIATION MOBILE HOME PARK</p>			
INSTRUCTIONS: IF THE COMPANY IS A SOLE PROPRIETORSHIP OR PARTNERSHIP, COMPLETE PART A AND GIVE THE NAMES AND ADDRESSES OF ALL PERSONS HAVING ANY INTEREST OR EQUITY IN THE BUSINESS AND THE AMOUNT OF SUCH EQUITY. IF THE COMPANY IS A CORPORATION, COMPLETE PART B AND GIVE THE NAMES AND ADDRESSES OF THE THREE LARGEST STOCKHOLDERS AND ALL OFFICERS AND DIRECTORS. STATE THE NUMBER OF SHARES HELD BY EACH.			
PART A: SOLE PROPRIETORSHIP OR PARTNERSHIP			
1	NAME OF OWNER OR PARTNER		ADDRESS, CITY, STATE, ZIP CODE
	PERCENT INTEREST OR EQUITY		PRINCIPAL DUTY IF EMPLOYED BY COMPANY
2	NAME OF OWNER OR PARTNER		ADDRESS, CITY, STATE, ZIP CODE
	PERCENT INTEREST OR EQUITY		PRINCIPAL DUTY IF EMPLOYED BY COMPANY
3	NAME OF OWNER OR PARTNER		ADDRESS, CITY, STATE, ZIP CODE
	PERCENT INTEREST OR EQUITY		PRINCIPAL DUTY IF EMPLOYED BY COMPANY
4	NAME OF OWNER OR PARTNER		ADDRESS, CITY, STATE, ZIP CODE
	PERCENT INTEREST OR EQUITY		PRINCIPAL DUTY IF EMPLOYED BY COMPANY
PART B: CORPORATION			
1	NAME OF STOCKHOLDER, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE
	NUMBER OF SHARES OWNED:	TITLE	
2	NAME OF STOCKHOLDER, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE
	NUMBER OF SHARES OWNED:	TITLE	
3	NAME OF STOCKHOLDER, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE
	NUMBER OF SHARES OWNED:	TITLE	
4	NAME OF STOCKHOLDER, DIRECTOR, OFFICER		ADDRESS, CITY, STATE, ZIP CODE
	NUMBER OF SHARES OWNED:	TITLE	
NUMBER OF SHARES OUTSTANDING AT THE END OF YEAR		<u>COMMON STOCK</u>	<u>PREFERRED STOCK</u>
PAR OR STATED VALUE PER SHARE		\$ - \$	\$ -
DIVIDENDS PER SHARE DECLARED DURING THE YEAR		\$ - \$	\$ -

PLANT ACCOUNTS 101 - 105			
ACCT. NO.	ACCOUNT NAME		AMOUNT
	Utility Plant	+	1,375,902
	Deduct: Contributions in Aid of Construction (CIAC)	-	
	Deduct: Nonused & Nonuseful Plant	-	
101	Equals: Utility plant in Service	=	\$1,375,902
102	Add: Utility Plant Leased to Others	+	
103	Add: Property Held for Future Use	+	
104	Add: Utility Plant Purchased or sold (net) Use () to indicate a negative number	+	
105	Add: Construction Work in Progress (cwip approved by commission)	+	
	Total Utility Plant	=	\$1,375,902

ACCUMULATED DEPRECIATION - ACCOUNT 108			
ACCT.NO.	CREDITS		Total
	BALANCE FIRST OF YEAR		(879,035)
	Credit during year:		(32,215)
	Accruals charged other accounts (specify)		
108.1	Accumulated depreciation of utility plant in service		
108.2	Accumulated depreciation of utility plant leased to others		
108.3	Accumulated depreciation of property held for future use		
	Salvage		
	Other credits (specify)		
	Total Credits		(\$911,250)
	DEBITS		
	Debits during year:		
	Book cost of plant retired		
	Cost of removal		
	Other debits (specify)		
	Total Debits		\$0
	BALANCE END OF YEAR		\$911,250

(Total Debits minus Total Credits)

ACCUMULATED AMORTIZATION - ACCOUNT 110		
	ACCUMULATED AMORTIZATION - ACCOUNT 110	Total
	BALANCE FIRST OF YEAR	
	Credit during year:	
	Accruals charged to Account 110	
110.1	Accumulated amortization of utility plant in service	
110.2	Accumulated amortization of utility plant leased to others	
	Other	
	Total Credits	\$0
	Debits during year:	
	Book cost of plant retired	
	Other debits (specify)	
	Total Debits	\$0
	BALANCE END OF YEAR	\$0

UTILITY PLANT ACQUISITION ADJUSTMENTS - ACCOUNTS 114 - 115			
Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.			
ACCT. NO.	ACCOUNT NAME	AMOUNT	ORDER NO.
114	Acquisition adjustments		
115	Accumulated amortization & Plant adjustments		
	Net Acquisition Adjustments	\$0	

NONUTILITY PROPERTY & INVESTMENT ACCOUNTS 121, 123, 124, & 125

Report separately each item of property with a book cost of \$10,000 or more. Other items may be grouped by classes of property.

DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RETIREMENT	YEAR END BALANCE
ACCOUNT 121 - Nonutility Property				
TOTAL				\$0
ACCOUNT 123 - Investment in Associated Companies				
TOTAL				\$0
ACCOUNT 124 - Nonassociated Company Investment used in Provision of Water, i.e., Water Supply				
TOTAL				\$0
ACCOUNT 125 - Nonassociated Company Investment				
TOTAL				\$0

SPECIAL DEPOSITS - ACCOUNT 132

Do Not Include Customer Deposits	BOOK YEAR END
Description of Special Deposits	
Total Account 132	\$0

ACCOUNTS & NOTES RECEIVABLE & UNCOLLECTIBLES
ACCOUNTS 141 - 144

ACCT. NO.	DESCRIPTION	TOTAL
141	Customer Accounts Receivable	8,551
	TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141	\$8,551
142	Other Accounts Receivable	
	TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142	\$0
143	Accumulated Provision for Uncollectible Accounts	
	TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - ACCOUNT 143	\$0
144	Notes Receivable	
	TOTAL NOTES RECEIVABLE - ACCOUNT 144	\$0
	TOTAL ACCOUNTS 141 - 144	\$8,551

ACCOUNTS & NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNTS 145 - 146

Report each note and account receivable from associated companies separately.

DESCRIPTION	% INTEREST RATE	ACCOUNTS RECEIVABLE ACCOUNT 145	NOTES RECEIVABLE ACCOUNT 146
Due from Charbonneau Golf Club, Inc.		9,153	0
Total Accounts 145 - 146		\$9,153	\$0

PREPAYMENTS - ACCOUNT 162		
ACCT. NO.	DESCRIPTION	TOTAL
162	Prepaid insurance	
162	Prepaid rents	
162	Prepaid interest	
162	Prepaid taxes	
162	Other prepayments (specify)	
162		
Total Account 162		\$0

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT ACCOUNTS 181 & 251			
Report the net discount & expense or premium separately for each security issue.			
ACCT. NO.	DESCRIPTION	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE
181	Unamortized debt discount & expense		
181			
181			
181			
181			
Total Account 181		\$0	\$0
251	Unamortized premium on debt		
251			
251			
251			
251			
251			
Total Account 251		\$0	\$0

OTHER DEFERRED EXPENSES & DEBITS - ACCOUNT 186		
	DESCRIPTION	TOTAL
186.1	Deferred rate case expense	
186.2	Other deferred debits	
Total Account 186		\$0

ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 190		
	DESCRIPTION	TOTAL
190.1	Deferred accumulated federal income taxes	
190.2	Deferred accumulated state income taxes	
Total Account 190		\$0

CAPITAL STOCK - ACCOUNTS 201 & 204

DESCRIPTION	COMMON STOCK	PREFERRED STOCK
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

LONG TERM DEBT - ACCOUNT 224

DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT
Total Account 224						\$0

ACCOUNTS PAYABLE - ACCOUNT 231

DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT
Report each item separately						
One Call Concepts	3/15/2013	4/15/2013			65	65
PGE	3/15/2013	4/15/2013			1,105	1,105
Prier Pipe & Supply	2/15/2013	4/15/2013			210	210
TWGW	2/15/2013	4/15/2013			51	51
Wilbur Ellis Co.	3/15/2013	4/15/2013			36	36
Total Account 231						\$1,467

NOTES PAYABLE - ACCOUNT 232

DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT
Total Account 232					\$0	\$0

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 233

DESCRIPTION	TOTAL
Total Account 233	\$0

NOTES PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 234

DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT
Total Account 234					\$0	\$0

ACCRUED TAXES & ACCRUED INTEREST - ACCOUNTS 236 - 237				
DESCRIPTION OF TAXES	FIRST OF YEAR BALANCE	TAXES ACCRUED	TAXES PAID	END OF YEAR BALANCE
Wilsonville Privilege Tax	774	1,120		1,120
Payroll Taxes		680		680
TOTAL ACCOUNTS 236 - 237	\$774	\$1,800	\$0	\$1,800

ACCOUNT 237.1 ACCRUED INTEREST ON LONG TERM DEBT - List each separately.	INTEREST ACCRUED				END OF YEAR BALANCE
	FIRST OF YEAR BALANCE	% INTEREST ACCRUED RATE	AMOUNT	INTEREST PAID DURING YEAR	
TOTAL ACCOUNT 237.1	\$0		\$0	\$0	\$0

ACCOUNT 237.2 ACCRUED INTEREST ON OTHER LIABILITIES List each separately.	INTEREST ACCRUED				END OF YEAR BALANCE
	FIRST OF YEAR BALANCE	% INTEREST ACCRUED RATE	AMOUNT	INTEREST PAID DURING YEAR	
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0

MISCELLANEOUS CURRENT & ACCRUED LIABILITIES - ACCOUNT 241	
DESCRIPTION	BALANCE END OF YEAR
TOTAL ACCOUNT 241	\$0

ADVANCES FOR CONSTRUCTION - ACCOUNT 252			
NAME OF PERSON MAKING ADVANCE	AMOUNT OF ADVANCE	DEBIT ACCOUNT NO.	INTEREST ACCRUED
BALANCE FIRST OF YEAR			
Add advances during year:			
TOTAL ACCOUNT 252	\$0		\$0

CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC - ACCOUNT 271			
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL
BALANCE FIRST OF YEAR			\$0
Add CIAC during year:			\$0
Deduct charges during the year			\$0
			\$0
			\$0
			\$0
			\$0
			\$0
			\$0
			\$0
			\$0
			\$0
BALANCE END OF YEAR - ACCOUNT 271	\$0	\$0	\$0

DETAIL - CIAC RECEIVED DURING THE YEAR			
DESCRIPTION OF CHARGE	NUMBER OF UNITS	CHARGE PER UNIT	TOTAL AMOUNT
Capacity Charge			
Main Line Extension Charges			
Customer Connection Charges			
Other			
Developer's property			
TOTAL CREDITS	\$0		\$0

ACCUMULATED AMORTIZATION OF CIAC - ACCOUNT 272			
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL
BALANCE FIRST OF YEAR			\$0
Add TOTAL AMOUNT of Amortization of CIAC during year:			\$0
BALANCE END OF YEAR ACCOUNT 272	\$0	\$0	\$0

ACCUMULATED DEFERRED INCOME TAX ACCOUNTS 281 - 283		
281	Accumulated Deferred Income Tax - Accelerated Amortization	
282	Accumulated Deferred Income Tax - Liberalized Depreciation	
283	Accumulated Deferred Income Taxes - Other	
TOTAL ACCOUNTS 281 - 283		\$0

AMORTIZATION EXPENSE - ACCOUNTS 406 - 407		
DO NOT INCLUDE AMORTIZATION OF CIAC		
ACCT. NO.	DESCRIPTION	AMOUNT
406	Amortization of Utility Plant Acquisition Adjustments	
407.1	Amortization of Limited Term Plant	
407.2	Amortization of Property Losses	
407.3	Amortization of Other Utility Plant	
407.4	Amortization of Regulatory Assets	
407.5	Amortization of Regulatory Liabilities	
	Other	
TOTAL ACCOUNTS 406 - 407		\$0

TAX EXPENSE - ACCOUNTS 408 - 409		
NO.	TAXES OTHER THAN INCOME TAX	Amount
408.11	Property Tax	15,696
408.12	Payroll Tax	6,018
408.13	Other Tax Other Than Income Tax	
408.2	Nonutility Taxes Other Than Income Tax	
TOTAL TAX OTHER THAN INCOME TAXES ACCOUNT 408		\$21,714
INCOME TAXES		
409.1	Federal Income Tax	
409.11	State Income Tax	
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
TOTAL INCOME TAX ACCOUNT 409		\$0
PROVISION FOR DEFERRED INCOME TAXES - ACCOUNTS 410 - 411		
	Description	Amount
410.1	Deferred Federal Income Taxes – Utility Operations	
410.11	Deferred State Income Taxes – Utility Operations	
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations	
TOTAL DEFERRED TAXES UTILITY OPERATIONS		\$0
410.2	Provision for Deferred Income Taxes – Other Income and Deductions	
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions	
TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411		\$0
GAINS/LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414		
GAINS	Description	Amount
	TOTAL GAINS	\$0
LOSSES		
	TOTAL LOSSES	\$0
TOTAL ACCOUNT 414 (NET- subtract losses from gains)		\$0

UTILITY EXTRAORDINARY INCOME - ACCOUNT 433	
Description	Amount
TOTAL ACCOUNT 433	\$0

UTILITY EXTRAORDINARY DEDUCTIONS – ACCOUNT 434	
Description	Amount
TOTAL ACCOUNT 434	\$0
NET UTILITY EXTRAORDINARY INCOME & DEDUCTIONS	\$0

PUBLIC RELATIONS/ADVERTISING EXPENSE - ACCOUNT 660		
Report Each Item Separately		
Item	Description/Purpose	Amount
TOTAL ACCOUNT 660		\$0

AMORTIZATION OF RATE CASE EXPENSE - ACCOUNT 666				
DESCRIPTION OF CASE & DOCKET #	EXPENSE INCURRED DURING YEAR	AMOUNT TRANSFERRED TO ACCOUNT # 186.1	CHARGED OFF DURING YEAR	
			ACCT. #	AMOUNT
Total Account 666	\$0	\$0		\$0

MISCELLANEOUS EXPENSE - ACCOUNT 675	
ITEM	AMOUNT
MISCELLANEOUS EXPENSE	278
Total Account 675	\$278

OPERATING REVENUE WATER SALES REVENUE

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING OF YEAR # OF CUSTOMERS	YEAR END # OF CUSTOMERS	AMOUNT OF WATER SOLD	CF OR GALS	OPERATING REVENUES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	460	Unmetered water sales					
2	461.1	Metered sales to RESIDENTIAL customers					
3	461.2	Metered sales to COMMERCIAL customers					
4	461.3	Metered sales to INDUSTRIAL customers					
5	461.4	Other metered sales to public authorities					
6	461.5	Metered sales to multiple family dwellings					
7	462.1	Public fire protection revenue					
8	462.2	Private fire protection revenue					
9	464	Other Sales to public authorities					
10	465	Sales to irrigation customers	14	14	51,264,928	gal	173,447
11	466	Sales for resale					
12	467	Water Sales to golf course/recreation revenue	1	1	16,651,228	gal	65,475
13	468	Special contract/agreement revenue					
14		TOTALS	15	15	67,916,156		\$238,922

MISCELLANEOUS & OTHER REVENUE ACCOUNTS

LINE NO.	ACCT. NO.	MISCELLANEOUS REVENUE	# OF OCCURRENCES	TOTAL YEAR REVENUE
1	471	Connection Charge for New Service Revenues		
2	471	Meter Testing Revenues		
3	471	Pressure Testing Revenues		
4	471	Late Payment Charge Revenues		
5	471	Return Check Charge Revenues		
6	471	Trouble Call Charge Revenues		
7	471	Disconnection Charge Revenues		
8	471	Reconnection Charge Revenues		
9	471	Unauthorized Restoration of Service Charge Revenues		
10	471	Damage/Tampering Charge Revenues		
11	471	Disconnect Visit Charge Revenues		
12				
13				
14	471			
15	471	MISCELLANEOUS CHARGES REVENUE	Total Lines 1-12	\$0

OTHER REVENUE

16	472	Rents from Water Property		
17		Including Income from Leased Plant		
18	474	Other Water Revenue		
19	475	Cross Connection Control Revenue		
20				
21				
22				
23		TOTAL OTHER REVENUE	Total Lines 16-22	\$0
24	400	TOTAL MISCELLANEOUS AND OTHER REVENUE	Add Lines 15 + 23	\$0

WATER UTILITY EXPENSE ACCOUNTS				
LINE NO.	ACCT. NO.	ITEM	REPORTING YEAR	PRECEDING YEAR
(a)	(b)	(c)	(d)	(e)
1	601	Salaries and Wages - employees	59,942	47,582
2	603	Salaries and Wages – officers, directors, and majority stockholders	0	0
3	604	Employee Pensions & Benefits	3,889	5,256
4	610	Purchased Water	0	0
5	611	Telephone/Communications	1,170	1,170
6	615	Purchased Power	26,299	22,942
7	616	Fuel for Power Production	0	0
8	617	Utilities - Other	0	0
9	618	Chemicals	1,817	1,982
10	619	Office Supplies	852	720
		(619.1 Postage)	1,200	1,200
11	620	Materials & Supplies (O&M)		2,196
12	621	Repairs to Water Plant	5,094	2,252
13	631	Contractual Services - engineering	3,350	0
14	632	Contractual Services - accounting	2,500	4,544
15	633	Contractual Services - legal	175	164
16	634	Contractual Services - management	0	0
17	635	Contractual Services – testing / sampling	0	0
18	636	Contractual Services – labor	0	0
19	637	Contractual Services - billing/collections	6,180	6,180
20	638	Contractual Services - meter reading	0	0
21	639	Contractual Services - other	147	0
22	641	Rental of Building / Real Property	9,528	7,680
23	642	Rental of Equipment	0	0
24	643	Small Tools	0	0
25	648	Computer Expenses	420	420
26	650	Transportation Expenses	1,560	720
27	656	Insurance - Vehicle	660	660
28	657	Insurance – General Liability	2,740	2,740
29	658	Insurance – Workman's Compensation	916	1,429
30	659	Insurance – Other	0	0
31	660	Public Relation / Advertising Expense	0	0
32	666	Amortization of Rate Case Expense	0	0
33	667	Regulatory Commission Fee (Gross Rev Fee)	1,166	576
34	668	Water Resource Conservation Expense	0	0
35	670	Bad Debt Expense	0	0
36	671.1	Cross Connection Control Program Expense	0	0
37	671.2	Cross Connection Testing & Maint Services	0	0
38	672	System Capacity Development Program Exp	0	0
39	673	Training & Certification Expense	0	0
40	674	Consumer Confidence Report	0	0
41	675	Miscellaneous Expense	278	187
42		TOTAL OPERATING EXPENSE	\$129,883	\$110,600

UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	BALANCE @ FIRST OF YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE @ END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
301	Organization	0				0
302	Franchises	0				0
303	Land & land rights	0				0
304	Structures & improvements	12,837				12,837
305	Collecting & impounding reservoirs	0				0
306	Lake, river & other intakes	9,837				9,837
307	Wells & springs	6,558				6,558
308	Infiltration galleries & tunnels	0				0
309	Supply mains	224,936				224,936
310	Power generation equipment	0				0
311	Pumping equipment	134,480	6,683			141,163
320	Water treatment equipment	36,729				36,729
330	Distribution reservoirs & standpipes	242,562	5,010			247,572
331	Transmission & distribution mains	665,633				665,633
333	Services	0				0
334	Meters & meter installations	9,796	2,816			12,612
335	Hydrants	0				0
336	Backflow prevention devices (utility owned)	0				0
339	Other plant & miscellaneous equipment (SPECIFY)	0				0
340	Office furniture & equipment	0				0
341	Transportation equipment	0				0
343	Tools, shop & garage equipment	0				0
344	Laboratory equipment	0				0
345	Power operated equipment	0				0
346	Communication equip	0				0
347	Electronic & computer Equipment	4,500				4,500
348	Miscellaneous Equipment	0	13,525			13,525
TOTAL PLANT		\$1,347,868	\$28,034	\$0	\$0	\$1,375,902

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE (ACCUMULATED DEPRECIATION)

LINE NO.	ACCT. NO.	ACCOUNT NAME	ACCUMULATED DEPRECIATION BEGINNING OF YEAR	ACCRUALS BOOKED TO ACCUMULATED DEPRECIATION	PLANT RETIRED CHARGED TO ACCUMULATED DEPRECIATION	ACCUMULATED DEPRECIATION BALANCE END OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & improvements	10,464	281		10,745
2	305	Collecting & impounding reservoirs	0			0
3	306	Lake, river, & other intakes	7,168	281		7,449
4	307	Wells and & springs	4,243	131		4,374
5	308	Infiltration galleries & tunnels	0			0
6	309	Supply mains	168,475	4,145		172,620
7	310	Power generation equipment	0			0
8	311	Pumping equipment	86,017	6,591		92,608
9	320	Water treatment equipment	1,755	82		1,837
10	330	Distribution reservoirs & standpipes	155,341	4,952		160,293
11	331	Transmission & distribution mains	429,343	13,312		442,655
12	333	Services	0			0
13	334	Meters & meter installations	10,004	532		10,536
14	335	Hydrants	0			0
15	336	Cross connection prevention devices (utility-owned)	0			0
16	339	Other	0			0
17	340	Office furniture & equipment	0			0
18	341	Transportation equipment	0			0
19	343	Tools, shop & garage equipment	0			0
20	344	Laboratory equipment	0			0
21	345	Power operated equipment	0			0
22	346	Communication equipment	0			0
23	347	Electronic/computer equipment	6,225	1,908		8,133
24	348	Miscellaneous Equipment*	0			0
25	Total Accumulated Depreciation		\$879,035	\$32,215	\$0	\$911,250

Use () to denote reversal entries.

*Specify nature of transaction.

26	Miscellaneous Equipment DETAIL					0
27						0
28						0
29						0
30						0
31						0
32						0
33						0
34						0
35						0
36						0
37						0
38	TOTAL MISCELLANEOUS EQUIPMENT		\$0	\$0	\$0	\$0

BASIS FOR WATER DEPRECIATION CHARGES

LINE NO.	ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE PERCENTAGE	DEPRECIATION RATE APPLIED	ANNUAL DEPRECIATION EXPENSE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304	Structures & Improvements	35	0%	2.9%	281
2	305	Collecting & Impounding Reservoirs	50	0%	2.0%	
3	306	Lake, River & Other Intakes	35	0%	2.9%	281
4	307	Wells & Springs	25	0%	4.0%	131
5	308	Infiltration Galleries & Tunnels	25	0%	4.0%	
6	309	Supply Mains	50	0%	2.0%	4,145
7	310	Power Generation Equipment	30	0%	3.3%	
8	311	Pumping Equipment	20	0%	5.0%	6,591
9	320	Water Treatment Equipment	20	0%	5.0%	82
10	330	Distribution Reservoirs & Standpipes	30	0%	3.3%	4,952
11	331	Transmission & Distribution Mains	50	0%	2.0%	13,312
12	333	Services	30	0%	3.3%	
13	334	Meters & Meter Installations	20	0%	5.0%	532
14	335	Hydrants	40	0%	2.5%	
15	336	Backflow Prevention Devices (utility-owned)	15	0%	6.7%	
16	339	Other Plant	15	0%	6.7%	
17	340	Office Furniture & Equipment	20	0%	5.0%	
18	341	Transportation Equipment	7	0%	14.3%	
19	343	Tools, Shop & Garage Equipment	15	0%	5.0%	
20	344	Laboratory Equipment	15	0%	5.0%	
21	345	Power Operated Equipment	10	0%	10.0%	
22	346	Communication Equipment	10	0%	10.0%	
23	347	Electronic/Computer Equipment	5	0%	20.0%	1,908
24	348	Miscellaneous Equipment	10	0%	10.0%	
25						
26						
27		*Water Plant Composite Depreciation Rate				
28	403	TOTAL PLANT DEPRECIATION				\$32,215

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

OFFICERS COMPENSATION

For each officer, list the time spent as an officer compared to time spent on total business activities and the compensation received as an officer from the company for the reporting year.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICER'S ANNUAL SALARY	OFFICER'S BONUSES
TOTAL OFFICERS' COMPENSATION			\$0	\$0

DIRECTORS COMPENSATION

For each director, list the number of director meetings attended by each director and the compensation received as a director from the company for the reporting year.

NAME	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED ANNUALLY	DIRECTOR'S YEARLY SALARY	DIRECTOR'S YEARLY BONUS
TOTAL DIRECTORS' COMPENSATION			\$0	\$0

INCOME SUMMARY				
LINE NO.	ACCT. NO.	ACCOUNT NAME		AMOUNT FOR REPORTING YEAR
(a)	(b)	(c)		(e)
1	400	Total Gross Operating Revenue		238,922
2	401	Total Operating Expense		
	403	Depreciation Expense		32,215
	406	Amortization of plant acquisition adjustments		
3	407	Amortization expenses		
4	408	Taxes Other Than Income (property tax, payroll tax, other)		21,714
	409.1	Tax Expense (federal income tax)		16,000
	409.11	Tax Expense (state income tax)		6,000
5	409.2	Other income taxes and deductions		
	410	Provision for Deferred Income Taxes		
6	411	Provision for Deferred Income Taxes - credit		
	413	Income from Utility Plant Leased To Others		
7	414	Gains & Losses from Property Disposition		
	433	Extraordinary Income		
8	434	Extraordinary Deductions		
9		Net Income		\$162,993

UTILITY PLANT SUMMARY				
10	101	Utility Plant in Service		1,375,902
11	108	Deduct: Accumulated Depreciation		911,250
12	110	Deduct: Accumulated Amortization		0
13	271	Deduct: Contributions In Aid of Construction (CIAC)		0
14	252	Deduct: Advances for Construction		
15		Subtotal		\$464,652
16	105	Add: Construction Work In Progress (CWIP) Commission Approved		0
17	103	Add: Plant Held for Future Use		0
18	272	Add: Accumulated Amortization of CIAC		
19	151	Add: Materials and Supplies in Inventory		
21	114	Add: Utility Plant Acquisition Adjustments (2)		0
22	115	Deduct: Accumulated Amortization of Acquisition Adjustments (2)		0
23	190	Add: Accumulated Deferred Income Taxes (asset)		
24	281-283	Deduct: Accumulated Deferred Income Taxes (liability)		
25		Net Utility Plant		\$464,652
26		Add: Working Capital Allowance (1/12 of total operating expense)		0

Note: (1) Estimate if not known. Indicate if estimated.
(2) Include only those acquisition adjustments that have been approved by the Commission.

PARENT/AFFILIATE ORGANIZATION DESCRIPTION BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

Part 1. Specific instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Some types of transactions to include are: management, legal and accounting services; computer services; engineering and construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF SERVICE AND NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATE	(P) Purchase (S) Sold	ANNUAL CHARGE
TOTAL				\$0

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account 439.

LINE NO.	ACCT. NO.	ACCOUNT NAME	AMOUNTS
(a)	(b)	(c)	(d)
1	215	Unappropriated retained earnings (balance @ beginning of year)	402,871
2		Credits:	
3		Debits	
4	435	Balance transferred from income (line 12, page 7)	33,110
5	436	Appropriations of retained earnings	
6		SUBTOTAL (add lines 1-5)	\$435,981
7		Dividends declared:	
8	437	Preferred stock dividends declared	
9	438	Common stock dividends declared	52,000
10	439	Changes to account: Adjustments to retained earnings	
11		TOTAL DIVIDENDS DECLARED (add lines 7, 8, 9, & 10)	\$52,000
12		BALANCE @ END OF YEAR (line 6 minus line 12)	\$383,981

APPROPRIATED RETAINED EARNINGS

(state balance & purpose of each appropriated amount at year end)

13	214		
14	214		
15	214		
16	214		
17	214		
18	214		
19	214		
20	214		
21		TOTAL APPROPRIATED RETAINED EARNINGS	\$0
22		TOTAL RETAINED EARNINGS (total lines 12 & 22)	\$383,981

COMPARATIVE OPERATING STATEMENT

ACCOUNTING METHOD:		ACCRUAL BASIS <input type="checkbox"/> Check Box 1	CASH BASIS <input type="checkbox"/> Check Box 2	
UTILITY OPERATING INCOME & DEDUCTIONS				
LINE NO.	ACCT. NO.	ACCOUNT NAME	REPORTING YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(e)	(f)
1	400	TOTAL OPERATING UTILITY REVENUE	238,922	210,947
2	401	Total Operating Expenses	129,883	110,173
3	403	Annual Depreciation Expense	32,215	31,746
4	406	Amortization of Utility Plant Acquisition Adjustment	0	
5	407	Amortization Expense	0	
6	408	Taxes Other Than Income Taxes (total)	21,714	21,535
7	409	Income Taxes	22,000	
8	410.1	Provision for Deferred Income Taxes (utility operations)	0	
9	411.1	Provision for Deferred Income Taxes (utility credit)	0	
10		TOTAL OPERATING EXPENSES	\$205,812	\$163,454
11	413	Income From Utility Plant Leased to Others		
12	419	Interest & Dividend Income		1,808
13		TOTAL OTHER INCOME	\$0	\$1,808
14	427	Interest Expense		
15	414	Gains/Losses From Utility Property Disposition (net)	0	
16	433 & 434	Extraordinary Income/deductions (net)	0	
17		TOTAL OTHER DEDUCTIONS	\$0	\$0
18		TOTAL NET UTILITY OPERATING INCOME	\$33,110	\$49,301
NONUTILITY INCOME, TAXES & DEDUCTIONS				
19	421	Nonutility Income		
20	415	Revenue From Merchandising, Jobbing, & Contracts		
21		Nonutility Extraordinary Income		
22		TOTAL NONUTILITY INCOME	\$0	\$0
23	426	Nonutility Expense		
24	408.2	Nonutility Taxes Other Than Income Tax	0	
25	409.2	Nonutility Income Taxes	0	
26	410.2	Nonutility Deferred Income Taxes (nonutility)	0	
27	411.2	Nonutility Provision for Deferred Income Taxes (nonutility) Credit	0	
28		Nonutility Interest Expense		
29	416	Cost & Expense of Merchandising, Jobbing, Contracts		
30		Nonutility Extraordinary Deductions		
31		TOTAL NONUTILITY DEDUCTIONS	\$0	\$0
32		TOTAL NET NONUTILITY INCOME	\$0	\$0

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS					
LINE NO.	ACCT. NO.	ACCOUNT NAME		BEGINNING OF YEAR BALANCE	ENDING YEAR BALANCE
(a)	(b)	(c)		(e)	(f)
1		NET UTILITY PLANT		\$468,832	\$464,652
NONUTILITY PROPERTY & INVESTMENT					
2	121	Nonutility Property			
3	122	Less: Accumulated Depreciation & Amortization of Nonutility Plant			
4		Net Nonutility Property		\$0	\$0
5	123	Investment in Associated Companies			
6	124	Investment in Nonassociated Companies (in providing water service, i.e. water supply)			
7	125	Other Investments in Nonassociated Companies			
CURRENT & ACCRUED ASSETS					
9	131	Cash		110,077	104,892
10	132	Special Deposits			0
11	141	Customer Account Receivables		5,666	8,551
12	142	Other Accounts Receivable			0
13	143	Accumulated Provisions for Uncollectible Accounts			0
14	144	Notes Receivable			0
15	145 & 146	Accounts & Notes Receivable From Associated Companies		19,070	9,153
16	151	Inventory: Plant Material & Supplies			
17	162	Prepayments			0
18	171	Accrued Interest & Dividends Receivable			
19	172	Rents Receivable & Accrued			
20	174	Miscellaneous Current & Accrued Assets			
21		TOTAL CURRENT AND ACCRUED ASSETS		\$134,813	\$122,596
DEFERRED DEBITS					
22	181	Unamortized Debt Discount & Expense			0
23	182	Extraordinary Property Losses			
24	186	Miscellaneous Deferred Debits			0
25	190	Accumulated Deferred Income Taxes (asset)			0
26		Total Deferred Debits		\$0	\$0
27		TOTAL ASSETS AND OTHER DEBITS		\$603,645	\$587,248

Note: (1) Estimate if not known. Indicate if estimated.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING YEAR BALANCE	ENDING YEAR BALANCE
(a)	(b)	(c)	(e)	(f)
EQUITY CAPITAL				
1	201	Common stock issued		0
2	204	Preferred stock issued		0
3	207	Premium on capital stock		
4	211	Other paid-in capital	200,000	200,000
5	212	Discount on capital stock		
6	213	Capital stock expense		
7	214	Appropriated retained earnings		
8	215	Unappropriated retained earnings	402,871	383,981
9	216	Reacquired capital stock		
10	218	Proprietary capital (proprietorship & partnership only)		
11		Total equity capital	\$602,871	\$583,981
CURRENT AND ACCRUED LIABILITIES				
12	224	Long-term debt		0
13	231	Accounts payable		1,467
14	232	Notes payable		0
15	233	Accounts payable to associated companies		0
16	234	Notes payable to associated companies		
17	235	Customer deposits		
18	236	Accrued taxes	774	1,800
19	237	Accrued interest		
20	238	Accrued dividends		
21	241	Miscellaneous current and accrued liabilities		0
22		Total current and accrued liabilities	\$774	\$3,267
DEFERRED CREDITS				
23	251	Premium on unamortized debt		
24	252	Advances for construction		0
25	253	Other deferred credit		
26		Total deferred credits	\$0	\$0
CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC				
27	271	Contributions in aid of construction (ciac)		0
28	272	Deduct accumulated amortization of CIAC		0
29		Total net CIAC	\$0	\$0
ACCUMULATED DEFERRED INCOME TAXES				
30	281	Accumulated deferred income taxes-accelerated amortization		0
31	282	Accumulated deferred income taxes-Liberalized Depreciation		0
32	283	Accumulated deferred income taxes-other		0
33		Total accumulated deferred income taxes	\$0	\$0
34		TOTAL EQUITY CAPITAL AND LIABILITIES	\$603,645	\$587,248

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REFERENCE	AMOUNT
Net income for the year:		33,110
Reconciling items for the year		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Interest expense - tax effect		
Difference in book/tax depreciation		22,009
Difference in book/tax loss on disposal		
Current year tax accruals		22,000
Income recorded on books not included in return:		
CIAC write off kper UW 79		
Deferred tax adjustment		
Deduction on return not charged against book income:		
Federal tax net income		\$77,119

VERIFICATION: I DECLARE UNDER PENALTIES OF FALSE SWEARING THAT THIS REPORT, INCLUDING ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEEN EXAMINED BY ME AND, TO THE BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRECT AND COMPLETE REPORT OF

SIGNATURE:	TITLE:
PRINT NAME:	DATE
FULL NAME OF REPORTING UTILITY	TELEPHONE NUMBER