Public Utility Commission

e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	2012 Results	of Operations Annual Report
COMPANY NAME:	Charbonneau	Water Company, LLC
DOES REPORT CON	NTAIN CONFI	IDENTIAL INFORMATION? No Yes
	•	e cover letter electronically. Submit confidential information as directed in an applicable protective order.
If known, please selec	et designation:	☐RE (Electric) ☐RG (Gas) ☐RW (Water) ☐RO (Other)
Report is required by:	□OAR	Enter rule number
	∑ Statute	ORS 757.135
	Order	Enter PUC Order No.
	Other	Enter reason
Is this report associate	ed with a specif	fic docket/case? No Yes
If yes, enter do	ocket number:	
List applicable Key W Charbonneau, Income		eport to facilitate electronic search: epreciation, Plant
• An • OU • An	nual Fee Stater JS or RSPF Sur y other Telecor	me PUC Filing Center: ment form and payment remittance or rcharge form or surcharge remittance or mmunications Reporting or or safety incident reports or

• Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

FOR THE YEAR ENDING March 31, 2013

ANNUAL RESULTS OF OPERATIONS REPORT

FOR WATER UTILITIES REPORTING GROSS REVENUES OF \$200,000 to 999,999

ANNUAL REPORT FORM B

Charbonneau Water Co. LLC

32020 S. W. Charbonneau Dr, Wilsonville, Oregon 97070

503-694-2704

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

WATER UTILITY ANNUAL REPORT B PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS

LOCATION ADDRESS

PO BOX 2148 SALEM OR 97308-2148 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

The Annual Report, required by the Public Utility Commission (PUC) under the authority of the Oregon Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- · You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.
- If the utility has filed, or intends to file, a separate rate schedule in its tariff for non-contiguous portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.
- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.
- Please use the checklist to verify the completeness of the report before submitting your final annual report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

FOR QUESTIONS ON EXCEL PROGRAM, ACCOUNTS, OR REPORTING, CONTACT BRIAN BAHR AT 503-378-4362.

1. Provide the following information for the contact person regarding this report.

Name: Alan Arsenault

Address: 32020 S.W. Charbonneau Dr. Wilsonville, Or. 97070

Telephone: 503-694-2704

Email Address: lori@charbonneaugolf.com and awjbill@gmail.com

Fax Number: 503-694-2323

2. List below the address where the utility's books and records are located:

Name: Charbonneau Golf Club % Lori Brazille Office Mgr Address: 32020 S.W. Charbonneau Dr. Wilsonville, Or. 97070

Telephone: 503-694-2704

Email Address: lori@charbonneaugolf.com

Fax Number: 503-694-2323

3. List below any group reviewing records and operations:

Name: Ken Ivey C.P.A.

Address: 5335S.W. Meadows Rd, Suite 455 Lake Oswego, Oregon 97035

Telephone: 503-684-4585
Email Address: ken@ijco-cpa.com
Fax Number: 503-684-4583

4. Date of original organization of the utility (month, day, year):

29-May-08

5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Jim Gibbons	President	32400 S.W. Boones Bend	503-694-5273	charbpres@yahoo.com
Bob Wiese	Vice Pres	32140 S.W. Armitage Rd.	503-694-2668	rm.wiese@hotmail.com
Bill Johnson	Treasurer	32249S.W. Boones Bend	503-694-6968	awjbill@gmail.com
Laura Noffke	Secretary	8250 S.W. Fairway Dr	503-694-6195	lgnoffke@comcast.net
Denny Atkin	Director	32065 S.W. Arbor Lake Dr.	503-730-3134	dennya@datkin.net
Dick Schultze	Director	7240 S.W. Lake Bluff	503-922-3546	dickschultz@comcast.net
Terry Valo	Director	7684 S.W. Arbor Glen Ct	503-694-6039	bookbuf1@aol.com
Sherry Wadley	Director	8075 S.W. Fairway Dr.	503-694-2107	swadquild@comcast.net
Ken Waldron	Director	7995 S.W. Sacajawea Way	971-832-4341	k.waldron45@gmail.com

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
Ken Ivey CPA	CPA	5335 S.W. Meadows Rd	503-684-4585	ken@ijco-cpa.com
Black Helterline	Attorney	805 SW Broadway Suite	503-224-5560	rab@bhlaw.com
				·

COMPANY PROFILE

Provide a brief narrative that covers	the	following	areas:
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- a. Brief company history
- b. Public services rendered
- c. Major goals and objectives
- d. Major operating divisions and functions
- e. Current and projected growth patterns
- f. Major transactions having a material effect on operations

Charbonneau Water Company (CWC) was formed May 2008 as a wholly-owned subsidiary (LLC) of Charbonneau Golf Club Inc. CWC's purpose is to provide non-potable irrigation water to 15 customers including a golf course, country club and 13 home-owners associations.

In July 2009, CWC filed to become a rate regulated utility.

The company strives to provide water to its customers in the volumes, and at times and pressures, needed by its customers to successfully irrigate and to test systems. It further strives to send its customers clear and informative billing /usage statements on a monthly basis. A critically important goal is to build adequate reserves to be able to replace and upgrade its plant (much of which is close to 30 years old) in a timely fashion. In this way, it can ensure its continuing ability to maintain capacity and serve its customers.

CWC is a single-division, single-purpose Company.

CHARBONNEAU WATER COMPANY, LLC FOR THE YEAR ENDING MARCH 31, 2013

ACCOUNTING METHOD: ACCRUAL CASH (please circle or bold one accounting method)					d)				
ORGANIZATION									
Charbonne	au Water Compan	v. LLC		ZAHUN	STREET A	ADDRESS:			vineli se e se se se
	ville, Oregon 97070					V. Charboni ZIP CODE		EPHONE NUI	/BER
	-				Ologon	97070		694-2704	
TYPE OF OR	TYPE OF ORGANIZATION								
CIRCLE (OR BOLD) ONE: SOLE PROPRIETORSHIP PARTNERSHIP CORPORATION									
CIRC	CIRCLE (OR BOLD) ONE: PRIVATE/INVESTOR OWNED ASSOCIATION MOBILE HOME PARK								
ADDRESSES COMPANY IS	S: IF THE COMPANY OF ALL PERSONS HA A CORPORATION, COP CERS AND DIRECTOR	VING ANY INTERE MPLETE PART B AI	ST OR EQUIT ND GIVE THE N	Y IN THE BU NAMES AND A	SINESS A	ND THE AM	10UNT OF	SUCH EQUI	TY. IF THE
	PAR	TA: SOLE P	ROPRIETO	ORSHIP (R PAR	TNERS	НР		
	NAME OF OWNER OR PART	NER	ADDRESS, CITY, S	STATE, ZIP CODE					
1	PERCENT INTEREST OR EQ	YTIU	PRINCIPAL DUTY	IF EMPLOYED BY	COMPANY				
	NAME OF OWNER OR PART	NER	ADDRESS, CITY, S	STATE, ZIP CODE					
2	PERCENT INTEREST OR EQ	UITY	PRINCIPAL DUTY	FEMPLOYED BY COMPANY					
	NAME OF OWNER OR PART	NER	ADDRESS, CITY, S	STATE, ZIP CODE					
3	PERCENT INTEREST OR EC	NUITY	PRINCIPAL DUTY	Y IF EMPLOYED BY COMPANY					
	NAME OF OWNER OR PART	NER	ADDRESS, CITY, S	STATE, ZIP CODE	ATE, ZIP CODE				
4	PERCENT INTEREST OR EC	QUITY	PRINCIPAL DUTY	Y IF EMPLOYED BY COMPANY					
		P	ART B: CO	RPORAT	ION				
	NAME OF STOCKHOLDER, I	DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP	CODE			
1	NUMBER OF SHARES TI OWNED:	TLE				•			•
	NAME OF STOCKHOLDER,	DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP	CODE		Million	
2	NUMBER OF SHARES TI OWNED:	TLE							
	NAME OF STOCKHOLDER,	DIRECTOR, OFFICER		ADDRESS, CITY	STATE, ZIP	CODE			
3	NUMBER OF SHARES TITLE OWNED:								
	NAME OF STOCKHOLDER,	DIRECTOR, OFFICER		ADDRESS, CITY	, STATE, ZIP	CODE			
4	NUMBER OF SHARES TO OWNED:	ITLE							
NUMBER OF SHARES OUTSTANDING AT THE END OF YEAR				сом	MON STO	<u>CK</u>	PF	REFERRED ST	оск
PAR OR STA	PAR OR STATED VALUE PER SHARE					-	\$		-
DIVIDENDS PER SHARE DECLARED DURING THE YEAR			\$		_	\$		_	

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PLANT ACCOUNTS 101 - 105					
ACCT. NO.	ACCOUNT NAME		AMOUNT		
	Utility Plant	+	1,375,902		
	Deduct: Contributions in Aid of Construction (CIAC)	-			
	Deduct: Nonused & Nonuseful Plant	-			
101	Equals: Utility plant in Service	=	\$1,375,902		
102	Add: Utility Plant Leased to Others	+			
103	Add: Property Held for Future Use	+			
104	Add: Utility Plant Purchased or sold (net) Use () to indicate a negative number	+			
105	Add: Construction Work in Progress (cwip approved by commission)	+			
	Total Utility Plant	=	\$1,375,902		

	ACCUMULATED DEPRECIATION - ACCOUNT	'108
ACCT.NO.	CREDITS	Total
	BALANCE FIRST OF YEAR	(879,035)
	Credit during year:	(32,215)
	Accruals charged other accounts (specify)	
108.1	Accumulated depreciation of utility plant in service	
108.2	Accumulated depreciation of utility plant leased to others	
108.3	Accumulated depreciation of property held for future use	
	Salvage	
	Other credits (specify)	
	Total Credits	(\$911,250)
	DEBITS	
	Debits during year:	
	Book cost of plant retired	
	Cost of removal	
	Other debits (specify)	
	Total Debits	\$0
	BALANCE END OF YEAR	\$911,250
	/Total Dabita minus Total Cradita)	

(Total Debits minus Total Credits)

	ACCUMULATED AMORTIZATION -	ACCOUNT 110
	ACCUMULATED AMORTIZATION - ACCOUNT 110	Total
	BALANCE FIRST OF YEAR	
	Credit during year:	
	Accruals charged to Account 110	
110.1	Accumulated amortization of utility plant in service	
110.2	Accumulated amortization of utility plant leased to others	
	Other	
	Total Credits	\$0
	Debits during year:	
	Book cost of plant retired	
	Other debits (specify)	
	Total Debits	<u> </u>
	BALANCE END OF YEAR	\$0

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number. ACCT. NO. ACCOUNT NAME AMOUNT ORDER NO. 114 Acquisition adjustments Net Acquisition Adjustments Net Acquisition Adjustments

NONUTILITY PROPERTY & INVESTMENT ACCOUNTS 121, 123, 124, & 125

Report separately each item of pro	perty with a book cos classes of		e. Other items may	be grouped by
DESCRIPTION	BEGINNING YEAR BALANCE	ADDITIONS	RETIREMENT	YEAR END BALANCE

DESCRIPTION	BALANCE	ADDITIONS	RETIREMENT	BALANCE
	ACCOUNT 121 - No	onutility Property		
			TOTAL	
				\$0
A(CCOUNT 123 - Investment	in Associated Com	panies	
		· · · · · · · · · · · · · · · · · · ·		
			TOTAL	\$0
ACCOUNT 124 - Nonasso	ociated Company Investm	ent used in Provisio	on of Water, i.e., Wa	ter Supply

		<u> </u>	TOTAL	\$0
	COOLINT 405 Names at	-41-0		
Α	CCOUNT 125 - Nonassoci	ated Company Inve	stment 	
**************************************			TOTAL	\$0

SPECIAL DEPOSITS - ACCOUNT 132				
Do Not Include Customer Deposits	BOOK YEAR END			
Description of Special Deposits				
Total Account 132	\$0			

ACCOUNTS & NOTES RECEIVABLE & UNCOLLECTIBLES ACCOUNTS 141 - 144

ACCT. NO.	DESCRIPTION	TOTAL
141	Customer Accounts Receivable	8,551
	TOTAL CUSTOMER ACCOUNTS RECEIVABLE - ACCOUNT 141	\$8,551
142	Other Accounts Receivable	
	TOTAL OTHER ACCOUNTS RECEIVABLE - ACCOUNT 142	\$0
143	Accumulated Provision for Uncollectible Accounts	
	TOTAL ACCUMULATED PROVISION FOR UNCOLLECTIBLE	
	ACCOUNTS - ACCOUNT 143	1 60
144	Notes Receivable	
	TOTAL NOTES DECEIVABLE ACCOUNT 444	<u> </u>
	TOTAL NOTES RECEIVABLE - ACCOUNT 144 TOTAL ACCOUNTS 141 - 144	
	101AL ACCOUNTS 141 - 144	20,001

ACCOUNTS & NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNTS 145 - 146

id account receivab	le from associated companies s	separately.							
% INTEREST ACCOUNTS RECEIVABLE NOTES RECEIVA									
RATE	ACCOUNT 145	ACCOUNT 146							
	9,153	0							
ounts 145 - 146	\$9,153	\$0							
	% INTEREST RATE	RATE ACCOUNT 145							

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	PREPAYMENTS - ACCOUNT 162	
ACCT. NO.	DESCRIPTION	TOTAL
162	Prepaid insurance	
162	Prepaid rents	
162	Prepaid interest	
162	Prepaid taxes .	
162	Other prepayments (specify)	
162		
	Total Account 162	\$0

	UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT ACCOUNTS 181 & 251 Report the net discount & expense or premium separately for each security issue.									
ACCT. NO.	DESCRIPTION	AMOUNT WRITTEN OFF DURING YEAR	YEAR END BALANCE							
181	Unamortized debt discount & expense									
181										
181										
181										
181										
	Total Account 181	\$0	\$0							
251	Unamortized premium on debt									
251			·							
251										
251										
251										
251										
	Total Account 251	\$0	\$0							

OTHER DEFERRED EXPENSES & DEBITS - ACCOUNT 186								
	DESCRIPTION			TOTAL				
186.1	Deferred rate case expense							
186.2	Other deferred debits							
	Total Account	186		\$0				

	ACCUMULATED DEFERRED INCOME TAXES - ACCOUNT 190										
	DESCRIPTION										TOTAL
190.1	Deferred accumulated federal income taxes										
190.2	Deferred accumulated state income taxes										
	Total Account 190										\$0

CAPITAL STOCK - ACCOUNTS 201 & 204									
DESCRIPTION	COMMON STOCK	PREFERRED STOCK							
Par or stated value per share									
Shares authorized									
Shares issued and outstanding									
Total par value of stock issued									
Dividends declared per share for year									

LONG TERM DEBT - ACCOUNT 224										
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT				
		,								
•										
Total Account 224						\$0				

ACCOUNTS PAYABLE - ACCOUNT 231								
DESCRIPTION	NOMINAL DATE OF ISSUE	DATE OF MATURITY	% INTEREST RATE	FREQUENCY OF PAYMENTS	PRINCIPAL AMOUNT PER BALANCE SHEET	PRINCIPAL AMOUNT		
Report each item separately								
One Call Concepts	3/15/2013	4/15/2013			65			
PGE	3/15/2013	4/15/2013			1,105			
Prier Pipe & Supply	2/15/2013	4/15/2013			210			
TWGW	2/15/2013	4/15/2013			51	51		
Wilbur Ellis Co.	3/15/2013	4/15/2013			36	36		
						YEAR ENDING		
Total Account 231						\$1,467		

NOTES PAYABLE - ACCOUNT 232									
	NOMINAL DATE OF	DATE OF	% INTEREST	FREQUENCY OF	PRINCIPAL AMOUNT PER BALANCE	PRINCIPAL			
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT			
	1								
	•								
Total Account 232					\$0	\$0			

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT	233
DESCRIPTION	TOTAL
	•
Total Account 233	\$0

NOTES PAYABLE TO ASSOCIATED COMPANIES - ACCOUNT 234									
					PRINCIPAL				
	NOMINAL		%	FREQUENCY	AMOUNT PER				
	DATE OF	DATE OF	INTEREST	OF	BALANCE	PRINCIPAL			
DESCRIPTION	ISSUE	MATURITY	RATE	PAYMENTS	SHEET	AMOUNT			
				<u> </u>		*			
			-						
		 							
Total Account 234					\$0	\$0			

TOTAL ACCOUNT 241

\$0

ACCRUED TAXES	& ACCRUE	D INTERES	T - ACCOUN	ITS 236 - 2	37
***************************************		FIRST OF YEAR	TAXES		END OF YEAR
DESCRIPTION OF TAXE	S	BALANCE	ACCRUED	TAXES PAID	BALANCE
Wilsonville Privilege Tax	774	1,120		1,120	
Payroll Taxes		680		680	
TOTAL ACCOU	NTS 236 - 237	\$774	\$1,800	\$0	\$1,800
		INTEREST	ACCRUED]	
ACCOUNT 237.1 ACCRUED INTEREST		% INTEREST	T		
ON LONG TERM DEBT - List each	FIRST OF YEAR			INTEREST PAID	END OF YEAR
separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
	<u> </u>				
TOTAL ACCOUNT 237.1			\$0	\$0	\$0
TOTAL ACCOUNT 237.1	\$0		ΨU	1	- an
		INTEREST	ACCRUED	1	
ACCOUNT 237.2 ACCRUED INTEREST		% INTEREST	T T T T T T T T T T T T T T T T T T T		
ON OTHER LIABILITIES	FIRST OF YEAR	I .		INTEREST PAID	END OF YEAR
List each separately.	BALANCE	RATE	AMOUNT	DURING YEAR	BALANCE
					<u> </u>
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
MISCELLANEOUS CU	IRRENT & A	CCRUED L	ABILITIES	- ACCOUN	T 241
					BALANCE END
	DESCRIP'	TION			OF YEAR
			V 11 **********************************		

ADVANCES FOR CONSTRUCTION - ACCOUNT 252			
NAME OF PERSON MAKING ADVANCE	AMOUNT OF ADVANCE	DEBIT ACCOUNT NO.	INTEREST ACCRUED
BALANCE FIRST OF YEAR			
Add advances during year:			
TOTAL ACCOUNT 252	\$0		\$0

CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC - ACCOUNT 271				
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL	
BALANCE FIRST OF YEAR			\$0	
Add CIAC during year:			\$0	
Deduct charges during the year			\$0	
			\$0	
·			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
			\$0	
BALANCE END OF YEAR - ACCOUNT 271	\$0	\$0	\$0	

DETAIL - CIAC RECEIVED DURING THE YEAR			
DESCRIPTION OF CHARGE		CHARGE PER UNIT	TOTAL AMOUNT
Capacity Charge			
Main Line Extension Charges			
Customer Connection Charges			
Other			
Developer's property			
·			
TOTAL CREDITS	\$0	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	\$0

ACCUMULATED AMORTIZATION OF CIAC - ACCOUNT 272			
DESCRIPTION	WATER	OTHER THAN WATER	TOTAL
BALANCE FIRST OF YEAR			\$0
Add TOTAL AMOUNT of Amortization of CIAC during year:			\$0
BALANCE END OF YEAR ACCOUNT 272	\$0	\$0	\$0

	ACCUMULATED DEFERRED INCOME TAX ACCOUNTS 281 - 283		
281	Accumulated Deferred Income Tax - Accelerated Amortization	·	
282	Accumulated Deferred Income Tax - Liberalized Depreciation		
283	Accumulated Deferred Income Taxes - Other		
	TOTAL ACCOUNTS 281 - 283	\$0	

	AMORTIZATION EXPENSE - ACCOUNTS 406 - 407 DO NOT INCLUDE AMORTIZATION OF CIAC		
ACCT. NO.	DESCRIPTION	AMOUNT	
406	Amortization of Utility Plant Acquisition Adjustments		
407.1	Amortization of Limited Term Plant		
407.2	Amortization of Property Losses		
407.3	Amortization of Other Utility Plant		
407.4	Amortization of Regulatory Assets		
407.5	Amortization of Regulatory Liabilities		
	Other		
	TOTAL ACCOUNTS 406 - 407	\$0	

TAX EXPENSE - ACCOUNTS 408 - 409		
NO.	TAXES OTHER THAN INCOME TAX	Amount
408.11	Property Tax	15,696
408.12	Payroll Tax	6,018
408.13	Other Tax Other Than Income Tax	
408.2	Nonutility Taxes Other Than Income Tax	
	TOTAL TAX OTHER THAN INCOME TAXES ACCOUNT 408	\$21,714
	INCOME TAXES	
409.1	Federal Income Tax	
409.11	State Income Tax	
409.13	Other Income Tax	
409.2	Nonutility Income Tax	
	TOTAL INCOME TAX ACCOUNT 409	\$0

PR	PROVISION FOR DEFERRED INCOME TAXES - ACCOUNTS 410 - 411		
	Description	Amount	
410.1	Deferred Federal Income Taxes – Utility Operations		
410.11	Deferred State Income Taxes – Utility Operations		
411.1	Provision for Deferred Income Taxes – Credit – Utility Operations		
	TOTAL DEFERRED TAXES UTILITY OPERATIONS	\$0	
410.2	Provision for Deferred Income Taxes – Other Income and Deductions		
411.2	Provision for Deferred Income Taxes – Credit – Other income & Deductions		
	TOTAL DEFERRED TAXES OTHER INCOME & DEDUCTIONS - ACCOUNTS 410 - 411	\$0	

GAINS/LOSSES FROM UTILITY PROPERTY SALE - ACCOUNT 414		
GAINS	Description	Amount
		A
	TOTAL GAINS	\$0
LOSSES		
	TOTAL LOSSES	\$0
•	TOTAL ACCOUNT 414 (NET- subtract losses from gains)	\$0

UTILITY EXTRAORDINARY INCOME - ACCOUNT 433		
Description	Amount	
TOTAL ACCOUNT 433	\$0	

UTILITY EXTRAORDINARY DEDUCTIONS – ACCOUNT 434		
Description	Amount	
TOTAL ACCOUNT 434	\$0	
NET UTILITY EXTRAORDINARY INCOME & DEDUCTIONS	\$0	

PUBLIC RELATIONS/ADVERTISING EXPENSE - ACCOUNT 660		
	Report Each Item Separately	
Item	Description/Purpose	Amount
	TOTAL ACCOUNT 660	\$0

AMORTIZATION OF RATE CASE EXPENSE - ACCOUNT 666					
	EXPENSE INCURRED DURING	AMOUNT TRANSFERRED TO	CHARGED	OFF DURING YEAR	
DESCRIPTION OF CASE & DOCKET #	YEAR	ACCOUNT # 186.1	ACCT.#	AMOUNT	
	40		· · · · · · · · · · · · · · · · · · ·	**	
Total Account 666	\$0	\$0		\$0	

MISCELLANEOUS EXPENSE - ACCOUNT 675				
ITEM	AMOUNT			
MISCELLANEOUS EXPENSE	278			
Total Account 675	\$278			
Total Account 679	A SECRETARY PROPERTY.			

OPERATING REVENUE WATER SALES REVENUE

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING OF YEAR # OF CUSTOMERS	YEAR END # OF CUSTOMERS	AMOUNT OF WATER SOLD	CF OR GALS	OPERATING REVENUES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	460	Unmetered water sales					
2	461.1	Metered sales to RESIDENTIAL customers					
3		Metered sales to COMMERCIAL customers Metered sales to INDUSTRIAL					
4		customers					
5	461.4	Other metered sales to public authorities					
6	461.5	Metered sales to multiple family dwellings					
7	462.1	Public fire protection revenue		·			
8	462.2	Private fire protection revenue					
9	464	Other Sales to public authorities)		
10	465	Sales to irrigation customers	14	14	51,264,928	gal	173,447
11	466	Sales for resale					
12	467	Water Sales to golf course/recreation revenue	1	1	16,651,228	gal	65,475
13	468	Special contract/agreement revenue					
. 14		TOTALS	15	15	67,916,156		\$238,922

	MISCELLANEOUS & OTHER REVENUE ACCOUNTS						
LINE	ACCT.		# OF				
NO.	NO.	MISCELLANEOUS REVENUE	OCCURRENCES	TOTAL YEAR REVENUE			
1	471	Connection Charge for New Service Revenues					
2	471	Meter Testing Revenues					
3	471	Pressure Testing Revenues					
4	471	Late Payment Charge Revenues					
5	471	Return Check Charge Revenues					
6	471	Trouble Call Charge Revenues					
7	471	Disconnection Charge Revenues					
8	471	Reconnection Charge Revenues					
99	471	Unauthorized Restoration of Service Charge Revenues					
10	471	Damage/Tampering Charge Revenues					
11	471	Disconnect Visit Charge Revenues					
12							
13							
14	471						
15	471	MISCELLANEOUS CHARGES REVENUE	Total Lines 1-12	\$0			

	OTHER REVENUE					
16	472	Rents from Water Property				
17		Including Income from Leased Plant				
18	474	Other Water Revenue				
19	475	Cross Connection Control Revenue				
20						
21						
22						
23		TOTAL OTHER REVENUE	Total Lines 16-22	\$0		
24	400	TOTAL MISCELLANEOUS AND OTHER REVENUE	Add Lines 15 + 23	\$0		

WATER UTILITY EXPENSE ACCOUNTS						
LINE	ACCT.	ITEAA	REPORTING YEAR	PRECEDING YEAR		
NO.	NO. (b)	ITEM (c)	(d)	(e)		
(a) 1	601	Salaries and Wages - employees	59,942	47,582		
	001	Salaries and Wages - efficiers, directors, and majority	30,042	77,002		
2	603	stockholders	0	0		
3	604	Employee Pensions & Benefits	3,889	5,256		
4	610	Purchased Water	0	0		
5	611	Telephone/Communications	1,170	1,170		
6	615	Purchased Power	26,299	22,942		
7	616	Fuel for Power Production	0	0		
8	617	Utilities - Other	0	0		
9	618	Chemicals	1,817	1,982		
		Office Supplies	852	720		
10	619	_(619.1_Postage)	1,200	1,200		
11	620	Materials & Supplies (O&M)		2,196		
12	621	Repairs to Water Plant	5,094	2,252		
13	631	Contractual Services - engineering	3,350	C		
14	632	Contractual Services - accounting	2,500	4,544		
15	633	Contractual Services - legal	175	164		
16	634	Contractual Services - management	0	(
17	635	Contractual Services – testing / sampling	0	(
18	636	Contractual Services – labor	0	(
19	637	Contractual Services - billing/collections	6,180	6,180		
20	638	Contractual Services - meter reading	0	(
21	639	Contractual Services - other	147	(
22	641	Rental of Building / Real Property	9,528	7,680		
23	642	Rental of Equipment	0	(
24	643	Small Tools	0	(
25	648	Computer Expenses	420	420		
26	650	Transportation Expenses	1,560	720		
27	656	Insurance - Vehicle	660	660		
28	657	Insurance – General Liability	2,740	2,740		
29	658	Insurance – Workman's Compensation	916	1,429		
30	659	Insurance - Other	0			
31	660	Public Relation / Advertising Expense	0			
32	666	Amortization of Rate Case Expense	0			
33	667	Regulatory Commission Fee (Gross Rev Fee)	1,166	57		
34	668	Water Resource Conservation Expense	0			
35	670	Bad Debt Expense	0			
36	671.1	Cross Connection Control Program Expense	0			
37	671.2	Cross Connection Testing & Maint Services	0			
38	672	System Capacity Development Program Exp	0			
39	.673	Training & Certification Expense	0			
40	674	Consumer Confidence Report	0			
41	675	Miscellaneous Expense	278	18		

YEAR ENDING MARCH 31, 2013

BALANCE @ END OF

YEAR (g) 12,837

9,837

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Page 17

ADJUSTMENTS RETIREMENTS **e UTILITY PLANT ACCOUNTS** 5,010 2,816 6,683 13,525 ADDITIONS ਉ 6,558 134,480 9,796 0 12,837 9,837 36,729 4,500 224,936 0 242,562 665,633 BALANCE @ FIRST OF YEAR <u>છ</u> Other plant & miscellaneous equipment (utility Distribution reservoirs & standpipes Collecting & impounding reservoirs ransmission & distribution mains Electronic & computer Equipment Tools, shop & garage equipment ACCOUNT NAME Infiltration galleries & tunnels Backflow prevention devices Power generation equipment Meters & meter installations Office furniture & equipment Water treatment equipment Structures & improvements Power operated equipment Lake, river & other intakes Miscellaneous Equipment Fransportation equipment Laboratory equipment Communication equip Pumping equipment Land & land rights Wells & springs Supply mains Organization Franchises (SPECIFY) Hydrants Services owned) ACCT. 303 310 346 305 306 345 302 304 308 309 320 330 335 339 340 343 348 301 307 311 333 334 .336 341 344 347 331 Š. (a)

36,729 247,572 665,633

141,163

224,936

12,612

4,500

\$1,375,902

\$0

\$0

\$28,034

\$1,347,868

TOTAL PLANT

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE (ACCUMULATED DEPRECIATION)

			ACCUMULATED	ACCRUALS	PLANT RETIRED	ACCUMULATED
			DEPRECIATION	BOOKED TO	CHARGED TO	DEPRECIATION
LINE	ACCT.		BEGINNING OF	ACCUMULATED	ACCUMULATED	BALANCE END
NO.	NO.	ACCOUNT NAME	YEAR	DEPRECIATION	DEPRECIATION	
	(b)					OF YEAR
(a)	304	(c) Structures & improvements	(d)	(e)	(f)	(g)
2	305		10,464	281		10,745
L		Collecting & impounding reservoirs	0			0
3	306	Lake, river, & other intakes	7,168	281		7,449
4	307	Wells and & springs	4,243	131		4,374
5	308	Infiltration galleries & tunnels	0			0
6	309	Supply mains	168,475	4,145		172,620
7	310	Power generation equipment	0			0
8	311	Pumping equipment	86,017	6,591		92,608
9	320	Water treatment equipment	1,755			1,837
10	330	Distribution reservoirs & standpipes	155,341	4,952		160,293
11	331	Transmission & distribution mains	429,343	13,312		442,655
12	333	Services	0			0
13	334	Meters & meter installations	10,004	532		10,536
14	335	Hydrants	0			0
		Cross connection prevention devices				
15	336	(utility-owned)	0			l
16	339	Other	0			0
17	340	Office furniture & equipment	0			0
18	341	Transportation equipment	0			0
19	343	Tools, shop & garage equipment	0			0
20	344	Laboratory equipment	0			0
21	345	Power operated equipment	0			0
22	346	Communication equipment	0			0
23	347	Electronic/computer equipment	6,225	1,908		8,133
24	348	Miscellaneous Equipment*	0			,,,,,
25	Total	Accumulated Depreciation	\$879,035	\$32,215	\$0	\$911,250

Use () to denote reversal entries.

*Specify nature of transaction.

26	Miscellaneous Equipment DETAIL				0
27					0
28					0
29					0
30					0
31					0
32					0
33					0
34					0
35					0
36					0
37					0
38	TOTAL MISCELLANEOUS EQUIPMENT	\$0	\$0	\$0	\$0

	BASIS FOR WATER DEPRECIATION CHARGES						
LINE NO.	ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE PERCENTAGE	DEPRECIATION RATE APPLIED	ANNUAL DEPRECIATION EXPENSE	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	304	Structures & Improvements	35	0%	2.9%	281	
2	305	Collecting & Impounding Reservoirs	50	0%	2.0%		
3	306	Lake, River & Other Intakes	35	. 0%	2.9%	281	
4	307	Wells & Springs	25	0%	4.0%	131	
5	308	Infiltration Galleries & Tunnels	25	0%	4.0%		
6	309	Supply Mains	50	0%	2.0%	4,145	
7	310	Power Generation Equipment	30	0%	3.3%		
8	311	Pumping Equipment	20	.0%	5.0%	6,591	
9	320	Water Treatment Equipment	20	0%	5.0%	82	
10	330	Distribution Reservoirs & Standpipes	30	0%	3.3%	4,952	
11	331	Transmission & Distribution Mains	50	0%	2.0%	13,312	
12	333	Services	30	0%	3.3%		
13	334	Meters & Meter Installations	20	0%	5.0%	532	
14	335	Hydrants	40	0%	2.5%		
15	336	Backflow Prevention Devices (utility-owned)	15	0%	6.7%		
16	339	Other Plant	15	0%	6.7%		
17	340	Office Furniture & Equipment	20	0%	5.0%		
18	341	Transportation Equipment	7	0%	14.3%		
19	343	Tools, Shop & Garage Equipment	15	0%	5.0%		
20	344	Laboratory Equipment	15	0%	5.0%		
21	345	Power Operated Equipment	10	0%	10.0%		
22	346	Communication Equipment	10	0%	10.0%		
23	347	Electronic/Computer Equipment	5	0%	20.0%	1,908	
24	348	Miscellaneous Equipment	10	0%	10.0%		
25							
26							
27		*Water Plant Composite Depreciation Rate					
28	403	TOTAL PLANT (DEPRECIATION			\$32,215	

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

OFFICERS COMPENSATION							
For each officer, list the time spent as a received a	For each officer, list the time spent as an officer compared to time spent on total business activities and the compensation received as an officer from the company for the reporting year.						
% OF TIME SPENT AS OFFICER'S OFFICER OF ANNUAL OFFICER'S NAME TITLE UTILITY SALARY BONUSES							
	TOTAL OFFICERS' CO	OMPENSATION	\$0	\$0			

DIRECTORS COMPENSATION For each director, list the number of director meetings attended by each director and the compensation received as a director from the company for the reporting year. **NUMBER OF DIRECTORS' MEETINGS ATTENDED DIRECTOR'S DIRECTOR'S** NAME TITLE **ANNUALLY** YEARLY SALARY YEARLY BONUS **TOTAL DIRECTORS' COMPENSATION** \$0 \$0

INCOME SUMMARY						
	ACCT.			AMOUNT FOR		
LINE NO.	NO.	ACCOUNT NAME		REPORTING YEAR		
(a)	(b)	(c)		(e)		
1	400	Total Gross Operating Revenue		238,922		
2	401	Total Operating Expense				
į.	403	Depreciation Expense		32,215		
	406	Amortization of plant acquisition adjustments				
3	407	Amortization expenses				
4	408	Taxes Other Than Income (property tax, payroll tax, other)		21,714		
	409.1	Tax Expense (federal income tax)		16,000		
	409.11	Tax Expense (state income tax)		6,000		
5	409.2	Other income taxes and deductions		·		
	410	Provision for Deferred Income Taxes				
6	411	Provision for Deferred Income Taxes - credit				
	413	Income from Utility Plant Leased To Others	-			
7	414	Gains & Losses from Property Disposition				
	433	Extraordinary Income		***		
8	434	Extraordinary Deductions				
9	·	Net Income		\$162,993		

		UTILITY PLANT SUMMARY	,	
10	101	Utility Plant in Service		1,375,902
11	108	Deduct: Accumulated Depreciation		911,250
12	110	Deduct: Accumulated Amortization		0
13	271	Deduct: Contributions In Aid of Construction (CIAC)		0
14	252	Deduct: Advances for Construction		
15		Subtotal		\$464,652
16	105	Add: Construction Work In Progress (CWIP) Commission Approved		0
17	103	Add: Plant Held for Future Use		0
18	272	Add: Accumulated Amortization of CIAC		
19	151	Add: Materials and Supplies in Inventory		
21	114	Add: Utility Plant Acquisition Adjustments (2)		0
22	115	Deduct: Accumulated Amortization of Acquisition Adjustments (2)		0
23	190	Add: Accumulated Deferred Income Taxes (asset)		
	281-			
24	283	Deduct: Accumulated Deferred Income Taxes (liability)		
25		Net Utility Plant		\$464,652
26		Add: Working Capital Allowance (1/12 of total operating expense)		0

Note:

⁽¹⁾ Estimate if not known. Indicate if estimated.

⁽²⁾ Include only those acquisition adjustments that have been approved by the Commission.

PARENT/AFFILIATE ORGANIZATION DESCRIPTION BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the company and an affiliated business or financial organization, firm, partnership, or individual. For a definition of affiliated, see ORS 757.015.

Part 1. Specific instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Some types of transactions to include are: management, legal and accounting services; computer services; engineering and construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

NAME OF COMPANY OR	DESCRIPTION OF SERVICE AND		(P) Purchase	
RELATED PARTY	NAME OF PRODUCT	EFFECTIVE DATE	(S) Sold	ANNUAL CHARGE
	-			
			TOTAL	\$0

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share. Show separately the state and federal income tax effect of items shown in Account 439.

LINE	ACCT.		
NO.	NO.	ACCOUNT NAME	AMOUNTS
(a)	(b)	(C)	(d)
1	215	Unappropriated retained earnings (balance @ beginning of year)	402,871
2		Credits:	
3		Debits	
4	435	Balance transferred from income (line 12, page 7)	33,110
5	436	Appropriations of retained earnings	
6		SUBTOTAL (add lines 1-5)	\$435,981
7		Dividends declared:	
8	437	Preferred stock dividends declared	
9	438	Common stock dividends declared	52,000
10	439	Changes to account: Adjustments to retained earnings	
11		TOTAL DIVIDENDS DECLARED (add lines 7, 8, 9, & 10)	\$52,000
12		BALANCE @ END OF YEAR (line 6 minus line 12)	\$383,981

APPROPRIATED RETAINED EARNINGS

(state balance & purpose of each appropriated amount at year end)

	ratare naighte & halbaar of each abblobliaten amoniit at Aral Chil				
13	214				
14	214				
15	214				
16	214				
17	214				
18	214				
19	214				
20	214				
21		TOTAL APPROPRIATED RETAINED EARNINGS	\$0		
22		TOTAL RETAINED EARNINGS (total lines 12 & 22)	\$383,981		

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT RESULTING FROM PROVIDING WATER SERVICE

Complete the following for any business that is conducted as a byproduct, coproduct, or joint product as a result of providing water service.

This would include any business that requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Nonutility Property-Account 121 (page 14), along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUE GENERATED	ACCT. NO.	EXPENSES INCURRED	ACCT NO.
			·			
	######################################					

		ACCOUNTING METHOD:	ACCRUAL BASIS Check Box 1	CASH BASIS Check Box 2
	***************************************	UTILITY OPERATING INCOME &		Crieck Box 2
	T	OTIETT OF ENATING MOONE &	DEDUCTIONS	
LINE NO.	ACCT.	ACCOUNT NAME	REPORTING YEAR	PREVIOUS YEAR
(a)	(b)	(c)	(e)	(f)
1	400	TOTAL OPERATING UTILITY REVENUE	238,922	210,947
2	401	Total Operating Expenses	129,883	110,173
	403	Annual Depreciation Expense	32,215	31,746
4	406	Amortization of Utility Plant Acquisition Adjustment	0	
5	407	Amortization Expense	0	γ
6	408	Taxes Other Than Income Taxes (total)	21,714	21,535
7	409	Income Taxes	22,000	***************************************
-8-	410.1	Provision for Deferred Income Taxes (utility operations)	-0	
9	411.1	Provision for Deferred Income Taxes (utility credit)	0	
10		TOTAL OPERATING EXPENSES	\$205,812	\$163,454
11	413	Income From Utility Plant Leased to Others		
12	419	Interest & Dividend Income		1,808
13		TOTAL OTHER INCOME	\$0	\$1,808
14	427	Interest Expense		
15	414	Gains/Losses From Utility Property Disposition (net)	0	
16	433 & 434	Extraordinary Income/deductions (net)	0	
17		TOTAL OTHER DEDUCTIONS	\$0	\$0
18		TOTAL NET UTILITY OPERATING INCOME	\$33,110	\$49,301
		NONUTILITY INCOME, TAXES &	DEDUCTIONS	
19	421	Nonutility Income	DEDUCTIONS	
20	421 415	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts	DEDUCTIONS	
20 21		Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income		
20 21 22	415	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME		\$0
20 21 22 23	415	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense	\$0	\$0
20 21 22 23 24	415 426 408.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax	\$0	\$0
20 21 22 23 24 25	415 426 408.2 409.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes	\$ 0	\$0
20 21 22 23 24	415 426 408.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility)	\$0	\$0
20 21 22 23 24 25 26	415 426 408.2 409.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility) Nonutility Provision for Deferred Income Taxes (nonutility) Credit	\$ 0	\$0
20 21 22 23 24 25 26 27 28	415 426 408.2 409.2 410.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility) Nonutility Provision for Deferred Income Taxes (nonutility) Credit Nonutility Interest Expense	\$0 0 0	\$0
20 21 22 23 24 25 26 27 28 29	415 426 408.2 409.2 410.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility) Nonutility Provision for Deferred Income Taxes (nonutility) Credit Nonutility Interest Expense Cost & Expense of Merchandising, Jobbing, Contracts	\$0 0 0	\$0
20 21 22 23 24 25 26 27	415 426 408.2 409.2 410.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility) Nonutility Provision for Deferred Income Taxes (nonutility) Credit Nonutility Interest Expense	\$0 0 0	\$0
20 21 22 23 24 25 26 27 28 29	415 426 408.2 409.2 410.2	Nonutility Income Revenue From Merchandising, Jobbing, & Contracts Noutility Extraordinary Income TOTAL NONUTILTY INCOME Nonutility Expense Nonutility Taxes Other Than Income Tax Nonutility Income Taxes Nonutility Deferred Income Taxes (nonutility) Nonutility Provision for Deferred Income Taxes (nonutility) Credit Nonutility Interest Expense Cost & Expense of Merchandising, Jobbing, Contracts	0 0 0	\$0

\$0

\$587,248

\$0

\$603,645

LINE NO.	ACCT. NO.	ACCOUNT NAME	BEGINNING OF YEAR BALANCE	ENDING YEAR BALANCE
(a)	(b)	(c)	(e)	(f)
1		NET UTILITY PLANT	\$468,832	\$464,652
2	121	NONUTILITY PROPERTY & IN	IVESTMENT	
3	122	Less: Accumulated Depreciation & Amortization of Nonutility Plant		
4		Net Nonutility Property	500	\$(
5	123	Investment in Associated Companies	5 × 5 × 5 × 5 × 5 × 5 × 5 × 5 × 5 × 5 ×	
<u> </u>	120	Investment in Nonassociated Companies (in providing		
6	124	water service, i.e. water supply		
7	125	Other Investments in Nonassociated Companies		
9	131		440.077	404.000
	131	Cach	110 077	104.89
10	132	Cash Special Deposits	110,077	104,892
10	132 141		110,077 5,666	(
		Special Deposits		8,55
11	141	Special Deposits Customer Account Receivables		8,55
11 12	141 142 143 144	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable		104,89. 8,55
11 12 13	141 142 143	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies		8,55
11 12 13 14 15 16	141 142 143 144 145 & 146 151	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies	5,666	8,55 9,15
11 12 13 14 15 16 17	141 142 143 144 145 & 146 151 162	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments	5,666	8,55
11 12 13 14 15 16 17 18	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable	5,666	8,55 9,15
11 12 13 14 15 16 17 18 19	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued	5,666	8,55 9,15
11 12 13 14 15 16 17 18	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets	19,070	9,15
11 12 13 14 15 16 17 18	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued	5,666	9,15
11 12 13 14 15 16 17 18 19 20	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets	19,070	9,15
11 12 13 14 15 16 17 18 19 20	141 142 143 144 145 & 146 151 162 171 172 174	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS	19,070	9,15
11 12 13 14 15 16 17 18 19 20 21	141 142 143 144 145 & 146 151 162 171	Special Deposits Customer Account Receivables Other Accounts Receivable Accumulated Provisions for Uncollectible Accounts Notes Receivable Accounts & Notes Receivable From Associated Companies Inventory: Plant Material & Supplies Prepayments Accrued Interest & Dividends Receivable Rents Receivable & Accrued Miscellaneous Current & Accrued Assets TOTAL CURRENT AND ACCRUED ASSETS	19,070	9,18

Total Deferred Debits

TOTAL ASSETS AND OTHER DEBITS

PANDADATIVE DAIANPE QUEET . ACCETC AND ATUER DERITC

Note: (1) Estimate if not known. Indicate if estimated.

Miscellaneous Deferred Debits

Accumulated Deferred Income Taxes (asset)

24

25

26

27

186

190

\$587.248

\$603,645

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES LINE ACCT. **BEGINNING YEAR ENDING YEAR** NO. NO. **ACCOUNT NAME BALANCE BALANCE** (a) (b) (c) (e) (f) **EQUITY CAPITAL** 1 201 Common stock issued 2 204 Preferred stock issued 3 207 Premium on capital stock 4 211 Other paid-in capital 200,000 200,000 5 212 Discount on capital stock 6 213 Capital stock expense 7 214 Appropriated retained earnings 8 215 Unappropriated retained earnings 402,871 383,981 9 216 Reacquired capital stock 10 Proprietary capital (proprietorship & partnership only) 218 11 \$583,981 Total equity capital \$602,871 **CURRENT AND ACCRUED LIABILITIES** 12 224 Long-term debt 13 231 Accounts payable 1,467 14 232 Notes payable 0 0 15 233 Accounts payable to associated companies 16 234 Notes payable to associated companies 17 235 Customer deposits 18 236 774 1.800 Accrued taxes 19 Accrued interest 237 20 Accrued dividends 238 21 241 Miscellaneous current and accrued liabilities 22 Total current and accrued liabilities \$774 \$3,267 DEFERRED CREDITS 23 251 Premium on unamortized debt 252 Advances for construction 24 25 253 Other deferred credit 26 Total deferred credits **\$**0 CONTRIBUTIONS IN AID OF CONSTRUCTION - CIAC 27 271 Contributions in aid of construction (ciac) 0 272 Deduct accumulated amortization of CIAC 28 29 50 Total net CIAC ACCUMULATED DEFERRED INCOME TAXES Accumulated deferred income taxes-accelerated 30 281 amortization 282 Accumulated deferred income taxes-Liberalized Depreciation 31 0 283 Accumulated deferred income taxes-other 32 \$0 <u>\$0</u> 33 Total accumulated deferred income taxes

TOTAL EQUITY CAPITAL AND LIABILITIES

34

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

sharing of the consolidated tax among the group members.		
DESCRIPTION	REFERENCE	AMOUNT
Net income for the year:		33,110
Reconciling items for the year		
Taxable-income-not-reported-on-books:		
Deductions recorded on books not deducted for return:		
Interest expense - tax effect		•
Difference in book/tax depreciation		22,009
Difference in book/tax loss on disposal		
Current year tax accruals	·	22,000
Income recorded on books not included in return:		
CIAC write off kper UW 79		
Deferred tax adjustment		
Deduction on return not charged against book income:		
Federal 1	tax net income	\$77,119
VERIFICATION: I DECLARE UNDER PENALTIES OF FALSE SW		
ANY ACCOMPANYING SCHEDULES AND STATEMENTS, HAS BEST OF MY KNOWLEDGE AND BELIEF, IT IS A TRUE, CORRE		
SIGNATURE:	20171110 001111 1	TITLE:
PRINT NAME:		DATE
FULL NAME OF REPORTING UTILITY		TELEPHONE NUMBER