Oregon PUC Public Urility Commission

e-FILING REPORT COVER SHEET

Send completed Cover Sheet and the Report in an email addressed to: PUC.FilingCenter@state.or.us

REPORT NAME:	2012 Annual Results of Operations Report (ANNUAL REPORT C)
COMPANY NAME:	Lakeshore Water District
DOES REPORT CON	NTAIN CONFIDENTIAL INFORMATION? No Yes
	submit only the cover letter electronically. Submit confidential information as directed in the terms of an applicable protective order.
If known, please selec	et designation: RE (Electric) RG (Gas) RW (Water) RO (Other)
Report is required by:	E ⊠OAR 860-036-0815
	Statute
	Order
	Other
Is this report associate	ed with a specific docket/case? No Yes
If yes, enter do	ocket number:
List applicable Key W	Vords for this report to facilitate electronic search:

DO NOT electronically file with the PUC Filing Center:

- Annual Fee Statement form and payment remittance or
- OUS or RSPF Surcharge form or surcharge remittance or
- Any other Telecommunications Reporting or
- Any daily safety or safety incident reports or
- Accident reports required by ORS 654.715

Please file the above reports according to their individual instructions.

ANNUAL RESULTS OF OPERATIONS REPORT FOR WATER UTILITIES REPORTING GROSS REVENUES OF UP TO \$199,999

FORM C

LAKESHORE WATER DISTRICT, INC. 30086 FEDERAL LANE EUGENE, OR 97402

OREGON PUBLIC UTILITY COMMISSION
PO BOX 2148
SALEM OR 97308-2148

<u>WATER UTILITY ANNUAL REPORT C</u>

PUBLIC UTILITY COMMISSION OF OREGON

MAILING ADDRESS

LOCATION ADDRESS

PO BOX 2148 SALEM OR 97308-2148 550 CAPITOL ST. NE STE 215 SALEM OR 97301-2551

GENERAL INSTRUCTIONS

Revised Statutes (ORS) 757.125 and 757.135, is based on the utility's operations for a calendar or fiscal year and is a convenient method for the Commission's staff to monitor the utility's results of operations. It must be filed with the PUC on or before April 1st of the year following that for which the report is made. Attach the completed report and any supplementary pages to an email addressed to the following address: puc.filingcenter@state.or.us.

- Interpret all accounting words and phrases in accordance with the USOA.
- You may round off reported figures to the nearest dollar, if desired.
- Entries indicating deficits of a "minus amount" should be enclosed in parentheses ().
- Where statistical information asked for is not reported, state a reason for the omission.
- If the words "none or "not applicable" truly state the facts, they should be given as the answer. The answer "same as last year" is not acceptable. Do not omit any pages.
- Special or unusual entries and all discrepancies should be fully explained. If necessary, attach 8 ½" X 11" supplementary sheets prepared in a MS Office Suite program (Word, Excel) to provide space required for making answers full and complete.

portions of its water system, separate accounting for Operating Revenues, Operating Expense, Plant Investments and related Reserve for Depreciation must be maintained by the utility for each portion of the water system relating to each separate rate schedule. This annual report, however, should include the combined financial data for the utility.

- Each incorporated utility is requested to file with this report a copy of its most recent annual report to stockholders, if one is prepared.
- All schedules that call for the previous year's figures or the balance at the beginning of the year should reflect as a beginning balance the same end of the year's figures **exactly** as shown in the prior year's annual report. Any adjustments to the ending balances shown in the report for the previous year should be reflected in the current year's activity and reported along with an explanation in the annual report.

report to the PUC. This will facilitate our review of your report and reduce the need for future correspondence.

378-4362.

CHECKLIST

	Organ	ization – Pg 1
1	Ensur	e that all items have been completed and that the names of owners, stockholders, directors and sare correctly reported.
	Balan	ce Sheet – Pg 12
	a.	Balance Sheet, Total Assets and Other Debits (pg 12, line 14) must agree with Balance Sheet, Total Liabilities and Other Credits (pg 12, line 29).
	b.	Balance Sheet, Utility Plant (pg 12, line 1, columns 1 and 2) must agree with totals in Schedule 6, Total Utility Plant, Balance Beginning of Year (pg 6, line 28, column 1) and Schedule 6, Balance End of Year (pg 6, line 28, column 4) respectively.
	C.	Balance Sheet, Accumulated Depreciation and Amortization of Utility Plant (pg 12, line 2, columns 1 and 2) must agree with Schedule 7, Accumulated Balance in Reserve Beginning of Year (pg 7, line 1) and Schedule 7, Accumulated Balance in Reserve End of Year (pg 7, line 9).
2	d.	Balance Sheet, Capital Stock (pg 12, line 16) should not change from last year unless the Commission authorized a new issue.
_	е.	Balance Sheet, Proprietary Capital (pg 12, line 20) shall reflect the investment of the unincorporated (individual) proprietors.
	f.	Balance Sheet, Long-Term Debt (pg 12, line 21). The Commission's approval is necessary for issuance of this type of security.
	g.	Balance Sheet, Other Current and Accrued Liabilities (pg 12, line 24). If this includes a demand note or the period covered by a note that extends over 12 months, the Commission's approval is necessary.
	h.	Balance Sheet, Advances for Construction (pg 12, line 26). The total of all advances by customers and others for construction, which are to be refunded either wholly or in part.
	i.	Balance Sheet , Accumulated Contributions in Aid of Construction (pg 12, line 27) shall include non-refundable donations from customers or others for construction purposes.
	Sched	Jule 1 - Utility Plant and Depreciation Details – Pg 6
	DO NO	OT INCLUDE CIAC
3	a.	Schedule 6, (pg 6) be sure that the additions (column 2) and retirements (column 3) have been properly reflected in changes to plant in on page 12.
	b.	Schedule 6, Total Plant in Service, Annual Depreciation Expense (pg 6, line 24, column 6) must agree with Income Statement, Depreciation Expense (pg 10, line 24, column 2).
	Sched	lule 7 - Depreciation Reserve or Accumulated Depreciation – Pg 7
	1	lule 7, Depreciation Expense Accrual (pg 7, line 2) for the current year's report should equal the
4	Depre 10, lin	nt shown in Schedule 6, Utility Plant and Depreciation, Total Plant in Service, Annual ciation Expense (pg 6, line 24, column 6) AND Income Statement, Depreciation Expense (pg e 24, column 2). Schedule 7, Amortization Expense Accrual (page 7, line 3) should agree with nount shown in Income Statement, Amortization Expense (page 10, line 25, column 2).
	Note:	Please attach a schedule of amortization claimed, if any.
	1	

1. Provide the following information for the contact person regarding this report.

Name: RANDALL REITZ

Address: 30086 FEDERAL LANE, EUGENE, OR 97402

Telephone: 541-342-1718

Email Address: Fax Number:

2. List below the address where the utility's books and records are located:

Name: LAKESHORE WATER DISTRICT, INC.

Address: 30086 FEDERAL LANE, EUGENE, OR 97402

Telephone: 541-342-1718

Email Address: Fax Number:

3. List below any audit group reviewing records and operations:

Name:

Address:

Telephone:

Email Address:

Fax Number:

- 4. Date of original organization of the utility (month, day, year):
- 5. List the names, titles, addresses, and telephone numbers of all Company officers and directors:

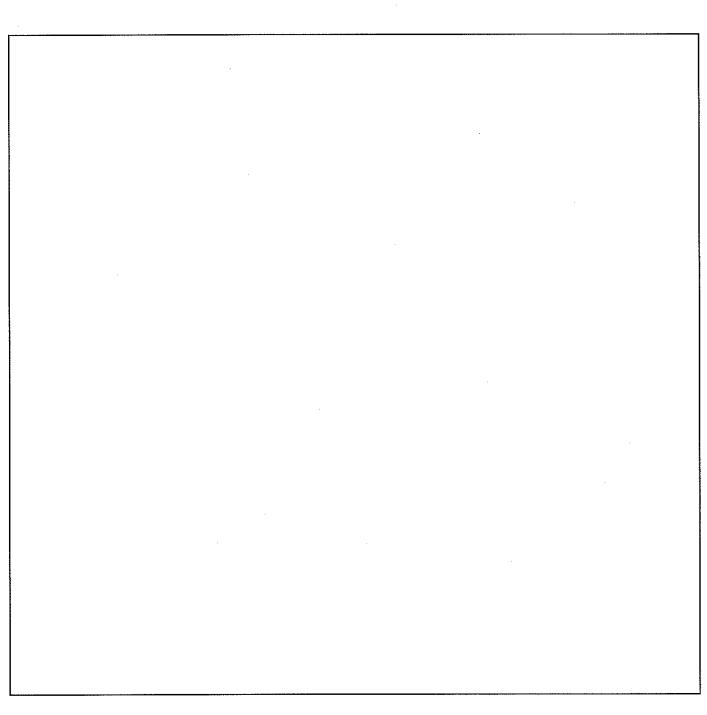
NAME	TITLE	ADDRESS	PHONE #	E MAIL
RANDALL REITZ	PRESIDENT	143 FERNDALE DRIVE	541-342-1718	
		EUGENE, OR 97404		
				•
KEVIN HUNT	VICE PRESIDENT	105 E. HILLIARD LANE	541-342-1718	
		EUGENE, OR 97404		

6. List legal counsel, accountants, and others not on general payroll:

NAME	TITLE	ADDRESS	PHONE #	E MAIL
CLEMENT J. MAY, CPA	СРА	2300 OAKMONT WAY	541-485-1338	CJMAYCPA@YAHOO.COM
		EUGENE, OR 97401		
HAMILTON BUDGE, PC	ATTORNEY	725 COUNTRY CLUB RD.	541-687-9001	
		EUGENE, OR 97401		

COMPANY PROFILE

LAKESHORE WATER DISTRICT, INC. IS A RATE REGULATED DRINKING WATER SYSTEM THAT SERVES 48 RESIDENTIAL CUSTOMERS IN VENETA, OREGON. THIS COMPANY HAS BEEN OWNED AND OPERATED BY THE RAVIN GROUP, LLC, SINCE MAY 2000. THIS SYSTEM IS LIMITED TO THE 48 CURRENT CONNECTIONS WITH NO PLAN TO EXPAND IN THE NEAR FUTURE. THERE WERE NO NEW TRANSACTIONS COMPLETED THIS YEAR THAT WOULD EFFECT OPERATIONS.



ACCOU	NTING METHOD): ACCRUAL	CASH	l (please	circle or bold or	ne accounting method)		
			OPCAN	IZATION				
LAKESHORE	WATER DISTRICT,	INC.	ONGAN	<u> Parileir</u>	30086 FEDERAL L	ANE		
EUGENE	14 4/4 to 14		·····		OR	97402 541-342-1718		
TYPE OF OR	GANIZATION					**************************************	<u>namer</u>	
CIRC	CLE (OR BOLD	O) ONE: SOLE PR	OPRIETORSHIP	PA	RTNERSHIP C	ORPORATION		
CIRC	CLE (OR BOLD) ONE: PRIVATE	MINVESTOR OWN	NED ASS	SOCIATION M	OBILE HOME PARK		
ADDRESSES COMPANY IS	OF ALL PERSONS I A CORPORATION, O ICERS AND DIRECTO	HAVING ANY INTERI COMPLETE PART B A DRS. STATE THE NU	EST OR EQUIT IND GIVE THE JMBER OF SHA	TY IN THE BU NAMES AND A ARES HELD B	SINESS AND THE A ADDRESSES OF TH YEACH.	PART A AND GIVE THE NAMES A AMOUNT OF SUCH EQUITY. IF T E THREE LARGEST STOCKHOLDE	ΗE	
	P/ INAME OF OWNER OR PA	ART A: SOLE F	PROPRIET IADDRESS, CITY,			SHIP		
1								
	PERCENT INTEREST OR			IF EMPLOYED BY				
2				ESS, CITY, STATE, ZIP CODE				
				ITY IF EMPLOYED BY COMPANY				
3	NAME OF OWNER OR PARTNER ADI		ADDRESS, CITY, STATE, ZIP CODE					
	PERCENT INTEREST OR EQUITY PRINCIPAL D		PRINCIPAL DUTY	TY IF EMPLOYED BY COMPANY				
	NAME OF OWNER OR PA	ARTNÉR	ADDRESS, CITY,	STATE, ZIP CODE				
4	PERCENT INTEREST OR	EQUITY	PRINCIPAL DUTY	Y IF EMPLOYED BY COMPANY				
		P	ART B: CC					
	RANDALL REITZ		·	143 FERNDALE I	DRIVE, EUGENE, OR 9740	04		
1	NUMBER OF SHARES OWNED: 100	PRESIDENT						
	KEVIN HUNT			105 E. HILLIARD	LANE, EUGENE, OR 9740)4		
2	100	VICE PRESIDENT						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CODE			
3	NUMBER OF SHARES OWNED:	TITLE						
	NAME OF STOCKHOLDE	R, DIRECTOR, OFFICER		ADDRESS, CITY,	STATE, ZIP CODE			
4	NUMBER OF SHARES OWNED:	TITLE			**************************************	NOTES SER ESTE ESTA ESTA ESTA ESTA ESTA ESTA ESTA	wasaa	
NUMBER OF	SHARES OUTSTAND	-	YEAR	сом	MON STOCK	PREFERRED STOCK		
PAR OR STAT	21 TED VALUE PER SHA	00 ARE		\$	5,000.00	\$		
NO PAR VALI		X) XL.,		Ψ	0,000.00	, which is a second of the sec		
DIVIDENDS F	ER SHARE DECLARI	ED DURING THE YEA	AR.	\$	-	\$	-	

Form the property of the OF	OFFICERS AND EMPLOYEES						
NAME OF PERSON	NUMBER OF HOURS WORKED PER MONTH	WAGE PER HOUR OR SALARY	TOTAL OFFICER AND EMPLOYEE SALARY AND WAGES				
RANDALL REITZ		NONE	NONE				
KEVIN HUNT		NONE	NONE				
Officer:							
Officer:							
Operator:							
Manager:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:	·						
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
Employee:							
TOTAL	. 0		\$ -				

	(include a	ANNUAL WATER OPERA		NUE (WATE		venue)
	Account	Account Name (Water Sales Only)	Custome		Amount of Water Sold Indicate cubic feet (cf) or gallons (g)	Revenues
			Year Beginning	Year Ending		
		Flat Rate Customers				
1	460	Flat Rate Residential Revenues (separated)				
2	460	Flat Rate Other Revenues (separated)				
3		Metered Customers				
4	461.1	Metered Sales - Residential Customers	48	48	3,859,440	\$ 22,217.00
5	461.2	Metered Sales - Commercial Customers				
6	461.3	Metered Sales - Industrial Customers				
7	461.4	Metered Sales - Public Authorities				
8	461.5	Metered Sales - Multiple Family Units				
9	461.6	Metered Sales - Multiple Commercial Units			-	
10	465.1	Sales to Irrigation Customers				
11	465.2	Sales to Golf Courses - Irrigation				
12		TOTAL (add lines 1,2,4,5,6,7,8,9,10,11)	48	48	3,859,440	\$ 22,217.00
13		Fire Protection				
14	462.1	Public Fire Protection				
15	462.2	Private Fire Protection TOTAL FIRE PROTECTION				
16		(add lines 14, 15)	0	0	0	\$ -
17		Other Customers				
18	464	Special Contracts to Public Authorities				
19	466	Sales for Resale				
20	467	Sales to Recreational Use				
21	468	Special Contracts - Other				
22		TOTAL OTHER CUSTOMERS (Add lines 18, 19, 20 & 21 above)		0	0	\$ -
23		TOTALS (Add lines 12, 16 & 22 above)		48	3,859,440	\$ 22,217.00

	AVERAGE MONTHLY	BILL AND CO	NSUMPTION PER CUSTOM	IER	
	CONSUMP		CUSTOMER AVERAGE MONTHLY CONSUMPTION (Annual consumption divided by number of customers divided by 12		
2	Residential Flat - Master Meter		Circle (or Bold) One: cf or gals		
	METERED CUSTOMERS	CONSUMPTIO	VERAGE MONTHLY N (Annual consumption divided customers divided by 12	AVERAGE CUSTOMER MONTHLY BILL (Revenue/No. of customers/12)	
4	Metered Sales - Residential Customers	6,700	Circle (or Bold) One: cf or gals	\$ 38.57	
5	Metered Sales - Commercial Customers		Circle (or Bold) One: cf or gals		
6	Metered Sales - Industrial Customers		Circle (or Bold) One: cf or gals		
7	Metered Sales - Public Authorities		Circle (or Bold) One: cf or gals		
8	Metered Sales - Multiple Family Units		Circle (or Bold) One: cf or gals		
9	Sales to Irrigation Customers		Circle (or Bold) One: cf or gals		
10	Sales to Golf Courses - Irrigation		Circle (or Bold) One: cf or gals		
11	Special Contracts to Public Authorities		Circle (or Bold) One: cf or gals		
12	Sales for Resale		Circle (or Bold) One: cf or gals		
13	Special Contracts - Recreational		Circle (or Bold) One: cf or gals		
14	Special Contracts - Other		Circle (or Bold) One: cf or gals		

	SCHEDULE 2 - I	REVENUE OTHER THAN WATER SALES	(IF ANY)
15	470	Forfeited discounts	
16	471	Miscellaneous service revenues	
17	472	Rents from water property	
18	473	Interdepartmental rents	
19	475	Cross Connection sales & services revenues	
20		Other	
21		TOTAL OTHER REVENUE	\$

	SCHEDULE 3	- TAXES - Federal, State & Utility Property	
22	TO WHOM PAID	KIND OF TAX	AMOUNT
23	FEDERAL GOVERNMENT	INCOME TAX	
24	STATE GOVERNMENT	INCOME TAX	\$150.00
25	CITY	FRANCHISE FEE	
26	COUNTY	PROPERTY TAX	
27	DEFERRED TAXES	DEFERRED TAX	
28	OTHER - SPECIFY		
29		TOTAL	\$ 150.00

	SCHEDULE 4 – CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) OR DONATED						
#	CLASSES OF FIXED DONATED OR CIAC CAPITAL (Please specify)	BALANCE AT BEGINNING OF YEAR (1)	ADDITIONS DURING YEAR (2)	RETIRED DURING YEAR (3)	BALANCE AT END OF YEAR (4)	SERVICE LIFE (5)	ANNUAL DEPRECIATION EXPENSES (6)
1					\$ -		
2					\$ -		
3					\$ -		
4					\$ -		
5					\$ -		
6			,		\$ -		
7					\$ -		
8					\$		
9					\$ -		
10	TOTAL CIAC UTILITY PLANT (Total of Lines 1-9)	\$ -	\$ -	s -	\$ -		\$ -
11	Less CIAC Accumulated Depreciation						
12	NET CIAC UTILITY PLANT	\$ -	\$ -	\$ -	\$ -		\$ -

	SCHEDULE 5 - CIAC DEPRECIATION RESERVE OR A	CCUMULATED	
#	ITEMS	AMOUNT	
13	ACCUMULATED CIAC DEPRECIATION BALANCE IN RESERVE AT BEGINNING OF YEAR (Schedule 4, line 11, Column 1)	\$	- -
14	ADD: CIAC DEPRECIATION EXPENSE ACCRUAL (Schedule 4, line 10, Column 6)	\$	
15	CIAC UTILITY PLANT SALVAGE		
16	CIAC OTHER (SPECIFY)		
17	MINUS BOOK COST OF CIAC UTILITY PLANT RETIRED		
18	COST OF REMOVING RETIRED CIAC PLANT		
19	OTHER (SPECIFY)		
	ACCUMULATED DEPRECIATION CIAC BALANCE IN RESERVE AT END OF YEAR ANATION OF UNUSUAL CHANGES IN CIAC DEPRECIATION RESERVE:	\$	

SCHEDULE 6 - UTILITY PLANT AND DEPRECIATION DETAILS								
	CLASSES OF FIXED CAPITAL	TOTAL UTILITY PLANT IN SERVICE (1)	ADDED DURING YEAR (2)	RETIRED DURING YEAR (3)	END OF YEAR BALANCE (4)		ANNUAL DEPRECIATION EXPENSE (6)	
1	INTANGIBLE CAPITAL	**/	(-)	(0)	\$ -	(0)	(0)	
	SOURCE OF SUPPLY LAND		***************************************		\$ -			
3	WATER RIGHTS, EASEMENTS				\$ -	0.00000	ons for enough as of a	
4	OTHER LAND				-		Al Charles (1906/1917) (1966) Al Charles (1966/1917) (1966)	
	WATER SUPPLY STRUCTURES (INC WELLS)	\$ 4,745.00			\$ 4,745.00	20	\$ 232.00	
6	OTHER STRUCTURES				\$ -			
7	PUMPING EQUIP	\$ 2,672.00			\$ 2,672.00	5	\$ 552.00	
8	PURIFICATION SYSTEM	\$ 8,421.00			\$ 8,421.00	5	\$ 955.00	
9	RESERVOIRS & STANDPIPES				\$ -			
10	WATER MAINS & CANALS				\$ -			
11	SERVICES				\$ -			
12	CONSUMERS' METERS				\$ -			
13	HYDRANTS				\$ -			
14	TRANSPORTATION EQUIP							
15	OFFICE FURNITURE							
16	TOOLS & SHOP EQUIP							
17	ELECTRONIC EQUIP							
18	COMMUNICATION EQUIP							
19	GENERAL EQUIP				\$ -			
20	OTHER PLANT (SPECIFY)				\$ -			
21	UNDISTRIBUTED FIXED CAPITAL				\$ -			
22	PLANT ACQUISITION ADJUSTMENTS		Estant Separte raya errangaisis		\$ -			
	TOTAL PLANT IN SERVICE (Add Lines 1 -							
23	23)	\$ 15,838.00	\$ -	\$ -	\$ 15,838.00		\$ 1,739.00	
24	UTILITY PLANT LEASED TO OTHERS							
25	ALL OTHER UTILITY PLANT INCREASE ADJUSTMENTS							
	TOTAL PLANT (Add lines 23, 24, 25 above)	\$ 15,838.00		\$ -	\$ 15,838.00			

S	SCHEDULE 7 - DEPRECIATION RESERVE OR ACC	CUMULATED DEPRECIATION
	ITEMS	AMOUNT
1	ACCUMULATED BALANCE IN RESERVE AT BEGINNING OF YEAR	\$ 8,978.00
2	ADD: DEPRECIATION EXPENSE	\$ 1,739.00
3	AMORTIZATION EXPENSE	
4	UTILITY PLANT SALVAGE	
5	OTHER (SPECIFY)	
6	MINUS: BOOK COST OF UTILITY PLANT RETIRED	
7	COST OF REMOVING RETIRED PLANT	
8	OTHER (SPECIFY)	
9	ACCUMULATED BALANCE IN RESERVE AT END OF YEAR	\$ 10,717:00
EXPLAN	NATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:	
:		•
7		

		REVENUES AND EXPENSES	(whole \$'s only)	(Li	AMOUNT st each expense separately)
#	ACCT		SHOULD BE THE SAME AS OR EMBED IN:	DED	
		TOTAL WATER SALES ONLY REVENUE	Pg 3, Line 23	\$	22,217.00
		WATER UTILITY EXPENSE DE	TAIL (separate costs by account)		
1	601	Employee salaries and wages	Pg 10, Line 21		
2	603	Officer salaries & wages	Pg 10, Line 21		
3	604	Employee pension & benefit	Pg 10, Line 21		
4	610	Purchased water	Pg 10, Line 12		
5	611	Telephone & communications	Pg 10, Line 22	\$	536.0
6	615	Power purchased	Pg 10, Line 13	\$	2,715.0
7	616	Fuel for power production	Pg 10, Line 22		
8	617	Other Utilities (garbage, natural gas)	Pg 10, Line 22		
9	618/635	Chemicals/testing & contract test services	Pg 10, Line 14	\$	657.0
10	619	Offices supplies (619.1 postage)	Pg 10, Line 15	\$	571.0
11	620	Materials & supplies (operation & maint)	Pg 10, Line 16	\$	4,101.0
12	621	Repairs of water plant	Pg 10, Line 17		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
13	631	Contract services – Engineering	Pg 10, Line 18		
14	632	Contract services – Accounting	Pg 10, Line 18	\$	975.0
15	633	Contract services – Legal	Pg 10, Line 18	\$ \$	150.0
16	634	Contract services – Management	Pg 10, Line 18	\$	
17	636	Contract services – Labor	Pg 10, Line 18	Ψ	1,300.0
18	637	Contract services – Billing/Collection	Pg 10, Line 18		
	638				
19		Contract services – Meter Reading	Pg 10, Line 18		
20	639	Contract services – Other	Pg 10, Line 18		
21	641/642	Rental-building (real property) & equipment	Pg 10, Line 19	\$	9,600.0
22	643	Small tools	Pg 10, Line 22		
23	648	Computer/electronic expense	Pg 10, Line 22	deserti.	
24	650/ 656	Transportation expenses & vehicle insurance	Pg 10, Line 20		
25	657	Insurance - general liability	Pg 10, Line 22	\$	672.0
26	658	Insurance - worker's compensation	Pg 10, Line 22	5.1761.00 32-752.03 48-2-748	
27	659	Insurance - other	Pg 10, Line 22		
28	660	Public relations/advertising expense	Pg 10, Line 22		
29	666	Amortization of rate case expense	Pg 10, Line 22		
30	667	PUC Gross Revenue Fee	Pg 10, Line 22		
31	668	Water resource conservation expense	Pg 10, Line 22		
32	670	Bad debt expense	Pg 10, Line 29		
33	671.1	Cross connection control program expense	Pg 10, Line 22		
34	671.2	Cross connection testing & maint services	Pg 10, Line 22	NAM .	
35	672	Other Utilities (garbage, natural gas)	Pg 10, Line 22	342,541	
36	673	Training & certification expense	Pg 10, Line 22	XA G	
37	674	Consumer confidence report expense	Pg 10, Line 22	3.3.3.4.	
38	675	Miscellaneous expense	Pg 10, Line 22	55.3	
39	401	TOTAL OPERATING EXPENSE		\$	21,277.0

		CALCULATION OF ACHIEVED RATE O			1000
		OTHER DE	DUCTIONS	1	
40	403	Depreciation expense	Pg 10, Line 24	\$	1,739.00
41	407	Amortization expense	Pg 10, Line 25	\$	3
42	408	Taxes other than income expenses(1)	Pg 10, Line 26	\$	<u> </u>
43	409	Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 27	\$	150.00
44	410	Provision for Deferred Income Taxes (add state & federal taxes together)(1)	Pg 10, Line 28		
45	411	Provision for Deferred Income Taxes - Credit (add state & federal taxes together)(1)	Pġ 10, Line 28		
		Total Deductions			
46		(pg 8, line 39 plus Lines 40 through 45)	Pg 10, Line 30	\$	23,166.00
47		UTILITY OPERATING INCOME (Revenue pg 3, line 23, minus Deductions line 46 above)	Pg 11, Line 31	\$	(949.00
		UTILITY	/ PLANT		
	: ::::::::::::::::::::::::::::::::::::		Schedule 6, Line 26		
48	101	Utility plant in service (NO CIAC)	Column 4	\$	15,838.00
10	107	Minus accumulated depreciation and/or			
49	108/110	amortization	Schedule 7, Line 9	\$	10,717.00
50	252	Minus advances for construction	Pg 12, Line 26, Column 2		
51		Subtotal		\$	5,121.0
52	105	Add construction work in progress (CWIP)(2)			
53	103	Add plant held for future use			
54	151	Add inventory - materials & supplies	Pg 12, Line 11, Column 2	Ý	
55		Subtotal			
56	114	Add acquisition adjustments (2)	Schedule 6, Line 23, Column 2	\$	
57	115	Minus accumulated amortization of acquisition adj. (2)			
58	190	Minus accumulated deferred income tax			
59					•••
		TOTAL RATE BASE			
60		(Utility plant in service +/- adjustments)		\$	5,121.0
			Line 47 Above (should match		
61	400	UTILITY OPERATING INCOME	Income Statement, Pg 10, line 30, Column 2	\$	(949.0
		ACHIEVED RATE OF RETURN			
		(percentage)			
62		(Line 47 divided by line 60)			-18,53

⁽¹⁾ Estimated if not known. (2) Include only those acquisition adjustments that have been approved by the Commission

	INCOME STATEMENT				
#	OPERATING REVENUES	P	REVIOUS YEAR (1)	RI	YEAR EPORTED (2)
1	FLAT RATE (UNMETERED) RESIDENTIAL WATER REVENUE (ACCT 460, Pg 3, Line 1)	\$	9,342.00	\$	
2	FLAT RATE (UNMETERED) OTHER THAN RESIDENTIAL SALES (ACCT 460 Pg 3, Line 2)			\$	
3	RESIDENTIAL (METERED) WATER SALES (ACCT 461.1, Pg 3, Line 4)	\$	10,021.00	\$	22,217.00
4	COMMERCIAL/INDUSTRIAL (METERED) WATER SALES (ACCT 461.2 & 461.3, Pg 3, Lines 5 & 6)			\$	
5	METERED SALES TO PUBLIC AUTHORITIES (ACCT 461.4, Pg 3, Line 7)			\$	
6	MULTIPLE FAMILY & COMMERCIAL UNITS (METERED) WATER SALES (ACCT 461.5 & 461.6, Pg 3, Lines 8 & 9)			\$	-
7	FIRE PROTECTION (PUBLIC & PRIVATE) (ACCT 462.1 & 462.2, Pg 3, Line 16)			\$	
8	IRRIGATION WATER SALES INC GOLF COURSES (ACCT 465.1 & 465.2, Pg 3, Lines 10 & 11)			\$	
9	OTHER WATER SALES (ACCT's 464, 466, 467 &468, Pg 3, Line 22, sales for resale, other public authorities, or other)			\$	
10	TOTAL OPERATING REVENUES (Add lines 1 – 9)	\$	19,363.00	\$	22,217.00
11	OPERATING EXPENSES AND DEDUCTIONS				
12	PURCHASED WATER (ACCT 610, Pg 8, Line 4)		****	\$	
13	POWER EXPENSE (ACCT 615, Pg 8, Line 6)	\$	3,517.00	\$	2,715.00
14	TREATMENT, PURIFICATION, TESTING EXPENSE (ACCTS 618 & 635, Pg 8, Line 9)	\$	2,084.00	\$	657.00
15	OFFICE EXPENSE, Including POSTAGE) (ACCT 619, Pg 8, Line 10)	\$	197.00	\$	571.00
16	O & M - MATERIAL & SUPPLIES EXPENSE (ACCT 620, Pg 8, Line 11)	\$	4,391.00	\$	4,101.00
17	REPAIRS TO PLANT (ACCT 621, Pg 8, Line 12)			\$	
18	CONTRACT SERVICES (Engineering, accounting, legal, management, labor, meter reading, billing/collection) (ACCTS 631-634 & 636-639, Pg 8, Lines 13 to 20)	\$	11,911.00	\$	2,425.00
19	RENTAL OF BUILDING OR EQUIPMENT (ACCTS 641 & 642, Pg 8, Line 21)	\$	9,600.00	\$	9,600.00
20	TRANSPORTATION EXPENSES (ACCTS 650 & 656, Pg 8, Line 24)			\$	
21	SALARIES, WAGES, & BENEFITS - EMPLOYEES & OFFICERS (ACCT 601, 603 & 604, Pg 8, Lines 1, 2 & 3)			\$	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
22	TOTAL - REMAINING EXPENSES (found on Pg. 8) Line/Acct #: Line 5(611), 7(616), 8(617), 22(643), 23(648), 25(657), 26(658), 27(659), 28(660), 29(666), 30(667), 31(668), 33(671.1), 34(671.2), 35(672), 36(673), 37(674), 38(675)	\$	587.00	\$	1,208.00
23	TOTAL OPERATING & MAINTENANCE EXPENSE (Add lines 12-22)	\$	32,287.00	\$	21,277.00
24	DEPRECIATION EXPENSE (ACCT 403, Pg 9, Line 40)	\$	1,216.00	\$	1,739.00
25	AMORTIZATION EXPENSE (ACCT 407, Pg 9, Line 41)			\$	-
26	NON-INCOME TAXES (ACCT 408, Pg 9, Line 42)			\$., -
27	INCOME TAXES (ACCT 409, Pg 9, Line 43)	\$	150.00	\$	150.00
28	DEFERRED INCOME TAX (ACCT 410 & 411, Pg 9, Lines 44 & 45)			\$	-
29	UNCOLLECTIBLE OPERATING REVENUE (BAD DEBT EXP) (ACCT 670, pg 8, line 32)			\$	_

TOTAL REVENUE DEDUCTIONS	
30 (Should equal pg 9, line 46) Add lines 23-29 above \$ 33,65	3.00 \$ 23,166.00
LAKESHORE WATER DISTRICT, INC.	Pg. 11
FOR THE YEAR ENDING DECEMBER 31, _2012	

31	OPERATING INCOME (Should equal Pg 9, Line 47) Line 10 (Revenues) minus line 30 (Revenue Deductions) above	\$ (14,290.00)	\$ (949.00)
32	INCOME OTHER THAN WATER SALES (TOTAL OTHER REVENUE, Pg 4, Line 21)		\$ -
33	INTEREST CHARGES PAID (ACCT 427)		
34	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION		
35	OTHER INCOME DEDUCTIONS		<u> </u>
36	NET INCOME Add Lines 31 & 32 minus Lines 33 – 35 above		\$ (949.00)

		STATEMENT OF RETAINED EARNINGS	
		HOULD BE SHOWN FOR EACH CLASS AND SERIES OF CAPITAL STOCK. SHOW AMOUNTS O	
PER 1	SHARE, S ACCT, NO.	HOW SEPARATELY THE STATE AND FEDERAL INCOME TAX EFFECT OF ITEMS SHOWN IN A ACCOUNT NAME	AMOUNT
2	215	UNAPPROPRIATED RETAINED EARNINGS (Balance at the beginning of year)	\$ 9,491.00
3		CREDITS:	
4		DEBITS:	
5	435	BALANCE TRANSFER FROM INCOME (Net Income)	\$ (949.00)
6	436	APPROPRIATIONS OF RETAINED EARNINGS	
7		SUBTOTAL (Add lines 2, 3 & 5 Subtract lines 4 & 6)	\$ 8,542.00
8		DIVIDENDS DECLARED:	
9	437	PREFERRED STOCK DIVIDENDS DECLARED	
10	438	COMMON STOCK DIVIDENDS DECLARED	
11	439	CHANGES TO ACCOUNT: ADJUSTMENTS TO RETAINED EARNINGS	
12		TOTAL DIVIDENDS DECLARED (Add lines 8-11)	\$ -
13		BALANCE AT END OF YEAR (Line 7 minus Line 12)	\$ 8,542.00

14	214 APPROPRIATED RETAINED EARNINGS STATE BALANCE & PURPOSE OF EACH APPROPRIATED AMOUNT AT	YEAR END AMOUNT
15		
16		,
18		
19		
21		
22	TOTAL APPROPRIATED RETAINS	ED EARNINGS \$ -

	BALANCE SHEET					
#	BALANCE AT BEGINNING OF YEAR ASSETS & OTHER DEBITS (Col 1)					
1	UTILITY PLANT (SCHEDULE 6, LINE 26, COLUMNS 1 & 4)	\$	15,838.00	\$	15,838.00	
2	ACCUM DEPRECIATION &AMORTIZATION OF UTILITY PLANT (SCHEDULE 7, LINES 1 & 9)	\$	(8,978.00)	\$	(10,717.00)	
3	DONATED/CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 4, LINE 12, COLUMNS 1 & 4)	\$		\$	<u>-</u>	
4	ACCUMULATED DEPRECIATION AND AMORTIZATION OF DONATED OR CONTRIBUTED (CIAC) UTILITY PLANT (SCHEDULE 5, Lines 13 & 20)	\$		\$		
5	NONUTILITY PROPERTY (ACCT 121)					
6	INVESTMENT IN ASSOCIATED COMPANIES (ACCT 123)					
7	UTILITY INVESTMENTS NONASSOCIATED COMPANIES USED IN WTR SERV (ACCT 124)					
8	OTHER INVESTMENTS NONASSOCIATED COMPANIES (ACCT 125)					
9	CASH (ACCT 131)	\$	3,134.00	\$	1,536.00	
10	ACCOUNTS & NOTES RECEIVABLE (ACCTS 141 & 144)	\$	7,338.00	\$	7,440.00	
11	MATERIALS & SUPPLIES INVENTORY (ACCT 151, Pg 5, Line 57)					
12	CURRENT & ACCRUED ASSETS & PREPAYMENTS (ACCTS 131-135, 145-146, & 162-174)					
13	DEFERRED DEBITS INC. ACCUMULATED DEFERRED INCOME TAXES (ACCTS 181 - 190)					
14	TOTAL ASSETS AND OTHER DEBITS	\$	17,332.00	\$	14,097.00	
15	LIABILITIES AND OTHER CREDITS					
16	CAPITAL STOCK (ACCTS 201 & 204)	\$	5,000.00	\$	5,000.00	
17	OTHER PAID-IN CAPITAL (ACCT 211)				5, 25,	
18	DISCOUNT & EXPENSE ON CAPITAL STOCK (ACCTS 212 & 213)					
19	RETAINED EARNINGS (ACCT 214)	\$	9,491.00	\$	8,542.00	
20	PROPRIETARY CAPITAL (ACCT 218)					
21	LONG-TERM DEBT (ACCT 224)					
22	CUSTOMER DEPOSITS (ACCT 235)					
23	ACCOUNTS & NOTES PAYABLE (ACCTS 231 & 232)	\$	2,691.00	\$	405.00	
24	OTHER CURRENT & ACCRUED LIABILITIES (ACCTS 233-234, 236-238 & 241)	\$	150.00	\$	150.00	
25	OTHER DEFERRED CREDITS INCLUDING DEFERRED TAXES (ACCT 253 & 410)					
26	ADVANCES FOR CONSTRUCTION (ACCT 252 TO BE PAID BACK IN PART OR IN FULL)		YPJ III OO WOOD WAR HER WOOD OO WOOD O			
27	ACCUMULATED CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (ACCT 271)					
28	ACCUMULATED DEFERRED INCOME TAXES (ACCT 280)					
29	TOTAL LIABILITIES AND OTHER CREDITS	\$	17,332.00	\$	14,097.00	

	SERVICE & PUMPING DATA							
#	SOURCE/PUMP	# IN SERVICE AT YEAR END	COMMENTS					
1	NUMBER OF WELLS	2						
2	NUMBER OF SPRINGS							
3	NUMBER OF SURFACE SOURCES							
4	PURCHASES							
5	OTHER SOURCES							
6	EMERGENCY SOURCES							
7	NUMBER OF PUMPS IN SERVICE	3						
8	TOTAL PUMPING CAPACITY (GPM)	100						
9	PURIFICATION? YES X NO	IF YES, WHAT TYPE? I	RON FILTRATION					

		rsocranje dino. Ç	SERVICE C	ONNECTIO	NS			
	NO. OF CONNEC		ONNECTIONS CONNECTIONING OF END OF		F NEW ONS AT THE EPORTING AR	NUMBER OF INACTIVE CONNECTIONS AT THE END OF THE REPORTIN YEAR		
		Metered	Flat	Metered	Flat	Metered	Flat	
1	RESIDENTIAL	48	48			0	0	
2	COMMERCIAL							
3	INDUSTRIAL							
4	IRRIGATION							
5	MULTI-FAMILY							
6	FIRE PROTECTION (HYDRANTS)							
7	OTHER - SPECIFY							
8								
9								
10	TOTAL	48	48	0	0	0	0	

STORAGE FACILITIES						
#	TYPE & DESCRIPTION	HOW MANY	COMBINED CAPACITY IN GALLONS			
1	RESERVOIRS/TANKS		ATTILL AND THE ATTILL			
2	CONCRETE					
3	EARTH					
4	STEEL	3	27,000			
5	WOOD					
6	PRESSURE TANKS					
7	OTHER					
8	TOTAL CAPACITY IN GALLONS		27,000			

# DESCRIPTION FEET FEET FEET FEET (SPECIFY) F 1 CAST IRON 2 WELDED STEEL STANDARD SCREW CEMENT - ASBESTOS 5 PLASTIC 6 OTHER (specify) 7 OTHER (specify) 9 OTHER (specify)	#	DESCRIPTION	3/4 TO 1 INCH LINEAR	1 1/4 TO 1 1/2 INCH LINEAR FEET	2 TO 2 1/2 INCHES LINEAR FEET	3 TO 3 1/2 INCHES LINEAR FEET	4 INCHES LINEAR FEET	OTHER SIZES (SPECIFY)	TOTAL LINEAR
2 WELDED STEEL STANDARD SCREW CEMENT - ASBESTOS 5 PLASTIC 6 OTHER (specify) 7 OTHER (specify) 8 OTHER (specify)	Ħ	DESCRIPTION		r LL.		FLEI		(OFFCIFI)	FLL1
STANDARD SCREW CEMENT - ASBESTOS STANDARD STA	1	CAST IRON							c
3 SCREW CEMENT - 4 ASBESTOS 5 PLASTIC 6 OTHER (specify) 7 OTHER (specify) 8 OTHER (specify)	2	WELDED STEEL							C
4 ASBESTOS 5 PLASTIC 3,960 6 OTHER (specify) 7 OTHER (specify) 8 OTHER (specify)	3								C
6 OTHER (specify) 7 OTHER (specify) 8 OTHER (specify)	4								C
7 OTHER (specify) 8 OTHER (specify)	5	PLASTIC	.,				3,960	· · · · · · · · · · · · · · · · · · ·	3,960
8 OTHER (specify)	6	OTHER (specify)							, c
	7	OTHER (specify)							C
9 OTHER (specify)	8	OTHER (specify)							(
	9	OTHER (specify)							C
10 PRESSURE RANGE: MAXIMUM120PSIMINIMUM20PSI	10	PRESSURE RANG	E: MAXIMUM	120	_PSI	MINIMUM	20	PSI	
EXPLANATION OF UNUSUAL CHANGES IN DEPRECIATION RESERVE:	EXP	ANATION OF UNUS	UAL CHANGE	S IN DEPRECIA	TION RESERVE				

FULL NAME OF REPORTING UTILITY

LAKESHORE WATER DISTRICT, INC.

Pg. 15

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

UTILITY OPERATIONS

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION (1)	REFERENCE (2)	AMOUNT (3)	
Net income for the year		\$ (949.00)	
Reconciling items for the year		NONE	
Taxable income not reported on books:		NONE	
Deductions recorded on books not deducted for return:		NONE	
Income recorded on books not included in return:		NONE	
Deduction on return not charged against book income:		NONE	
Federal tax net income:		NONE	
Computation of tax:	<u> </u>	NONE	
VERIFICATION: I DECLARE UNDER PENALANY ACCOMPANYING SCHEDULES AND SBEST OF MY KNOWLEDGE AND BELIEF OPERATIONS SIGNATURE:	STATEMENTS, HA	S BEEN EXAMINED BY ME AND, TO THE CORRECT AND COMPLETE REPORT OF TITLE: PRESIDENT	
PRINT NAME:	DATE		

TELEPHONE NUMBER

541-342-1718